

REPORT FROM THE NEW YORK STATE SENATE

COMMITTEE ON INVESTIGATIONS AND GOVERNMENT OPERATIONS

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Final Investigative Report: Regulatory Pitfalls & Improper Executive Relationships Involving CPV Valley

September 2024

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CONTENTS

I. EXECUTIVE SUMMARY	3
II. INTRODUCTION	6
A. CLOSURE OF IPEC.....	6
B. POWER PURCHASING AGREEMENT AND ENERGY FINANCING	7
C. ENERGY PLANT REGULATORY PROCESS & STATE ENVIRONMENTAL QUALITY REVIEW	8
D. EMISSIONS REDUCTION CREDITS.....	10
E. CHANGING REGULATORY LANDSCAPES	12
III. NYS SENATE INVESTIGATION.....	14
IV. INVESTIGATIVE FINDINGS AND RECOMMENDATIONS.....	15
A. LEAKAGE CASTS DOUBT ON RGGI’S CLEAN ENERGY STANDARDS	15
B. NJ’S CLOSED BIDDING SYSTEM OF ERCS ALLOWED CPV TO ACQUIRE CHEAPER NY CREDITS	18
C. THE ERC RECIPROCITY AGREEMENT REQUIRED A “PUSH FROM ABOVE” BY NY’S EXECUTIVE ADMINISTRATION	20
D. EXECUTIVE MEETINGS OFFERED CPV ADVANCED NOTICE ON RFIs, RFPs, AND PPA	21
E. NYSDEC’S QUESTIONABLE HISTORY OF ENFORCEMENT IN THE SHIFTING PERMITTING LANDSCAPE.....	23
F. CPV DID NOT PERFORM DUE DILIGENCE IN VERIFYING EXECUTIVE ETHICS DISCLOSURES	26
G. MILLENNIUM PIPELINE AND NYSDEC’S USAGE OF DELAY TACTICS	27

H. THE TOWN OF WAWAYANDA PLANNING BOARD WAS NOT PREPARED FOR LEAD AGENCY STATUS UNDER SEQRA 29

I. NYSDEC: UNDERSTAFFED AND OVERTAXED..... 31

J. NYSDEC’S UNRESPONSIVENESS AND LACK OF ATTENTION TO SENATE’S REQUESTS 33

V. CONCLUSION 34

VI. APPENDIX 35

I. EXECUTIVE SUMMARY

Competitive Power Ventures’ (“CPV”) Valley Energy Center (“CPV Valley” or “CPV Valley Energy Center”) in Wawayanda, New York “is a 680 megawatt (“MW”) natural gas-fueled combined-cycle electric generation facility” that has been in operation since February 2018.¹ With court approval, the plant has been functioning without a necessary Clean Air Act Title V permit, and the project has also been previously tied to a case of interference, corruption, and untoward influence by an official of a prior administration. Accordingly, the New York State Senate Standing Committee on Investigations & Government Operations (“Committee”) opened a formal review of the air permitting review process overseen by the New York State Department of Environmental Conservation (“NYSDEC”) and certain business dealings of CPV and CPV Valley.²

This report, as well as the findings and policy recommendations incorporated herein, is the culmination of the Committee’s aforementioned examination that will be further discussed in Section III. The following recommendations have been identified by the Committee, which are detailed along with related findings in Section IV:

- Invest in advanced tracking tools and foster collaboration between Regional Greenhouse Gas Initiative (“RGGI”) and non-RGGI states to address energy leakage.
- Form a commission to review the Emissions Reduction Credit (“ERC”) market, institute transparency measures to prevent price manipulation, and conduct regular audits by an independent body.

¹ See “CPV Valley Energy Center: Project Overview.” Available at <https://www.cpv.com/our-projects/cpv-valley-energy-center/>

² Reference to the “Committee” within this report refers to the actions and opinions of a majority of Investigation and Government Operations Committee members.

- Advance legislation to suspend or deny environmental permits to companies if corruption was involved in the permitting process whether by a government agency or energy company, even if related to an earlier permit.
- To prevent preferential treatment, the Committee recommends keeping all advance notice of Request for Information (“RFI”) and Request for Proposals (“RFP”) release dates for projects confidential until official release, ensuring no entity gains an unfair advantage and all participants have equal access to information.
- Ensure consistency in Title IV and Title V permitting timelines, providing guidelines to avoid disadvantaging compliant firms.
- Require private companies seeking business with executive branch offices to obtain signed ethics disclosure forms when hiring immediate family of executive branch officials. Forms should be signed by both the official’s office and the private company supervisor and then submitted for auditing with penalties for non-compliance.
- Clearly define NYSDEC's jurisdiction and establish guidelines for pipeline permitting under the Natural Gas Act and Section 401 of the Clean Water Act (“CWA”). This should include documentation requirements, accountability mechanisms, and a clear delineation of NYSDEC and Federal Energy Regulatory Commission (“FERC”) roles to streamline the process and prevent delays.
- As part of the environmental review of larger energy projects such as CPV Valley, localities should have access to the necessary expertise and resources of relevant state agencies – such as NYSDEC or the New York State Energy Research &

Development Authority (“NYSERDA”) – in order to ensure proper oversight and competence in the permitting process.

- Restore and expand NYSDEC’s workforce to handle inspections and enforcement effectively. Investing in staff training and modernizing equipment will enhance the agency's capacity to manage the increasing workload associated with environmental permitting.

II. INTRODUCTION

A. Closure of the Indian Point Energy Center

The closure of the Indian Point Energy Center (“IPEC”) – a nuclear power station located in Westchester County, NY – was an important catalyst for the creation of CPV Valley. At its peak, IPEC generated 2,000-MW of electrical power, accounting for almost a quarter of New York City’s total energy consumption.³ The facility was shut down after Entergy (who owned IPEC) submitted an application for a 20-year renewal. Several environmental groups – including but not limited to Friends United for Sustainable Energy, Riverkeeper, and Hudson River Sloop Clearwater – opposed the relicensing of IPEC.⁴ In April 2010, NYSDEC ruled that IPEC had violated the federal CWA “because the power plant’s water intake system kills nearly a billion aquatic organisms a year, including the shortnose sturgeon, an endangered species.”⁵ Thereafter, in June 2011, members of the executive branch directly expressed Governor Cuomo’s strong objective to shutter IPEC to Entergy personnel.⁶

Following the New York Independent System Operator’s (“NYISO”) acceptance of IPEC’s retirement notice, CPV Senior Vice President Tom Rumsey stated:

Yesterday’s release of the Indian Point Deactivation Assessment from [NYISO] is an indisputable validation of the need for the CPV Valley Energy Center. The report is clear that reliability in the Lower Hudson Valley can only be maintained if replacement generation is available within the Lower Hudson zone before the Indian Point Energy

³ See *gen* “Indian Point Is Shutting Down. That Means More Fossil Fuel,” by Patrick McGeehan. The New York Times (April 12, 2021). Available at www.nytimes.com/2021/04/12/nyregion/indian-point-power-plant-closing.html

⁴ See Wald, Matthew L. “Indian Point Faces New Challenge from Opponents.” The New York Times (September 24, 2007). Available at <https://www.nytimes.com/2007/09/24/nyregion/24nuke.html?ref=nyregion>.

⁵ See David. “New York Denies Indian Point a Water Permit.” The New York Times (April 3, 2010). Available at <https://www.nytimes.com/2010/04/04/nyregion/04indian.html?src=me>.

⁶ See Hakim, D. “Cuomo takes tough stance on nuclear reactors.” The New York Times (June 29, 2011). Available at <https://www.nytimes.com/2011/06/29/nyregion/cuomo-emphasizes-aim-to-close-indian-point-plant.html>.

Center retires. Due to transmission constraints, generation built outside the zone fails to address the reliability need. Beyond the reliability need, the CPV Valley Energy Center will play a substantial role in reducing the significant market impacts from Indian Point's retirement.⁷

The decommissioning of IPEC left the State in a challenging position where it needed to make up a 2,000-MW deficit, which ultimately led New York to increase its reliance on natural-gas fired power generation to meet energy demand. Due to IPEC's pending closure and the ensuing energy shortfall, Governor Cuomo announced the Energy Highway Initiative in his 2012 State of the State that was designed to modernize New York's electric transmission and generation construction, develop renewable energy sources, and upgrade natural gas infrastructure.⁸ As a result, the New York Power Authority ("NYPA") then released an RFI to explore how to increase downstate New York's energy supply to which CPV submitted a response.

B. Power Purchasing Agreement and Energy Financing

A natural-gas power plant has two primary options when determining its business model: sell energy on NYISO-operated markets as needed or sign a Power Purchasing Agreement ("PPA").⁹ Many power plant operators typically prefer PPAs because they set a fixed rate for energy sales that makes energy projects easier to finance, allowing developers and investors to

⁷ See "Statement from Tom Rumsey, Senior Vice President External Affairs, Competitive Power Ventures - Competitive Power Ventures." Competitive Power Ventures - A Vision for a Balanced Energy Future (January 17, 2022). Available at <https://www.cpv.com/2017/12/14/statement-from-tom-rumsey-senior-vice-president-external-affairs-competitive-power-ventures/>.

⁸ See "Cuomo's Energy Plan Changing NY's Electric Grid." Times Union. (December 15, 2016). Available at <https://www.timesunion.com/tuplus-business/article/Cuomo-s-energy-plan-changing-NY-s-electric-grid-10797854.php>.

See "NY Power Authority." NY Energy Highway. Available at <https://www.nypa.gov/innovation/initiatives/ny-energy-highway>.

⁹ See Barrett, Brenda. "Covering the Basics: Common Renewable Energy Project Financing Options." Climate Solutions Legal Digest (February 22, 2024). Available at <https://www.climatesolutionslaw.com/2024/02/covering-the-basics-common-renewable-energy-project-financing-options/>.

have more confidence in the economic stability of a project and predictability in revenues. PPA contracts often range from five to twenty years.

NYPA has the power to issue PPAs to interested power plants through RFIs and RFPs. NYPA reviews all responses to RFIs and RFPs and can choose to award an applicant with a PPA.¹⁰ In 2012, CPV Valley responded to both NYPA's RFI and RFP, as they sought a 15-year, \$100 million PPA through the Authority.

C. Energy Plant Regulatory Process & State Environmental Quality Review

The State Environmental Quality Review Act ("SEQRA") "requires all local, regional, and state government agencies to equally examine the environmental impacts along with the social and economic considerations for a certain project, or action, during their discretionary review."¹¹ Municipalities are granted lead agency status where they have authority to accept or reject the Environmental Impact Statement of an incoming natural-gas power plant.¹² For the construction of CPV Valley in Wawayanda, the Town of Wawayanda Planning Board assumed lead agency status in April 2008. CPV Valley submitted a Draft Environmental Impact Statement ("EIS") in November 2008. The Town of Wawayanda Planning Board approved CPV Valley's Environmental Impact Statement in February 2012, ending SEQRA review.

In addition to SEQRA review, CPV Valley required several environmental permits and approvals. The following is a comprehensive list of the required permits and reviews necessary to build a power plant in New York:

¹⁰ See "NY Power Authority." About NYPA. Available at <https://www.nypa.gov/about/the-new-york-power-authority>.

¹¹ See "State Environmental Quality Review Act (SEQR)." Department of Environmental Conservation. Available at <https://www.dec.ny.gov/regulatory/permits-licenses/seqr>.

¹² See *id.*

1. Electric Power Connection (“EPC”):

- EPC filed with NYISO: July 2007¹³
- EPC executed by NYPA, NYISO, and CPV: May 2015¹⁴

2. Site Plan/Special Use Permit:

- Application filed with Planning Board: April 2008
- Permit approved by Planning Board: May 2013

3. Preconstruction Prevention of Significant Deterioration Permit:¹⁵

- Application filed with NYSDEC: November 2008

4. Freshwater Wetland Permit and Water Quality Certification:¹⁶

- Application filed with Army Corps of Engineers: February 2009
- Permit issued by NYSDEC: August 2013
- Water quality certification pending NYSDEC approval: Date unspecified

5. Certificate of Public Convenience and Necessity (“CPCN”):¹⁷

- Application filed with Public Service Commission (“PSC”): October 2010
- CPCN granted by PSC: May 2014

¹³ See “Service Agreement No. 2449.” NYISO Agreements. Available at https://nyisoviewer.etariff.biz/viewerdoclibrary/mastertariffs/58TariffSections/SA%202449%20SDU%20EPC%20FID1498_24043.htm.

¹⁴ See “Service Agreement No. 2214.” Available at <https://documents.dps.ny.gov/public/Common/ViewDoc.aspx?DocRefId=%7B3604315A-BBED-48D1-800F-707744163E1E%7D>.

¹⁵ See “Prevention of Significant Deterioration (PSD) Basic Information.” Environmental Protection Agency. Available at <https://www.epa.gov/nsr/prevention-significant-deterioration-basic-information>.

¹⁶ See “Freshwater Wetlands Permits.” Department of Environmental Conservation. Available at <https://www.dec.ny.gov/regulatory/permits-licenses/waterways-coastlines-wetlands/freshwater-wetlands>.

See “Overview of CWA Section 401 Certification.” Environmental Protection Agency. Available at <https://www.epa.gov/cwa-401/overview-cwa-section-401-certification>.

¹⁷ See “Certificate of Public Convenience and Necessity.” Energy KnowledgeBase. Available at <https://energyknowledgebase.com/topics/certificate-of-public-convenience-and-necessity.asp>.

6. Work Permits and Occupancy Permits:¹⁸

- Permits filed with New York State Department of Transportation (“NYSDOT”): October 2013

7. Interconnection Request:¹⁹

- Request filed with NYISO: July 2007
- Agreement executed by NYPA, NYISO, and CPV: May 2015

8. Title IV and Title V Air Permits:²⁰

- Applications submitted pursuant to the New York Codes, Rules and Regulations (“NYCRR”) Part 201: August 2018
- Permits pending at NYSDEC: Status as of July 2024

The Committee notes the ongoing pending status of CPV’s Title IV and Title V Air Permits is an outlier, which is further discussed in Section IV of this report.

D. Emissions Reduction Credits

ERCs are a critical component of the regulatory process for New York’s power plants. Emissions trading programs work by setting a federal or regional pollution limit for power producers.²¹ Thus, power plants are typically required to attain ERCs to offset their emissions. ERCs are created when energy producers emit greenhouse gases below their allotted threshold.

¹⁸ See New York State Department of Transportation. “Department of Transportation.” Highway Work Permits. Available at <https://www.dot.ny.gov/divisions/operating/oom/transportation-systems/traffic-operations-section/highway-permits>.

¹⁹ See “Interconnection Process.” NYISO. Available at <https://www.nyiso.com/interconnections>.

²⁰ See “Air Facility Permits, Registrations and Fees.” Department of Environmental Conservation. Available at <https://www.dec.ny.gov/environmental-protection/air-quality/controlling-pollution-from-facilities/permits-registrations-fees>.

²¹ See “How Do Emissions Trading Programs Work?” Environmental Protection Agency. Available at <https://www.epa.gov/emissions-trading-resources/how-do-emissions-trading-programs-work>.

For instance, if a generator is allotted emissions of 10,000 tons of sulfur oxide but only emits 9,000 tons, they receive an ERC for the difference of 1,000 tons.

CPV Valley's Air State Facilities ("ASF") permit required CPV Valley to offset 216 tons of nitrogen oxide ("NOx") and 75 tons of volatile organic compounds ("VOCs"). The following lays out CPV Valley's purchased ERCs:

- 17 Tons of VOC ERCs from Arbill Industries, Inc. from the Pennsylvania Department of Environmental Protection ("PADEP") in April 2013;
- 58 Tons of VOC ERCs from Walter Packaging Corporation from NYSDEC in April 2013; and
- 216 Tons of NOx ERCs from Sony Electronics, Inc. from PADEP in April 2013.

In New York, ERC limits are influenced by the RGGI, which is an active multistate partnership that links northeast and mid-Atlantic states including Connecticut, Delaware, Maine, Maryland, Massachusetts, New Hampshire, New Jersey, New York, Pennsylvania, Rhode Island, and Vermont. RGGI is a cap-and-trade program in the US for carbon dioxide emissions from new and existing fossil-fuel power plants. RGGI member states have the same emissions standards allowing for easy ERC transfer. "Within RGGI states, power plants must acquire one RGGI CO2 allowance for every short ton of CO2 they emit. Each participating state originates allowances in proportion to its share of the regional cap. To comply with their state's regulations, fossil fuel-fired power plants [in New York sized 15 megawatts or greater] must acquire enough RGGI allowances to cover their emissions."²² As RGGI members, states must agree to a regional cap on carbon

²² See "RGGI 101 Factsheet." RGGI. Available at https://www.rggi.org/sites/default/files/Uploads/Fact%20Sheets/RGGI_101_Factsheet.pdf.

dioxide emissions, setting a limit on emissions from regulated power plants and declining every year in a gradual, predictable manner.

E. Changing Regulatory Landscapes

Since CPV first began seeking permits for its Wawayanda project, the siting of generating facilities process has changed statutorily several times. From 2007 until 2011, the process was governed by SEQRA where a municipality oversaw the review process and determined whether or not to approve the project. Per Section 68 of the Public Service Law before the adoption of Article 10 siting in August 2011, project developers were required to obtain a CPCN from the PSC.²³ When SEQRA was replaced by Article 10 via the Power New York Act of 2011 for these types of energy projects, the decision to approve the project was made by a Siting Board organized by the New York State Department of Public Service (“DPS”) and NYSDEC.²⁴ Article 10 requires that a power plant applicant submit a preliminary scoping statement, which includes a description of the proposed facility, measures to minimize environmental impacts, and alternative locations for the proposed facility.²⁵ Article 10 proceedings take, on average, two years or more to complete.²⁶

²³ See “New York Consolidated Laws, Public Service Law - PBS § 66.” Findlaw. Available at <https://codes.findlaw.com/ny/public-service-law/pbs-sect-66.html>.

²⁴ See “NY State Senate Bill 2011-S5844.” NYSenate.Gov. Available at <https://www.nysenate.gov/legislation/bills/2011/s5844>.

See “Article 10 Says Sayonara to SEQRA for Large-Scale Wind and Solar Projects.” LaBella. (May 2, 2024). Available at <https://www.labellapc.com/insights/article-10-says-sayonara-to-seqra-for-large-scale-wind-and-solar-projects/>.

²⁵ See “New York State Legislature Passes Article 10 Legislation Reestablishing Comprehensive Statewide Process for Siting Electric Generating Facilities.” Ruskin Moscou Faltischek, P.C. (November 28, 2022). Available at <https://rmfpc.com/news/new-york-state-legislature-passes-article-10-legislation-reestablishing-comprehensive-statewide-process-for-siting-electric-generating-facilities/>.

²⁶ See id.

Article 10 siting was updated in 2020 and replaced with Section 94-c of the Executive Law for large renewable generation projects, emphasizing public engagement with local communities.²⁷ Applicants under Section 94-c were required to hold at least one meeting for community member feedback, post notice, and review feedback before proceeding with the permitting process. Under Section 94-c, the Office of Renewable Energy Siting (“ORES”) can elect not to apply certain local laws deemed unreasonably burdensome in view of the Climate Leadership and Community Protection Act of 2019 (“CLCPA”) and limits a municipality’s ability to block a project.²⁸ Section 94-c siting was recently replaced by the Renewable Action Through Project Interconnection and Deployment Act (“RAPID Act”) in the New York State 2024-25 Budget on April 20, 2024, which expanded ORES’ jurisdiction to include transmission projects.

²⁷ See "A POWERCOM Synopsis of 94-C for Renewable Energy ..." PowerNY. (stating that “These energy siting statutes differ in several ways; pre-application requirements, requirements for public participation, regulatory oversight, adjudicatory hearing requirements, judicial review timelines, uniform standards and conditions, and project timelines”). Available at https://www.powerny.com/pdfs/PowerComSynopsis_94-C.pdf.

²⁸ See "What Is Section 94-c?" Cordelio Power. (May 29, 2024). Available at https://cordeliopower.com/wp-content/uploads/2024/04/FlatCreek-94-C-Apr_12_2024.pdf.

III. NYS SENATE INVESTIGATION

In September 2023, the NYS Senate Standing Committee on Investigations and Government Operations began investigating aspects of state oversight and action, relating to the NYSDEC permitting process of CPV Valley and certain business opportunities sought by CPV. Comprehensive requests for information and documents were issued to both CPV and NYSDEC, which largely centered on the: 2014 Reciprocity Agreement that allowed CPV to purchase ERCs from NY for CPV Shore in Woodbridge, NJ; relationship between Executive/NYSDEC staff and CPV; 2013 Energy RFP issued by NYPA that included a PPA; closure of IPEC's impact on commencing operations at CPV Valley; designation of the Town of Wawayanda Planning Board as the lead agency under SEQRA; and NYSDEC's regulatory review and permitting processes.

For CPV, the Committee reviewed thousands of pages of documents including internal communications and emails, memos, and reports, in addition to conducting interviews with relevant personnel. The Committee acknowledges CPV's responsiveness to requests and questions. However, a substantial number of documents were marked as confidential, proprietary, or otherwise not subject to disclosure due to business sensitivity and attorney-client privilege, limiting the Committee's ability to report on certain areas of this investigation. For NYSDEC, the Committee received no narrative answers to its requests, thousands of unorganized documents, and no internal communications or emails that pertained to the investigation. Despite NYSDEC maintaining an open line of communication with the Committee, the Department was unresponsive or otherwise provided unsatisfactory responses to the majority of the Committee's requests for information and documents. It should be generally noted that certain analysis and discussion within this report may be based on communications and materials the Committee received but is unable to directly cite or reference due to various confidentiality and availability concerns.

IV. INVESTIGATIVE FINDINGS AND RECOMMENDATIONS

A. Leakage Casts Doubt on RGGI's Clean Energy Standards

As previously mentioned in “Section II (D. Emissions Reductions Credits),” CPV Valley’s ASF permit required it to offset 216 tons of NO_x and 75 tons of VOCs, which it did through PADEP and NYSDEC offsets.

In 2013, CPV Shore (a CPV Valley affiliate) located in Woodbridge, New Jersey sought 197 tons of NO_x ERCs. New Jersey Governor Chris Christie exited the RGGI in 2012, resulting in the state adopting lower emission standards than other RGGI states like New York.²⁹ However, energy connected between an RGGI member and a non-RGGI member means there could be a threat of “leakage” wherein a state with lower emissions standards could supply a state with higher emissions standards with energy that would not be permitted by the RGGI member due to those varying thresholds. Per a Pace University Report, “[t]he RGGI states monitor leakage risk by tracking imports and the emissions associated with those imports, and issue reports providing the results of that tracking.”³⁰ The report concedes that the methods RGGI states use to track imports and emissions attributable to leakage have weaknesses in their efficacy. A 2012 report written by an RGGI working group recommended RGGI members commit to identify and evaluate potential imports tracking tools and pursue additional research leading to a mechanism to address imported electricity emissions.³¹ On May 20, 2013, CPV Valley issued a “Response to New York Power Authority Contingency Procurement of Generation and Transmission,” which included a section

²⁹ See "Official Site of the State of New Jersey." NJDEP | Regional Greenhouse Gas Initiative (RGGI) | Air Quality, Energy and Sustainability (AQES). Available at <https://www.nj.gov/dep/aqes/rggi.html>.

³⁰ See "Emissions Leakage in RGGI: An Analysis of the Current State." Pace Energy and Climate Center. (December 5, 2017) Available at <https://peccpubs.pace.edu/getFileContents.php?resourceid=5319719d12c3c3e>.

³¹ See "Regional Greenhouse Gas Initiative (RGGI): A Case Study." Institute for Climate Economics. Available at <https://www.i4ce.org/wp-content/uploads/2022/07/RGGI-Emissions-Trading-Case-Study-1.pdf>. See RGGI. (2012). "Program Review: Summary of Recommendations to Accompany Model Rule Amendments." Available at rggi.org.

on greenhouse gas emissions. The report found that the project would reduce imports of more carbon-intensive energy from non-RGGI states each year. The report states that “while currently the RGGI program does not have a mechanism to track or monetize leakage, in the recent program review the RGGI states have committed to identifying a workable mechanism to address leakage.”

The Committee learned of communications between a high-level NYSDEC official and a high-level official within the New Jersey Department of Environmental Protection (“NJDEP”) in May 2013 where NJDEP wanted to discuss a meeting between the NJDEP Commissioner and CPV Shore, which is close to the New York/New Jersey border. CPV sought an ERC Reciprocity Agreement between CPV Shore in New Jersey and energy plants with available ERCs in New York. NJDEP considered the issue of “leakage” insignificant, stating CPV Shore was constructed prior to New Jersey exiting RGGI. In subsequent emails, the Committee learned that CPV Senior Executive Peter Galbraith Kelly (“Braith”) told the senior NYSDEC staffer that CPV was working on a “leakage” report, central to the Contribution Agreement; a summary of the analysis was supposedly sent later to NYSDEC, but the Committee was unable to verify the extent to which this material was sufficiently received and reviewed by the Department.

The Committee did not receive a full “leakage report” from NYSDEC nor CPV studying the potential effects of an ERC Reciprocity Agreement between New Jersey and New York. Assuming NYSDEC and CPV have not withheld this report or any negative commentary related to its review from the Committee, this potential omission possibly points to NYSDEC’s inability or unwillingness to properly hold CPV to its commitments.

The Committee has identified significant concerns regarding the monitoring and mitigation of energy leakage, particularly in the context of power plants operating in RGGI and non-RGGI states. These issues may also be relevant to the CLCPA’s cap and invest program, which may

involve similar issues. To address these concerns and strengthen the effectiveness of leakage management, the Committee recommends the following measures:

- Invest in the development and implementation of advanced tracking tools, data analytics, and real-time monitoring systems to accurately track energy imports and associated emissions. These mechanisms should be capable of identifying and quantifying leakage from non-RGGI states into RGGI member states.
- Foster greater collaboration between RGGI and non-RGGI states to develop a unified approach to addressing leakage. This involves establishing agreements and protocols for sharing data, coordinating monitoring efforts, and aligning emissions standards across state borders.
- Require all leakage reports submitted by power plants and regulatory agencies to undergo independent verification. This verification process will ensure that reports are comprehensive, accurate, and based on empirical data rather than projections or estimations.
- Enhance regulatory oversight to ensure compliance with leakage monitoring and reporting requirements. Regulatory agencies should be provided with adequate resources and authority to enforce compliance and address any discrepancies or violations effectively.
- Promote transparency and accountability in the leakage monitoring process by making monitoring data and reports publicly accessible. This transparency will facilitate greater scrutiny and oversight by stakeholders, including the general public.
- Recognize that monitoring and addressing leakage is an ongoing process that requires continuous improvement and adaptation. Regular evaluations and updates to

monitoring mechanisms and protocols should be conducted to reflect changes in energy markets, technology advancements, and regulatory frameworks.

B. NJ's Closed Bidding System of ERCs Allowed CPV to Acquire Cheaper NY Credits

The current NOx Emission Reduction Credits bidding system is designed, in part, to control and reduce NOx emissions by allowing companies to purchase credits from other facilities that have reduced their emissions below regulatory requirements. These credits can be traded within the state and between states, providing flexibility for companies to meet emission targets cost-effectively. However, communications involving CPV that were reviewed by the Committee highlight significant challenges and discrepancies in the ERC market between New Jersey and New York.

In June 2013, communications revealed CPV's difficulties in securing NOx ERCs. At the time, NOx ERC trades in New Jersey apparently had a fairly substantial range of several thousand-dollars per ton. However, despite hundreds of tons of available NOx ERCs in New Jersey, energy companies were supposedly unwilling to sell. CPV Shore in Woodbridge, New Jersey needed 197 tons of NOx ERCs, and the lack of willing sellers in New Jersey necessitated seeking options in New York where prices historically were even higher.

Negotiations with "Company X," the sole New Jersey enterprise with enough NOx ERCs needed by CPV Shore, revealed reluctance to sell despite a fairly high per ton offer from CPV. Conversely, negotiations in New York showed at least one company's willingness to sell at a lower price after making a somewhat reasonable counteroffer. Other New York companies had varying availability and openness to negotiation, but CPV needed to be cautious to prevent price inflation due to the ongoing Reciprocity Agreement discussions.

In July 2013, “Company X’s” counteroffer was significantly higher than CPV's initial offer and other market prices. In communications involving CPV executives, a comment was made as to whether they should disclose “Company X’s” offer to New York, but there was no reply. The Committee received the impression that CPV elected not to disclose the offer and instead sought cheaper ERCs in New York, which was only willing to sell to CPV Shore if all NOx ERC options were exhausted in New Jersey.

The Committee is also troubled by CPV’s strategy to negotiate lower prices and manage market perceptions, as evidenced by a senior executive’s plan with New York’s Element Markets in which the individual offered lower money per tonnage for a handful of NOx ERC credits with hopes of signaling that the market price for NOx ERCs was dropping. This behavior indicates systemic issues in transparency and fairness within the bidding system.

Further, the Committee finds that the inability to secure New Jersey NOx ERCs at reasonable prices forced CPV to turn to New York, exacerbating economic inefficiencies. This situation suggests a regional difference in the ERC market to balance supply and demand.

The Committee has identified several concerning issues related to the NOx ERC market, including challenges in securing credits, discrepancies in pricing between states, and the potential influence of financial contributions on regulatory decisions. To address these concerns and improve the integrity and efficiency of the ERC trading system, the Committee recommends the following measures:

- Form a commission or inter-agency body tasked with conducting a thorough review of the ERC trading system to identify and mitigate market inefficiencies. This entity should analyze factors contributing to pricing disparities, barriers to ERC availability, and opportunities for improving market transparency and fairness.

- Institute transparency measures to prevent ERC price manipulation and ensure fair trading practices. Mandate detailed and frequent reporting of ERC transactions, including price negotiations, counteroffers, and final sales. Make these reports publicly accessible to promote transparency and accountability.
- Conduct regular audits of ERC trading activities by an independent regulatory body to verify compliance with state and federal regulations. These audits should include an evaluation of price discrepancies, seller willingness to engage in the market, and adherence to ethical standards.
- Require all parties involved in ERC trading and regulatory decisions to disclose any potential conflicts of interest, including financial contributions to regulatory bodies or related programs (such as CPV’s donation to NYSERDA’s EmPower NY, as discussed below). Transparency regarding potential biases or influences will help maintain the integrity of the regulatory process.
- Conduct a review of regulatory decision-making processes to ensure fairness, integrity, and independence. Evaluate the potential impact of financial contributions on regulatory decisions and implement safeguards to prevent undue influence.

C. The ERC Reciprocity Agreement Required a “Push from Above” by NY’s Executive Administration

Following the denial of the initial Reciprocity Agreement on August 23, 2013, which was rejected by NYSDEC because the Reciprocity Agreement “had no material state interest beyond interstate cooperation,” the senior NYSDEC official – Jared Snyder – who was engaged in talks with NJDEP requested “a push from above” by the NYS Executive Chamber to ensure NYSDEC approval of the Agreement. In a noteworthy move, the Committee learned that CPV Shore donated

\$1 million to NYSERDA's EmPower NY Program. Subsequently, the Reciprocity Agreement was approved on August 27, 2013, allowing CPV to secure New York NOx ERCs at a significantly lower cost than if it had accepted New Jersey "Company X's" counteroffer, resulting in savings of over \$2 million.

The Committee is troubled by the swift approval of the Reciprocity Agreement following CPV's \$1 million donation to NYSERDA because it raises concerns about potential undue influence of financial contributions on regulatory decisions. This practice, in which a senior NYSDEC official asked for Executive Administration intervention to circumvent state decision-making, undermines the integrity of the regulatory process and may lead to biased outcomes. For this reason – as well as the employment of an unscrupulous senior policymaker's spouse to a low-show job in exchange for preferential treatment discussed more below – the Committee recommends supporting and expanding upon legislation, such as Senate Bill 3575 (Skoufis) of 2023, seeking to deny or suspend environmental permits to companies involved in corruption either from executive agency or energy power plant officials in the permitting process, even if related to earlier permits.³² A version of this legislation would help deter corrupt practices, remove unnecessary meddling by high-ranking policymakers, and uphold the integrity of environmental regulations.

D. Executive Meetings Offered CPV Advanced Notice on RFIs, RFPs, and PPA

In May 2010, CPV met with NYPA about potential RFPs and a PPA, and NYPA asked CPV for further details about its Wawayanda plant. CPV was told that without a long-term contract, it

³² See "NY State Senate Bill 2023-S3575." NYSenate.Gov. Available at <https://www.nysenate.gov/legislation/bills/2023/S3575>.

was unlikely CPV would receive the required permitting to construct CPV Valley. In April 2012, NYPA issued the Energy Highway RFI as it sought information on potential projects that would address electricity transmission, generation, and efficiency concerns. The RFI was issued to make up the potential 2,000-MW energy deficit in the absence of IPEC. Through these RFIs and RFPs, CPV Valley was able to successfully procure a certificate of public convenience and necessity affording them a lightened regulatory scheme.³³

As CPV began actively seeking a PPA through the Department of Public Service and NYPA, CPV's Senior Vice President of Government Relations, Peter Galbraith Kelly ("Braith"), began courting Executive Deputy Secretary to New York Governor Andrew Cuomo, Joseph Percoco, and lobbyist Todd Howe to aid CPV Valley's attainment of a lucrative 10 year, \$150 million PPA. As part of CPV's efforts to get in the former Administration's good graces, Braith donated a private jet to the 2010 Cuomo gubernatorial campaign; brought Percoco, Howe, and other Executive staff on weekend fishing trips to Montauk; and treated Percoco and Howe to expensive Manhattan steak dinners. In September 2012, Percoco, Braith, and Howe had dinner in Danbury, Connecticut where CPV agreed to identify a low-show, high-paying role for Joseph Percoco's wife in CPV's Community Outreach and Education team in exchange for the issuance of a PPA to CPV for the construction of their CPV Valley plant. Over four years, Percoco's wife was paid more than \$300k for the low-show job.

The Committee highlights the fact that CPV had degrees of impermissible and illicit access to Executive staff while it met frequently to discuss a potentially lucrative PPA contract from the state. CPV was given prior notice of RFIs/RFPs and a potential PPA from its meetings with NYPA, the Executive, NYSERDA, and DPS. The Committee commends NYPA President Gil Quiniones

³³ See "CPCN: Certificate of Public Convenience and Necessity." Department of Public Service. Available at <https://www.dps.ny.gov/cpcn-certificate-public-convenience-and-necessity>.

who, it learned through communications, was approached by Howe and Percoco for preferential treatment of CPV's PPA application but ultimately told Howe that he "wanted to make sure all the options come." NYPA then informed Howe that the Governor's Assistant Secretary for Energy was trying to set up a briefing with the former State Operations Director, Howard Glaser, about an Energy RFP for a PPA. Soon after, Percoco told Howe by email that Howe should "get the pine box," meaning the PPA was unlikely to be awarded to CPV. Despite becoming aware the PPA was unlikely to be issued, Percoco and Howe decided to continue setting up meetings for Braith and CPV regarding the PPA to continue extorting more money.

To prevent potentially preferential treatment and ensure fair and transparent processes, the Committee recommends all forthcoming RFIs and RFPs for projects should remain confidential until their official release.

E. NYSDEC's Questionable History of Enforcement in the Shifting Permitting Landscape

CPV Valley submitted an application for Title IV and Title V permits, pursuant to 6 NYCRR Part 201 in August 2018.³⁴ This application was a renewal of CPV Valley's ASF permit.³⁵ NYSDEC proceeded to consider the application incomplete as it lacked a Plot Plan, Process Flow Diagram, Stack Test and Performance Test Results, Continuous Emission Monitoring Plan, and

³⁴ See "Operating Permits Issued under Title V of the Clean Air Act." Environmental Protection Agency. (stating that "The Title V Air Permits are authorized under the Clean Air Act (CAA) which defines the Environmental Protection Agency's (EPA) responsibilities for protecting and improving the US's air quality and stratospheric ozone layer. Under the CAA, CPV required two permits – Title IV (Acid Rain Permits) and Title V Permits. DEC oversees the Title V process in New York. DEC issues three types of air permits, including Title V permits which CPV is subjected to as it is considered a major source of pollution under DEC's regulations. Title V permits are issued for five years or less and are subject to 6 NYCRR Subpart 201-6. Energy developers must record all air pollution control requirements in one document. Each year the facility must meet their air pollution requirements, which is public information."). Available at <https://www.epa.gov/title-v-operating-permits>.

³⁵ See WAMC Northeast Public Radio. "NYS DEC Denies Essential Permit for CPV Power Plant." WAMC (August 6, 2018). www.wamc.org/hudson-valley-news/2018-08-06/nys-dec-denies-essential-permit-for-cpv-power-plant. See Gheorghiu, Iulia. "NY Regulators Leave 680 MW Gas Plant without an Air Permit." Utility Dive (August 7, 2018). www.utilitydive.com/news/ny-regulators-leave-680-mw-gas-plant-without-an-air-permit/529477/.

Opacity Monitoring Plan. Corresponding emails reviewed by the Committee suggest CPV may have already prepped these documents but was unaware these documents were required for their Title IV and Title V application. In November 2018, NYSDEC subsequently found that CPV Valley's application was incomplete and ordered CPV Valley to shut down operations until receiving a final decision on their permit application.³⁶

CPV Valley disagreed that these items were required in order to have a complete application – that, instead, these items constituted supplemental information used to assist NYSDEC in its review. CPV also believed that NYSDEC's Notice of Incomplete Application finding that “the application cannot be deemed complete until draft permits have been prepared and notice provided to the EPA” was contradicted by NYSDEC's past practice regarding Title V applications (and especially applications for renewal). In a rebuttal letter, CPV claimed NYSDEC allowed these types of applications to “languish for years without action by the Department, yet the facilities continue[d] to operate.” In February 2019, in the case *CPV Valley, LLC v. New York State Department of Environmental Conservation*, Judge Judith Hard ruled that CPV Valley could legally continue its operations while the Title V Air Permitting process pended.³⁷

On May 27, 2019, NYSDEC determined that CPV Valley's Title IV and Title V applications were complete, issuing a Notice of Complete Application. However, the CLCPA added further complexity to CPV Valley's Title V application with its emphasis on community involvement in the permitting process.³⁸ After the CLCPA was instituted, NYSDEC made CPV hold a 60-day public comment period for CPV Valley's Title IV and Title V permits; based on their

³⁶ See *id.*

³⁷ See "CPV Valley, LLC v. N.Y. State Dep't of Env'tl. Conservation, 2019 N.Y. Slip Op. 31740." Casetext Search + Citorator. Available at <https://casetext.com/case/cpv-valley-llc-v-ny-state-dept-of-envtl-conservation>.

³⁸ See "NY State Senate Bill 2019-S6599." NYSenate.Gov. Available at www.nysenate.gov/legislation/bills/2019/S6599.

review of public comments, NYSDEC determined that the Title V application was incomplete per 6 NYCRR Part 621.³⁹ NYSDEC then altered the Title V permit requirements for CPV Valley, mandating the submission of an assessment of how the issuance of a Title V permit would be consistent with the statewide greenhouse gas emissions limits established under Article 75 of the New York State Environmental Conservation Law, as required by Section 7(2) of the CLCPA.⁴⁰ Thus, NYSDEC revoked its Notice of Complete Application, further delaying the Title IV and Title V permitting process.

In November 2020, NYSDEC claimed that staff could not meet its obligation to issue a timely final determination on CPV Valley’s Title IV and Title V applications due to the additional administrative and rulemaking burdens coupled with COVID-19 impacts on the workforce. As a result, CPV Valley’s Title IV and Title V applications remain pending at the time of this report almost six years after the initial applications.

The Committee finds that despite New York’s changing regulatory environment, NYSDEC additionally contributed to a protracted and atypical environmental permitting process. The Committee recommends expressly legislating Title IV and Title V permitting timelines in order to ensure regulatory consistency and prevent undue delays. Policy should provide guidelines for transitioning between different regulatory frameworks to avoid disadvantaging firms that were compliant with previous regulations and criteria. The Committee believes this approach will

³⁹ See 6 NYCRR Part 621 “Part 621 - Uniform Procedures.” *Legal Information Institute*, Legal Information Institute. (stating that “Specifically 6 NYCRR Part 621.3(a)(2) which provides that NYSDEC may “request information that is reasonably necessary to determine...compliance with the conditions of the permit, the ECL, [and] other applicable laws administered by the department.”) Available at www.law.cornell.edu/regulations/new-york/title-6/chapter-VI/part-621

⁴⁰ See "DEC Announces Finalization of Two Policies to Implement New York’s Ambitious Climate Leadership and Community Protection Act." Department of Environmental Conservation. Available at <https://www.dec.ny.gov/news/press-releases/2022/12/dec-announces-finalization-of-two-policies-to-implement-new-yorks-ambitious-climate-leadership-and-community-protection-act>.

reduce the regulatory burden on firms and ensure timely and fair decision-making by regulatory bodies.

F. CPV Did Not Perform Due Diligence in Verifying Executive Ethics Disclosures

The Committee reviewed documentation indicating that CPV requested an ethics disclosure form multiple times from Braith regarding the hiring of Joseph Percoco's wife. Despite Braith's claims of having received the form, he failed to produce it to CPV. The Committee finds that CPV may not have performed due diligence in verifying the authenticity and existence of Braith's fabricated ethics disclosure forms. Communications suggest CPV officials never verified that Braith received the necessary sign-off from the Executive and instead took Braith at his word.

To prevent similar issues in the future and ensure transparency and accountability in the hiring practices of private firms doing business with Executive offices and officials, the Committee recommends the following:

- Any private company seeking business from an Executive office or agency must obtain and retain a signed ethics disclosure form if they hire an immediate family member of an executive branch official. The ethics disclosure form must be signed by both the official's office and the supervisor of the hired family member. This dual-signature requirement ensures that both parties are aware of and acknowledge the hiring, thereby enhancing accountability and transparency.
- The signed ethics disclosure form must be submitted to the employee's respective executive branch office or department and kept on record for auditing and compliance purposes.

- Establish clear penalties for companies and individuals who fail to adhere to the ethics disclosure requirement. Penalties may include fines, suspension of contracts, or disqualification from future business with the state.

G. Millennium Pipeline and NYSDEC's Usage of Delay Tactics

In November 2015, CPV alongside Millennium LLC filed an application with FERC to construct a 7.8-mile pipeline to provide natural gas to CPV Valley. Subsequently, on November 18, 2015, CPV submitted an application for a water quality certification to NYSDEC for the 7.8-mile pipeline, which ran through certain areas with prevalent swamp and marsh.

The federal Natural Gas Act authorizes FERC to “regulate the transportation and sale of natural gas in interstate commerce.”⁴¹ Section 7 of the Natural Gas Act requires natural gas companies to receive a certificate from FERC before constructing or operating such a facility. Applications for a certificate are granted or denied according to the standard laid out in Section 7(e), and FERC grants a certificate only if the proposed facility “is or will be required by the present or future public convenience and necessity.”⁴² Determining whether the proposed facility is or will be in the public convenience and necessity “requires the Commission to evaluate all factors bearing on the public interest.”

Under Section 401 of the CWA, a federal agency may not issue a permit or license to conduct any activity that may result in any discharge into waters of the United States unless a Section 401 water quality certification is issued, or said certification is waived. States and authorized tribes where the discharge would originate are generally responsible for issuing water

⁴¹ See "15 U.S. Code Chapter 15B - Natural Gas." Legal Information Institute. Available at <https://www.law.cornell.edu/uscode/text/15/chapter-15B>.

⁴² See "15 U.S. Code § 717F - Construction, Extension, or Abandonment of Facilities." Legal Information Institute. Available at <https://www.law.cornell.edu/uscode/text/15/717f>.

quality certifications. In cases where a state or tribe does not have authority, EPA is responsible for issuing said certification.⁴³ Section 401 states that “[i]f the State [. . .] fails or refuses to act on a request for certification, within a reasonable period of time (which shall not exceed one year) after receipt of such request, the certification requirements [. . .] shall be waived with respect to such Federal application.”

NYSDEC notified CPV a month after submitting its pipeline application that the document was incomplete pending FERC’s environmental assessment. FERC issued its environmental assessment six months later, prompting CPV to respond to NYSDEC in August 2016. FERC then issued a certificate approving the pipeline in November 2016. CPV requested an accelerated review from NYSDEC for its water quality certification through FERC to which NYSDEC stated it had a year from August 2016 to either approve or deny CPV’s application. In June 2017, CPV petitioned the Court of Appeals to compel NYSDEC for an accelerated review, stating that NYSDEC had failed to act on CPV’s previous application within one year of application. The Court ruled that only FERC could remedy the delay. In July 2017, CPV requested that FERC determine whether NYSDEC had waived its authority under the CWA.

On August 30, 2017, a year after CPV responded to NYSDEC’s notification seeking additional information, NYSDEC rejected CPV’s application. NYSDEC claimed FERC’s environmental assessment had failed to evaluate downstream greenhouse gas emissions rendering FERC’s environmental assessment incomplete. On September 17, 2017, FERC ruled that NYSDEC’s delay constituted a waiver of NYSDEC’s authority under the CWA. NYSDEC then requested a rehearing, which FERC denied on November 15, 2017.

⁴³ See "Clean Water Act Section 401: State Certification of Water Quality." Environmental Protection Agency. Available at <https://www.epa.gov/cwa-401/clean-water-act-section-401-state-certification-water-quality>.

The Committee notes the potential inaction and delays by NYSDEC during the Millennium Pipeline siting, construction, and development, where the Department did not timely offer express permission or denial for Millennium to build a pipeline. Instead, the Department allowed the process to play out in courts without formal approval, resulting in de facto permission through a roundabout process that led to a waiver of NYSDEC's authority under the CWA.

The Committee recommends legislation to explicitly codify NYSDEC's jurisdiction and establish clear guidelines for the siting and permitting of pipelines authorized under the Natural Gas Act and Section 401 of the CWA. This legislation should:

- Outline the necessary documentation and assessment criteria to ensure consistency and transparency in the application process.
- Implement mechanisms to hold NYSDEC accountable for timely decision-making and prevent the use of delay tactics.
- Clearly delineate the roles and responsibilities of NYSDEC vis-a-vis FERC to avoid jurisdictional ambiguities and streamline the permitting process.

H. The Town of Wawayanda Planning Board Was Not Prepared for Lead Agency Status Under SEQRA

SEQRA under Article 8 of NYS Environmental Law “requires all local, regional, and state government agencies to equally examine the environmental impacts along with the social and economic considerations for a certain project.”⁴⁴ These impacts are fulfilled through an EIS, which

⁴⁴ See "State Environmental Quality Review Act (SEQR)." Department of Environmental Conservation. Available at <https://www.dec.ny.gov/regulatory/permits-licenses/seqr>.

makes note of and analyzes any action in the construction or operation of a project, including a power plant, that may significantly impact the environment.⁴⁵

SEQRA enables local governmental entities such as the Town of Wawayanda Planning Board to claim lead agency status, meaning they have final say in the approval or rejection of the EIS. After filing a draft EIS, the lead agency must determine whether a public hearing is necessary, and if so, said hearing must start within sixty days. SEQRA requires a range of decision-making by agencies that necessitate the lead agency to use judgment as to the appropriate scope and degree of review under SEQRA. For instance, SEQRA asks the lead agency “to decide how many alternatives should be reviewed, how much information is enough, and if the proposed action is really ‘significant.’”⁴⁶

As part of the review and approval of CPV Valley, the Town of Wawayanda designated the Town of Wawayanda Planning Board to serve as lead agency under SEQRA, which ultimately had final say on the EIS. The Committee expresses concerns that the Town of Wawayanda Planning Board was not fully equipped to handle lead agency status and the subsequent approval of the EIS for such a large-scale and impactful project of CPV Valley’s 680-MW size. Recorded minutes from a May 2009 Town of Wawayanda Planning Board meeting reveal that the individual coordinating

⁴⁵ See "Recommendations for the Preparation of Environmental Assessments and Environmental Impact Statements." U.S. Department of Energy. (stating that “Necessary components for an EIS [include]:

- Description of the proposed action and its environmental context.
- Assessment of the environmental impacts, both short-term and long-term.
- Identification of adverse environmental effects that cannot be avoided.
- Presentation of alternatives to the proposed action.
- Disclosure of irreversible commitments of resources.
- Proposal of mitigation measures to reduce environmental impact.
- Evaluation of growth-inducing aspects of the proposed action.
- Assessment of effects on energy resources and solid waste management.
- Consideration of impacts on special groundwater protection areas and disadvantaged communities.”)

Available at www.energy.gov/nepa/articles/recommendations-preparation-environmental-assessments-and-environmental-impact.

⁴⁶ See "The SEQR Handbook - New York State." New York State Department of Environmental Conservation. Available at https://extapps.dec.ny.gov/docs/permits_ej_operations_pdf/seqrhandbook.pdf.

air discharge stated, “I am certainly not an expert on air discharge,” and other planning board members made similar claims about their ability to weigh in on the EIS. The draft EIS was compiled by consultants who were later fired by the Town after they found the draft EIS was deficient. The Committee believes that a state agency such as NYSDEC would have been more prepared to deal with the high degree of specialized decision-making and analysis related to such a complex project that had regional and statewide impacts.

The Committee generally notes – and will continue to monitor the efficacy of – several statutory and regulatory updates made to environmental permitting processes since the start of the CPV Valley project. However, the Committee wants to ensure that environmental permitting reviews of large energy projects allow and encourage municipalities to fully access the expertise, resources, and leadership of relevant state oversight agencies – such as NYSDEC and NYSERDA – when necessary or requested. This approach ensures that projects with significant environmental impacts are reviewed and managed with the requisite level of knowledge, promoting both better decision-making and environmental protection.

I. NYSDEC: Understaffed and Overtaxed

During Governor Cuomo’s administration, environmental groups criticized NYSDEC for struggling to enforce environmental regulations. A study by Environmental Advocates of New York (“EANY”) on "formal enforcement" of provisions related to the federal Clean Air, Clean Water, and Resource Conservation and Recovery Acts found that enforcement "decreased by nearly 25 percent between 2009 and 2012."⁴⁷ The study also found that inspections of polluting

⁴⁷ See Campbell, Jon. “Report: DEC Inspections, Enforcement down since 2009.” Politics on the Hudson RSS. (Archived from the original on March 4, 2015). Available at <https://web.archive.org/web/20150304012024/http://polhudson.lohudblogs.com/2013/09/12/report-dec-inspections-enforcement-down-since-2009/>.

facilities overall dropped by 35 percent during the same period.⁴⁸ For example, EANY found that DEC-conducted "stack tests," which verify whether data reported by potential air polluters is accurate, declined by almost 50% between 2009 and 2012.⁴⁹ The study suggested that because NYSDEC's staff decreased by 35 percent since 1999, NYSDEC's enforcement capabilities have similarly lessened. Over that same period of time, environmental permitting has become more stringent and complex, demanding more time and resources. Additionally, it should be noted that an audit released by the Office of the New York State Comptroller in September 2023 "identified weaknesses in several aspects of the Department's oversight of [its federally approved Air Pollution Control Permitting Program] – namely, implementation of the [Environmental Justice Permitting Policy] and monitoring of permitted and registered facilities – that reduce its ability to ensure compliance with the Program and protect the State's air from harmful pollutants."⁵⁰

The Committee recommends the following changes to strengthen NYSDEC's enforcement capacity and efficacy:

- Expand upon NYSDEC's specialized workforce to ensure sufficient personnel are available to conduct inspections, enforce regulations, and handle the increasing workload associated with environmental permitting.
- Invest in training programs and resources to equip NYSDEC staff with the knowledge and tools needed to enforce environmental regulations effectively. This includes modernizing equipment and enhancing technological capabilities.

⁴⁸ See id.

⁴⁹ See Crean, Sarah. "Exclusive: Proposed Policy Would Allow Industries to Self-Audit Pollution-Generating Activities." Gotham Gazette. Available at <https://www.gothamgazette.com/environment/1375-exclusive-proposed-policy-would-allow-industries-to-self-audit-pollution-generating-activities>.

See "DEC Report 2013 Final Email." Scribd. Available at <https://www.scribd.com/document/167670665/DEC-Report-2013-Final-Email>.

⁵⁰ See *gen* "Department of Environmental Conservation – Monitoring of Air Quality (Facility Permits and Registrations)" (September 2023). Office of the NYS Comptroller. Available at <https://www.osc.ny.gov/state-agencies/audits/2023/09/20/monitoring-air-quality-facility-permits-and-registrations>.

J. NYSDEC's Unresponsiveness and Lack of Attention to Senate's Requests

Throughout the investigative process, the Committee found NYSDEC to be generally uncooperative with the majority of requests for information and documents. Despite remaining in contact with the Committee, the timing and substance of materials that were delivered were deficient, including a lack of answers or narratives being supplied in response to the Committee's lines of questioning. Additionally, the Committee questions the stated basis for denials included in the "NYSDEC Privilege Log" (*see* Appendix 1) provided by the Department, outlining withheld materials. The following justifications were used as the privilege/basis for withholding disclosure: "material prepared in anticipation of litigation," "deliberative," "attorney/client communication," "attorney work product," and "contains confidential discussions unrelated to CPV." The Committee is alarmed by the blanket use of these rationales for withholding the overwhelming majority of undisclosed documents and communications – especially when departmental concerns could have largely been allayed by redactions and marks of confidentiality. For example, the Committee questions the validity of withholding press memos, executive weekly reports (and red/green flags), or budget preparation by labeling them as "material prepared in anticipation of litigation."

This blanket withholding of documents undermined government transparency and accountability, and it greatly frustrated the Committee's ability to conduct a full analysis of the issues at hand. The Committee condemns the Department's lack of candor and overall refusal to share any supposedly privileged documents or communications for review.

V. CONCLUSION

The complex and protracted permitting process within New York needs better streamlining, accountability, and transparency in order for businesses, advocates, and policymakers to have faith in an objective review and approval system that is based singularly on merit. Unfortunately, there appears to be too many regulatory pitfalls that may allow self-interested actors to influence permitting decisions by currying Executive favor. CPV required the closure of IPEC, advance warning about RFIs/RFPs and a PPA, conferral of lead agency status under SEQRA to a planning board in a town with a population of about 7,000, Executive pressure to fulfill the ERC Contribution Agreement between New York and New Jersey, and the hiring of the wife of one of the Governor's closest advisors for a low-show/high paying job – none of which should have been possible in an impartial regulatory setting.

Although history suggests to the Committee that CPV Valley potentially could not have been built without the complicity and involvement of the Executive branch, CPV Valley still faced numerous permitting hurdles and remains non-compliant with its Title IV and Title V operating permits. However, that is largely a result of the deficiencies in oversight and action by an overburdened NYSDEC. Therefore, the Committee urges the Legislature to fully consider and ultimately adopt the reform proposals found within this report.

VI. APPENDIX

1. NYSDEC Privilege Log

2. CPV Response Letters

3. U.S. v. Percoco et al. Unsealed Complaint

4. CPV Valley, LLC. v. N.Y. State Dep't of Env'tl. Conservation (2019 N.Y. Slip Op. 31740)

NYSDEC Privilege Log - CPV Information and Document Request II
 NYS Senate Standing Committee on Investigations and Government Operations

Type of Document	General Subject Matter	Author(s) and Recipient(s)	Date	Privilege(s) Claimed and/or Basis for Withholding Disclosure
E-mail w/ attachment(s)	DEP/Energy projects. Short description about CPV. **Contains confidential discussions unrelated to CPV.	Jack Nasca DEP staff	8/6/2009	Material prepared in anticipation of litigation. Deliberative.
Email w/ attachment(s)	Draft regional initiatives memo. Short statement on current permit status of CPV. **Contains confidential discussions unrelated to CPV.	Kenneth Gryb Martin Brand	5/4/2011	Material prepared in anticipation of litigation. Deliberative
Email w/ attachment(s)	Draft regional initiatives memo. Short statement on current permit status of CPV. **Contains confidential discussions unrelated to CPV.	Kenneth Gryb Shari Orton Cc(s)	7/6/2011	Material prepared in anticipation of litigation. Deliberative
Email w/ attachment(s)	Exec red/green flag re: potential NYNJ reciprocity agreement. RGGI leakage contribution agreement. Comm. Schedule. **Contains confidential discussions unrelated to CPV.	Kimberly Sarbo Joe Martens Thomas Congdon Cc(s)	12/1/2011	Material prepared in anticipation of litigation. Deliberative.
Email w/ attachment(s)	Exec red/green flag re: potential NYNJ reciprocity agreement. RGGI leakage contribution agreement. Comm. Schedule. Duplicate. **Contains confidential discussions unrelated to CPV.	Kimberly Sarbo Joe Martens Thomas Congdon Cc(s)	12/1/2011	Material prepared in anticipation of litigation. Deliberative.
Email w/ attachment(s)	Draft regional initiatives memo. Short statement on current permit status of CPV. **Contains confidential discussions unrelated to CPV.	Kenneth Gryb Thomas Miller Cc(s)	1/18/2012	Material prepared in anticipation of litigation. Deliberative
E-mail w/ attachment(s)	DEC Press Office memo re: news, events, responses to press inquiries and issues of concern. **Contains confidential discussions unrelated to CPV.	Mary McCleave Executive staff Cc(s)	3/5/2012	Material prepared in anticipation of litigation. Deliberative.

NYSDEC Privilege Log - CPV Information and Document Request II
 NYS Senate Standing Committee on Investigations and Government Operations

E-mail w/ attachment(s)	DEC Press Office memo re: news, events, responses to press inquiries and issues of concern. **Contains confidential discussions unrelated to CPV.	Mary McCleave Executive staff Cc(s)	3/5/2012	Material prepared in anticipation of litigation. Deliberative.
E-mail w/ attachment(s)	DEC Press Office memo re: news, events, responses to press inquiries and issues of concern. **Contains confidential discussions unrelated to CPV.	Mary McCleave Executive staff Cc(s)	3/5/2012	Material prepared in anticipation of litigation. Deliberative.
E-mail	DEC Press Office discussion with DEP re: response to press/public inquiries. **Contains confidential discussions unrelated to CPV.	Lisa King-DeJesus Chris Hogan John Fergusun Cc(s)	3/5/2012	Material prepared in anticipation of litigation. Deliberative.
E-mail	DEC Press Office discussion with DEP re: response to press/public inquiries. **Contains confidential discussions unrelated to CPV.	Chris Hogan Lisa King-DeJesus John Fergusun Cc(s)	3/5/2012	Material prepared in anticipation of litigation. Deliberative.
E-mail w/ attachment(s)	DEP/Energy projects. Short description about CPV. **Contains confidential discussions unrelated to CPV.	Chris Hogan DEP staff	6/26/2012	Material prepared in anticipation of litigation. Deliberative.
Email w/ attachment(s)	Exec red/green flag re: potential NYNJ reciprocity agreement. RGGI leakage contribution agreement. Comm. Schedule. **Contains confidential discussions unrelated to CPV.	Kimberly Sarbo Basil Seggos Joe Martens Robert Hallman Cc(s)	7/19/2012	Material prepared in anticipation of litigation. Deliberative.
Email w/ attachment(s)	Exec red/green flag re: potential NYNJ reciprocity agreement. RGGI leakage contribution agreement. Comm. Schedule. **Contains confidential discussions unrelated to CPV.	Kimberly Sarbo Basil Seggos Joe Martens Robert Hallman Cc(s)	7/19/2012	Material prepared in anticipation of litigation. Deliberative.

NYSDEC Privilege Log - CPV Information and Document Request II
 NYS Senate Standing Committee on Investigations and Government Operations

E-mail w/ attachment(s)	DAR monthly reports from BoSS – Source Control Technology (SCT)Section. Status updates on NYNJ reciprocity agreement, ERCs, permitting. Duplicative. **Contains confidential discussions unrelated to CPV.	Michael Cronin Debie Donohue	7/23/2012	Material prepared in anticipation of litigation. Deliberative.
E-mail w/ attachment(s)	DAR monthly reports from BoSS – Source Control Technology (SCT)Section. Status updates on NYNJ reciprocity agreement, ERCs, permitting. Duplicative. **Contains confidential discussions unrelated to CPV.	Michael Cronin Debie Donohue	7/23/2012	Material prepared in anticipation of litigation. Deliberative.
E-mail	Program attorney discussion w/ DAR re: NJDEP questions for potential reciprocity agreement. Emission Reduction Credits (ERCs), also known as offsets.	David Lang Ajay Shroff Khai Gibbs Michael Cronin Cc(s)	8/15/2012	Attorney/Client Communication. Attorney work product. Material prepared in anticipation of litigation.
E-mail	Program attorney discussion w/ DAR re: NJDEP questions for potential reciprocity agreement. Emission Reduction Credits (ERCs), also known as offsets.	David Lang Ajay Shroff Khai Gibbs Michael Cronin Cc(s)	8/15/2012	Attorney/Client Communication. Attorney work product. Material prepared in anticipation of litigation.
E-mail w/ attachment(s)	DAR monthly reports from BoSS – Source Control Technology (SCT)Section. Status updates on NYNJ reciprocity agreement, ERCs, permitting. Duplicative. **Contains confidential discussions unrelated to CPV.	Michael Cronin Debie Donohue	8/27/2012	Material prepared in anticipation of litigation. Deliberative.
E-mail w/ attachment(s)	DAR monthly reports from BoSS – Source Control Technology (SCT)Section. Status updates on NYNJ reciprocity agreement, ERCs, permitting. Duplicative. **Contains confidential discussions unrelated to CPV.	Michael Cronin Debie Donohue	8/27/2012	Material prepared in anticipation of litigation. Deliberative.

NYSDEC Privilege Log - CPV Information and Document Request II
 NYS Senate Standing Committee on Investigations and Government Operations

Email w/ attachment(s)	DAR monthly reports from Bureau of Stationary Sources (BoSS). Status updates on NYNJ reciprocity agreement, ERCs, permitting. **Contains confidential discussions unrelated to CPV.	Debie Donohue Steven Flint Cc(s)	8/28/2012	Material prepared in anticipation of litigation. Deliberative.
Email w/ attachment(s)	DAR monthly reports from Bureau of Stationary Sources (BoSS). Status updates on NYNJ reciprocity agreement, ERCs, permitting. **Contains confidential discussions unrelated to CPV.	Debie Donohue Steven Flint Cc(s)	8/28/2012	Material prepared in anticipation of litigation. Deliberative.
E-mail w/ attachment(s)	DEP/Energy project. Draft Energy Highway Plan. Short description about CPV. **Contains confidential discussions unrelated to CPV.	Jared Snyder Lois New	9/12/2012	Material prepared in anticipation of litigation. Deliberative.
E-mail w/ attachment(s)	DEP/Energy project. Draft Energy Highway Plan. Short description about CPV. **Contains confidential discussions unrelated to CPV.	Jared Snyder Alison Crocker Chris Hogan Lois New Melvin Norris Marilyn Wurth Rob Sliwinski Steven Russo William Little	9/24/2012	Attorney/Client Communication. Attorney work product. Material prepared in anticipation of litigation.
E-mail w/ attachment(s)	DAR monthly reports from BoSS – Source Control Technology (SCT)Section. Status updates on NYNJ reciprocity agreement, ERCs, permitting. Duplicative. **Contains confidential discussions unrelated to CPV.	Michael Cronin Debie Donohue	9/25/2012	Material prepared in anticipation of litigation. Deliberative.
E-mail w/ attachment(s)	DAR monthly reports from BoSS – Source Control Technology (SCT)Section. Status updates on NYNJ reciprocity agreement, ERCs, permitting. Duplicative. **Contains confidential discussions unrelated to CPV.	Michael Cronin Debie Donohue	9/25/2012	Material prepared in anticipation of litigation. Deliberative.

NYSDEC Privilege Log - CPV Information and Document Request II
 NYS Senate Standing Committee on Investigations and Government Operations

Email w/ attachment(s)	DAR monthly reports from Bureau of Stationary Sources (BoSS). Status updates on NYNJ reciprocity agreement, ERCs, permitting. **Contains confidential discussions unrelated to CPV.	Debie Donohue Beth Thornton Cc(s)	9/26/2012	Material prepared in anticipation of litigation. Deliberative.
Email w/ attachment(s)	DAR monthly reports from Bureau of Stationary Sources (BoSS). Status updates on NYNJ reciprocity agreement, ERCs, permitting. **Contains confidential discussions unrelated to CPV.	Debie Donohue Beth Thornton Cc(s)	9/26/2012	Material prepared in anticipation of litigation. Deliberative.
E-mail w/ attachment(s)	DEC Press Office memo re: news, events, responses to press inquiries and issues of concern. **Contains confidential discussions unrelated to CPV.	Mary McCleave Executive staff Cc(s)	9/27/2012	Material prepared in anticipation of litigation. Deliberative.
E-mail w/ attachment(s)	DEC Press Office memo re: news, events, responses to press inquiries and issues of concern. **Contains confidential discussions unrelated to CPV.	Mary McCleave Executive staff Cc(s)	9/27/2012	Material prepared in anticipation of litigation. Deliberative.
E-mail w/ attachment(s)	DEC Press Office memo re: news, events, responses to press inquiries and issues of concern. **Contains confidential discussions unrelated to CPV.	Mary McCleave Executive staff Cc(s)	9/27/2012	Material prepared in anticipation of litigation. Deliberative.
E-mail w/ attachment(s)	DAR monthly reports from BoSS – Source Control Technology (SCT)Section. Status updates on NYNJ reciprocity agreement, ERCs, permitting. Duplicative. **Contains confidential discussions unrelated to CPV.	Michael Cronin Debie Donohue	10/30/2012	Material prepared in anticipation of litigation. Deliberative.

NYSDEC Privilege Log - CPV Information and Document Request II
 NYS Senate Standing Committee on Investigations and Government Operations

E-mail w/ attachment(s)	DAR monthly reports from BoSS – Source Control Technology (SCT)Section. Status updates on NYNJ reciprocity agreement, ERCs, permitting. Duplicative. **Contains confidential discussions unrelated to CPV.	Michael Cronin Debie Donohue	10/30/2012	Material prepared in anticipation of litigation. Deliberative.
E-mail w/ attachment(s)	DAR monthly reports from Bureau of Stationary Sources (BoSS). Status updates on NYNJ reciprocity agreement, ERCs, permitting. **Contains confidential discussions unrelated to CPV.	Debie Donohue Beth Thornton Cc(s)	11/1/2012	Material prepared in anticipation of litigation. Deliberative.
E-mail w/ attachment(s)	DAR monthly reports from Bureau of Stationary Sources (BoSS). Status updates on NYNJ reciprocity agreement, ERCs, permitting. **Contains confidential discussions unrelated to CPV.	Debie Donohue Beth Thornton Cc(s)	11/1/2012	Material prepared in anticipation of litigation. Deliberative.
E-mail w/ attachment(s)	DAR monthly reports from BoSS – Source Control Technology (SCT)Section. Status updates on NYNJ reciprocity agreement, ERCs, permitting. Duplicative. **Contains confidential discussions unrelated to CPV.	Michael Cronin Debie Donohue	11/27/2012	Material prepared in anticipation of litigation. Deliberative.
E-mail w/ attachment(s)	DAR monthly reports from BoSS – Source Control Technology (SCT)Section. Status updates on NYNJ reciprocity agreement, ERCs, permitting. Duplicative. **Contains confidential discussions unrelated to CPV.	Michael Cronin Debie Donohue	11/27/2012	Material prepared in anticipation of litigation. Deliberative.
E-mail w/ attachment(s)	DAR monthly reports from Bureau of Stationary Sources (BoSS). Status updates on NYNJ reciprocity agreement, ERCs, permitting. **Contains confidential discussions unrelated to CPV.	Debie Donohue Beth Thornton Cc(s)	12/3/2012	Material prepared in anticipation of litigation. Deliberative.

NYSDEC Privilege Log - CPV Information and Document Request II
 NYS Senate Standing Committee on Investigations and Government Operations

E-mail w/ attachment(s)	DAR monthly reports from Bureau of Stationary Sources (BoSS). Status updates on NYNJ reciprocity agreement, ERCs, permitting. **Contains confidential discussions unrelated to CPV.	Debie Donohue Beth Thornton Cc(s)	12/3/2012	Material prepared in anticipation of litigation. Deliberative.
Memo	Program attorney memo re: potential NYNJ reciprocity agreement.	Khai Gibbs Colleen McCarthy	12/10/2012	Attorney/Client Communication. Attorney work product. Material prepared in anticipation of litigation.
Memo	Program attorney memo re: potential NYNJ reciprocity agreement.	Khai Gibbs Colleen McCarthy	12/10/2012	Attorney/Client Communication. Attorney work product. Material prepared in anticipation of litigation.
E-mail w/ attachment(s)	DAR monthly reports from BoSS – Source Control Technology (SCT)Section. Status updates on NYNJ reciprocity agreement, ERCs, permitting. Duplicative. **Contains confidential discussions unrelated to CPV.	Michael Cronin Debie Donohue	12/24/2012	Material prepared in anticipation of litigation. Deliberative.
E-mail w/ attachment(s)	DAR monthly reports from BoSS – Source Control Technology (SCT)Section. Status updates on NYNJ reciprocity agreement, ERCs, permitting. Duplicative. **Contains confidential discussions unrelated to CPV.	Michael Cronin Debie Donohue	12/24/2012	Material prepared in anticipation of litigation. Deliberative.
E-mail w/ attachment(s)	DAR monthly reports from Bureau of Stationary Sources (BoSS). Status updates on NYNJ reciprocity agreement, ERCs, permitting. **Contains confidential discussions unrelated to CPV.	Debie Donohue Beth Thornton Cc(s)	12/31/2012	Material prepared in anticipation of litigation. Deliberative.

NYSDEC Privilege Log - CPV Information and Document Request II
 NYS Senate Standing Committee on Investigations and Government Operations

E-mail w/ attachment(s)	DAR monthly reports from Bureau of Stationary Sources (BoSS). Status updates on NYNJ reciprocity agreement, ERCs, permitting. **Contains confidential discussions unrelated to CPV.	Debie Donohue Beth Thornton Cc(s)	12/31/2012	Material prepared in anticipation of litigation. Deliberative.
E-mail w/ attachment(s)	DEP/Energy projects. Short description about CPV. **Contains confidential discussions unrelated to CPV.	Chris Hogan DEP staff	2/14/2013	Material prepared in anticipation of litigation. Deliberative.
E-mail	DEC Press Office discussions re: press inquiries.	Wendy Rosenbach Emily DeSantis	2/19/2013	Material prepared in anticipation of litigation. Deliberative.
E-mail	DEC Press Office discussions re: press inquiries.	Wendy Rosenbach Emily DeSantis Lori Severino Cc(s)	2/21/2013	Material prepared in anticipation of litigation. Deliberative.
E-mail	DEC Press Office discussions re: press inquiries.	Wendy Rosenbach Emily DeSantis Lori Severino Cc(s)	2/21/2013	Material prepared in anticipation of litigation. Deliberative.
Email w/ attachment(s)	Draft regional initiatives memo. Short statement on current permit status of CPV. **Contains confidential discussions unrelated to CPV.	John O'Mara Martin Brand Cc(s)	3/15/2013	Material prepared in anticipation of litigation. Deliberative
E-mail w/ attachment(s)	DEP/Energy projects. Short description about CPV. **Contains confidential discussions unrelated to CPV.	Chris Hogan DEP staff	4/11/2013	Material prepared in anticipation of litigation. Deliberative.
E-mail w/ attachment(s)	DEP/Energy project. Draft Energy Highway Plan. Short description about CPV. **Contains confidential discussions unrelated to CPV.	Jared Snyder Jonathan Binder Michael Sheehan Patricia Desnoyers William Little Lois New	4/16/2013	Attorney/Client Communication. Attorney work product. Material prepared in anticipation of litigation.
E-mail w/ attachment(s)	DEP/Energy projects. Short description about CPV. **Contains confidential discussions unrelated to CPV.	Stephen Tomasik Rudyard Edick	4/19/2013	Material prepared in anticipation of litigation. Deliberative.

NYSDEC Privilege Log - CPV Information and Document Request II
 NYS Senate Standing Committee on Investigations and Government Operations

E-mail w/ attachment(s)	Executive staff highlights for Region 3 (R3). Short general discussion about potential CPV plant. Duplicates. **Contains confidential discussions and attorney briefs unrelated to CPV.	Jennifer Cutter Region 3 Staff	5/7/2013	Attorney/Client Communication. Attorney work product. Material prepared in anticipation of litigation.
E-mail w/ attachment(s)	Executive staff highlights for Region 3 (R3). Short general discussion about potential CPV plant. Duplicates. **Contains confidential discussions and attorney briefs unrelated to CPV.	Jennifer Cutter Region 3 Staff	5/7/2013	Attorney/Client Communication. Attorney work product. Material prepared in anticipation of litigation.
E-mail w/ attachment(s)	Executive staff highlights for Region 3 (R3). Short general discussion about potential CPV plant. Duplicates. **Contains confidential discussions and attorney briefs unrelated to CPV.	Jennifer Cutter Region 3 Staff	5/7/2013	Attorney/Client Communication. Attorney work product. Material prepared in anticipation of litigation.
E-mail w/ attachment(s)	Executive staff highlights for Region 3 (R3). Short general discussion about potential CPV plant. Duplicates. **Contains confidential discussions and attorney briefs unrelated to CPV.	Jennifer Cutter Region 3 Staff	5/7/2013	Attorney/Client Communication. Attorney work product. Material prepared in anticipation of litigation.
E-mail w/ attachment(s)	Executive staff highlights for Region 3 (R3). Short general discussion about potential CPV plant. Duplicates. **Contains confidential discussions and attorney briefs unrelated to CPV.	Jennifer Cutter Region 3 Staff	5/7/2013	Attorney/Client Communication. Attorney work product. Material prepared in anticipation of litigation.
E-mail w/ attachment(s)	Executive staff highlights for Region 3 (R3). Short general discussion about potential CPV plant. Duplicates. **Contains confidential discussions and attorney briefs unrelated to CPV.	Jennifer Cutter Region 3 Staff	5/7/2013	Attorney/Client Communication. Attorney work product. Material prepared in anticipation of litigation.
E-mail w/ attachment(s)	Executive staff highlights for Region 3 (R3). Short general discussion about potential CPV plant. Duplicates. **Contains confidential discussions and attorney briefs unrelated to CPV.	Jennifer Cutter Region 3 Staff	5/7/2013	Attorney/Client Communication. Attorney work product. Material prepared in anticipation of litigation.

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E-mail w/ attachment(s)	Executive staff highlights for Region 3 (R3). Short general discussion about potential CPV plant. Duplicates. **Contains confidential discussions and attorney briefs unrelated to CPV.	Jennifer Cutter Region 3 Staff	5/7/2013	Attorney/Client Communication. Attorney work product. Material prepared in anticipation of litigation.
E-mail w/ attachment(s)	Executive staff highlights for Region 3 (R3). Short general discussion about potential CPV plant. Duplicates. **Contains confidential discussions and attorney briefs unrelated to CPV.	Jennifer Cutter Region 3 Staff	5/7/2013	Attorney/Client Communication. Attorney work product. Material prepared in anticipation of litigation.
E-mail w/ attachment(s)	Executive staff highlights for Region 3 (R3). Short general discussion about potential CPV plant. Duplicates. **Contains confidential discussions and attorney briefs unrelated to CPV.	Jennifer Cutter Region 3 Staff	5/7/2013	Attorney/Client Communication. Attorney work product. Material prepared in anticipation of litigation.
E-mail w/ attachment(s)	Executive staff highlights for Region 3 (R3). Short general discussion about potential CPV plant. Duplicates. **Contains confidential discussions and attorney briefs unrelated to CPV.	Jennifer Cutter Region 3 Staff	5/7/2013	Attorney/Client Communication. Attorney work product. Material prepared in anticipation of litigation.
E-mail w/ attachment(s)	Executive staff highlights for Region 3 (R3). Short general discussion about potential CPV plant. Duplicates. **Contains confidential discussions and attorney briefs unrelated to CPV.	Jennifer Cutter Region 3 Staff	5/7/2013	Attorney/Client Communication. Attorney work product. Material prepared in anticipation of litigation.
E-mail w/ attachment(s)	Executive staff highlights for Region 3 (R3). Short general discussion about potential CPV plant. Duplicates. **Contains confidential discussions and attorney briefs unrelated to CPV.	Jennifer Cutter Region 3 Staff	5/7/2013	Attorney/Client Communication. Attorney work product. Material prepared in anticipation of litigation.

NYSDEC Privilege Log - CPV Information and Document Request II
 NYS Senate Standing Committee on Investigations and Government Operations

E-mail w/ attachment(s)	Executive staff highlights for Region 3 (R3). Short general discussion about potential CPV plant. Duplicates. **Contains confidential discussions and attorney briefs unrelated to CPV.	Jennifer Cutter Region 3 Staff	5/7/2013	Attorney/Client Communication. Attorney work product. Material prepared in anticipation of litigation.
E-mail w/ attachment(s)	Executive staff highlights for Region 3 (R3). Short general discussion about potential CPV plant. Duplicates. **Contains confidential discussions and attorney briefs unrelated to CPV.	Jennifer Cutter Region 3 Staff	5/7/2013	Attorney/Client Communication. Attorney work product. Material prepared in anticipation of litigation.
E-mail w/ attachment(s)	Executive staff highlights for Region 3 (R3). Short general discussion about potential CPV plant. Duplicates. **Contains confidential discussions and attorney briefs unrelated to CPV.	Jennifer Cutter Region 3 Staff	5/7/2013	Attorney/Client Communication. Attorney work product. Material prepared in anticipation of litigation.
E-mail w/ attachment(s)	Executive staff highlights for Region 3 (R3). Short general discussion about potential CPV plant. Duplicates. **Contains confidential discussions and attorney briefs unrelated to CPV.	Jennifer Cutter Region 3 Staff	5/7/2013	Attorney/Client Communication. Attorney work product. Material prepared in anticipation of litigation.
E-mail w/ attachment(s)	Executive staff highlights for Region 3 (R3). Short general discussion about potential CPV plant. Duplicates. **Contains confidential discussions and attorney briefs unrelated to CPV.	Jennifer Cutter Region 3 Staff	5/7/2013	Attorney/Client Communication. Attorney work product. Material prepared in anticipation of litigation.
E-mail w/ attachment(s)	Executive staff highlights for Region 3 (R3). Short general discussion about potential CPV plant. Duplicates. **Contains confidential discussions and attorney briefs unrelated to CPV.	Jennifer Cutter Region 3 Staff	5/7/2013	Attorney/Client Communication. Attorney work product. Material prepared in anticipation of litigation.
Email	Exec staff meeting minutes (R3). Very short description of CPV air permitting status. **Contains confidential records unrelated to CPV.	Jennifer Cutter Chris Walsh Michael St Jeanos Ronald Gatto	5/7/2013	Material prepared in anticipation of litigation. Deliberative.

NYSDEC Privilege Log - CPV Information and Document Request II
 NYS Senate Standing Committee on Investigations and Government Operations

E-mail w/ attachment(s)	Executive staff highlights for Region 3 (R3). Short general discussion about potential CPV plant. Duplicates. **Contains confidential discussions and attorney briefs unrelated to CPV.	Daniel Bendell Jennifer Cutter	5/8/2013	Attorney/Client Communication. Attorney work product. Material prepared in anticipation of litigation.
E-mail w/ attachment(s)	Executive staff highlights for Region 3 (R3). Short general discussion about potential CPV plant. Duplicates. **Contains confidential discussions and attorney briefs unrelated to CPV.	Daniel Bendell Jennifer Cutter	5/8/2013	Attorney/Client Communication. Attorney work product. Material prepared in anticipation of litigation.
E-mail w/ attachment(s)	Executive staff highlights for Region 3 (R3). Short general discussion about potential CPV plant. Duplicates. **Contains confidential discussions and attorney briefs unrelated to CPV.	Heather Gierloff Kenneth Gierloff	5/9/2013	Attorney/Client Communication. Attorney work product. Material prepared in anticipation of litigation.
E-mail w/ attachment(s)	Executive staff highlights for Region 3 (R3). Short general discussion about potential CPV plant. Duplicates. **Contains confidential discussions and attorney briefs unrelated to CPV.	Heather Gierloff Kenneth Gierloff	5/9/2013	Attorney/Client Communication. Attorney work product. Material prepared in anticipation of litigation.
E-mail w/ attachment(s)	DEC Press Office memo re: news, events, responses to press inquiries and issues of concern. **Contains confidential discussions unrelated to CPV.	Mary McCleave Executive staff Cc(s)	5/17/2013	Material prepared in anticipation of litigation. Deliberative.
Email w/ attachment(s)	Exec and DAR discussion re: NJDEP potential NYNJ Reciprocity Agreement. Draft RA Agreement.	Jared Snyder Dave Shaw Steve Flint	5/23/2013	Material prepared in anticipation of litigation. Deliberative
E-mail w/ attachment(s)	Seeking DAR staff research on availability of ERCs and impact of RGGI leakage (i.e., emissions in NY from out-of-state sources).	Jared Snyder Dave Shaw Steve Flint	5/23/2013	Material prepared in anticipation of litigation. Deliberative.

NYSDEC Privilege Log - CPV Information and Document Request II
 NYS Senate Standing Committee on Investigations and Government Operations

Email w/ attachment(s)	Exec discussion w/ NJDEP re: potential NYNJ Reciprocity Agreement. Draft RA Agreement.	Jane Kozinski (NJDEP) Jared Snyder	5/23/2013	Material prepared in anticipation of litigation. Deliberative.
Email w/ attachment(s)	Exec discussion w/ NJDEP re: potential NYNJ Reciprocity Agreement. Draft RA Agreement.	Jane Kozinski (NJDEP) Jared Snyder	5/23/2013	Material prepared in anticipation of litigation. Deliberative.
E-mail w/ attachment(s)	Discussion with DAR re: ERCs, NJ vs. NY reciprocity laws compared, and draft NYNJ reciprocity agreement.	Ajay Schroff Mike Cronin	6/4/2013	Material prepared in anticipation of litigation. Deliberative
E-mail w/ attachment(s)	Discussion with DAR re: ERCs, NJ vs. NY reciprocity laws compared, and draft NYNJ reciprocity agreement.	Jared Snyder Dave Shaw Robert Stanton Steve Flint	6/4/2013	Material prepared in anticipation of litigation. Deliberative
E-mail w/ attachment(s)	DAR staff research on availability of ERCs.	Jared Snyder Michael Cronin	6/4/2013	Material prepared in anticipation of litigation. Deliberative.
E-mail w/ attachment(s)	Discussion with DAR re: ERCs, NJ vs. NY reciprocity laws compared, and draft NYNJ reciprocity agreement.	Jared Snyder Dave Shaw Robert Stanton Steve Flint	6/4/2013	Material prepared in anticipation of litigation. Deliberative.
E-mail w/ attachment(s)	DAR review of draft Commissioner's memo re: potential NYNJ reciprocity agreement.	Jared Snyder Steve Flint	6/7/2013	Material prepared in anticipation of litigation. Deliberative
E-mail w/ attachment(s)	DAR review of draft Commissioner's memo re: potential NYNJ reciprocity agreement.	Jared Snyder Steve Flint	6/7/2013	Material prepared in anticipation of litigation. Deliberative.
E-mail w/ attachment(s)	Draft Commissioner's memo re: potential NYNJ reciprocity agreement.	Jared Snyder Kimberley Sarbo	6/10/2013	Material prepared in anticipation of litigation. Deliberative
E-mail w/ attachment(s)	Draft Commissioner's memo re: potential NYNJ reciprocity agreement. Duplicate.	Kimberley Sarbo Jared Snyder	6/10/2013	Material prepared in anticipation of litigation. Deliberative
E-mail w/ attachment(s)	Draft Commissioner's memo re: potential NYNJ reciprocity agreement.	Jared Snyder Kimberley Sarbo	6/10/2013	Material prepared in anticipation of litigation. Deliberative.

NYSDEC Privilege Log - CPV Information and Document Request II
 NYS Senate Standing Committee on Investigations and Government Operations

E-mail w/ attachment(s)	Draft Commissioner's memo re: potential NYNJ reciprocity agreement. Duplicate.	Kimberley Sarbo Jared Snyder	6/10/2013	Material prepared in anticipation of litigation. Deliberative.
E-mail	Exec discussion re: potential NYNJ reciprocity agreement.	Jared Snyder Marc Gerstman	6/18/2013	Material prepared in anticipation of litigation. Deliberative
E-mail	Exec discussion re: potential NYNJ reciprocity agreement.	Jared Snyder Marc Gerstman	6/18/2013	Material prepared in anticipation of litigation. Deliberative.
E-mail	Exec discussion re: potential NYNJ reciprocity agreement.	Jared Snyder Marc Gerstman	6/19/2013	Material prepared in anticipation of litigation. Deliberative
E-mail	Exec discussion re: potential NYNJ reciprocity agreement.	Jared Snyder Marc Gerstman	6/19/2013	Material prepared in anticipation of litigation. Deliberative.
E-mail	Exec discussion re: potential NYNJ reciprocity agreement.	Jared Snyder Marc Gerstman	7/2/2013	Material prepared in anticipation of litigation. Deliberative
E-mail	Exec discussion re: potential NYNJ reciprocity agreement.	Jared Snyder Marc Gerstman	7/2/2013	Material prepared in anticipation of litigation. Deliberative.
E-mail	Exec discussion re: potential NYNJ reciprocity agreement.	Jared Snyder Marc Gerstman Joe Martens	7/9/2013	Material prepared in anticipation of litigation. Deliberative
E-mail	Exec discussion re: potential NYNJ reciprocity agreement.	Jared Snyder Marc Gerstman Joe Martens	7/9/2013	Material prepared in anticipation of litigation. Deliberative.
E-mail	Exec discussion re: potential NYNJ reciprocity agreement.	Jared Snyder Marc Gerstman Joe Martens	7/12/2013	Material prepared in anticipation of litigation. Deliberative
E-mail	Exec discussion re: potential NYNJ reciprocity agreement.	Jared Snyder Marc Gerstman Joe Martens	7/12/2013	Material prepared in anticipation of litigation. Deliberative.

NYSDEC Privilege Log - CPV Information and Document Request II
 NYS Senate Standing Committee on Investigations and Government Operations

E-mail	Exec discussion re: potential NYNJ reciprocity agreement.	Jared Snyder Marc Gerstman Joe Martens	7/25/2013	Material prepared in anticipation of litigation. Deliberative
E-mail	Exec discussion re: potential NYNJ reciprocity agreement.	Jared Snyder Marc Gerstman Joe Martens	7/25/2013	Material prepared in anticipation of litigation. Deliberative.
Email w/ attachment(s)	Exec draft red/green flag re: potential NYNJ reciprocity agreement. RGGI leakage contribution agreement.	Jared Snyder Marc Gerstman Christian Ballantyne Kimberly Sarbo	8/8/2013	Material prepared in anticipation of litigation. Deliberative.
E-mail	Exec to program attorney and DAR for review of draft update ('red flag') for potential NYNJ reciprocity agreement. RGGI leakage contribution agreement, also known as side agreement.	Jared Snyder Dave Shaw Jonathan Binder Lois New	8/13/2013	Attorney/Client Communication. Attorney work product. Material prepared in anticipation of litigation.
E-mail	Exec to program attorney and DAR for review of draft update ('red flag') for potential NYNJ reciprocity agreement. RGGI leakage contribution agreement, also known as side agreement.	Jared Snyder Dave Shaw Jonathan Binder Lois New	8/13/2013	Attorney/Client Communication. Attorney work product. Material prepared in anticipation of litigation.
E-mail	Exec to program attorney and DAR for review of draft update ('red flag') for potential NYNJ reciprocity agreement. RGGI leakage contribution agreement, also known as side agreement.	Jared Snyder Dave Shaw Jonathan Binder Lois New	8/13/2013	Attorney/Client Communication. Attorney work product. Material prepared in anticipation of litigation.
E-mail	Exec to program attorney and DAR for review of draft update ('red flag') for potential NYNJ reciprocity agreement. RGGI leakage contribution agreement, also known as side agreement.	Jared Snyder Dave Shaw Jonathan Binder Lois New	8/13/2013	Attorney/Client Communication. Attorney work product. Material prepared in anticipation of litigation.

NYSDEC Privilege Log - CPV Information and Document Request II
 NYS Senate Standing Committee on Investigations and Government Operations

E-mail	Deputy GC review of program attorney concerns of draft analysis and 'red flag' for potential NYNJ reciprocity agreement. RGGI leakage contribution agreement.	Alison Crocker Colleen McCarthy Lisa Wilkinson	8/13/2013	Attorney/Client Communication. Attorney work product. Material prepared in anticipation of litigation.
E-mail	GC review of draft analysis and 'red flag' for potential NYNJ reciprocity agreement. RGGI leakage contribution agreement.	Jared Snyder Marc Gerstman Cc(s)	8/13/2013	Attorney/Client Communication. Attorney work product. Material prepared in anticipation of litigation.
E-mail	Exec to program attorney and DAR for review of draft update ('red flag') for potential NYNJ reciprocity agreement. RGGI leakage contribution agreement, also known as side agreement.	Jared Snyder Dave Shaw Jonathan Binder Lois New	8/13/2013	Attorney/Client Communication. Attorney work product. Material prepared in anticipation of litigation.
E-mail	Exec to program attorney and DAR for review of draft update ('red flag') for potential NYNJ reciprocity agreement. RGGI leakage contribution agreement, also known as side agreement.	Jared Snyder Dave Shaw Jonathan Binder Lois New	8/13/2013	Attorney/Client Communication. Attorney work product. Material prepared in anticipation of litigation.
E-mail	Exec to program attorney and DAR for review of draft update ('red flag') for potential NYNJ reciprocity agreement. RGGI leakage contribution agreement, also known as side agreement.	Jared Snyder Dave Shaw Jonathan Binder Lois New	8/13/2013	Attorney/Client Communication. Attorney work product. Material prepared in anticipation of litigation.
E-mail	Exec to program attorney and DAR for review of draft update ('red flag') for potential NYNJ reciprocity agreement. RGGI leakage contribution agreement, also known as side agreement.	Jared Snyder Dave Shaw Jonathan Binder Lois New	8/13/2013	Attorney/Client Communication. Attorney work product. Material prepared in anticipation of litigation.

NYSDEC Privilege Log - CPV Information and Document Request II
 NYS Senate Standing Committee on Investigations and Government Operations

E-mail	Deputy GC review of program attorney concerns of draft analysis and 'red flag' for potential NYNJ reciprocity agreement. RGGI leakage contribution agreement.	Alison Crocker Colleen McCarthy Lisa Wilkinson	8/13/2013	Attorney/Client Communication. Attorney work product. Material prepared in anticipation of litigation.
E-mail	GC review of draft analysis and 'red flag' for potential NYNJ reciprocity agreement. RGGI leakage contribution agreement.	Jared Snyder Marc Gerstman Cc(s)	8/13/2013	Attorney/Client Communication. Attorney work product. Material prepared in anticipation of litigation.
Email	Exec Draft Portfolio Weekly Report (formerly red/green flag) re: potential NYNJ reciprocity agreement. RGGI leakage contribution agreement.	Jared Snyder Christian Ballantyne Dave Shaw Lois New	8/13/2013	Material prepared in anticipation of litigation. Deliberative.
Email w/ attachment(s)	Exec red/green flag re: potential NYNJ reciprocity agreement. RGGI leakage contribution agreement. **Contains confidential discussions unrelated to CPV.	Jared Snyder Christian Ballantyne Kimberly Sarbo	8/13/2013	Material prepared in anticipation of litigation. Deliberative.
Email w/ attachment(s)	Exec red/green flag re: potential NYNJ reciprocity agreement. RGGI leakage contribution agreement. **Contains confidential discussions unrelated to CPV.	Jared Snyder Dave Shaw	8/13/2013	Material prepared in anticipation of litigation. Deliberative.
E-mail	GC review of draft analysis and 'red flag' for potential NYNJ reciprocity agreement. RGGI leakage contribution agreement.	Jared Snyder Marc Gerstman Edward McTiernan Cc(s)	8/14/2013	Attorney/Client Communication. Attorney work product. Material prepared in anticipation of litigation.
E-mail	GC review of program attorney concerns. Draft analysis and 'red flag' for potential NYNJ reciprocity agreement. RGGI leakage contribution agreement.	Ed McTiernan Jonathan Binder	8/14/2013	Attorney/Client Communication. Attorney work product. Material prepared in anticipation of litigation.

NYSDEC Privilege Log - CPV Information and Document Request II
 NYS Senate Standing Committee on Investigations and Government Operations

E-mail	Exec to Commissioner re: analysis and 'red flag' for potential NYNJ reciprocity agreement.	Jared Snyder Joe Martens	8/14/2013	Attorney/Client Communication. Attorney work product. Material prepared in anticipation of litigation.
E-mail	GC review of draft analysis and 'red flag' for potential NYNJ reciprocity agreement. RGGI leakage contribution agreement.	Jared Snyder Marc Gerstman Edward McTiernan Cc(s)	8/14/2013	Attorney/Client Communication. Attorney work product. Material prepared in anticipation of litigation.
E-mail	GC review of program attorney concerns. Draft analysis and 'red flag' for potential NYNJ reciprocity agreement. RGGI leakage contribution agreement.	Ed McTiernan Jonathan Binder	8/14/2013	Attorney/Client Communication. Attorney work product. Material prepared in anticipation of litigation.
E-mail	Exec to Commissioner re: analysis and 'red flag' for potential NYNJ reciprocity agreement.	Jared Snyder Joe Martens	8/14/2013	Attorney/Client Communication. Attorney work product. Material prepared in anticipation of litigation.
Email w/ attachment(s)	Exec draft red/green flag re: potential NYNJ reciprocity agreement. RGGI leakage contribution agreement. **Contains confidential discussions unrelated to CPV.	Jared Snyder Christian Ballantyne	8/14/2013	Material prepared in anticipation of litigation. Deliberative.
E-mail w/ attachment(s)	Follow-up on Draft Commissioner's memo re: potential NYNJ reciprocity agreement.	Dave Shaw Marc Gerstman Jared Snyder Jonathan Binder	8/16/2013	Attorney/Client Communication. Attorney work product. Material prepared in anticipation of litigation.

NYSDEC Privilege Log - CPV Information and Document Request II
 NYS Senate Standing Committee on Investigations and Government Operations

E-mail w/ attachment(s)	Follow-up on Draft Commissioner's memo re: potential NYNJ reciprocity agreement.	Dave Shaw Marc Gerstman Jared Snyder Jonathan Binder	8/16/2013	Attorney/Client Communication. Attorney work product. Material prepared in anticipation of litigation.
Email w/ attachment(s)	Exec red/green flag re: potential NYNJ reciprocity agreement. RGGI leakage contribution agreement. Comm. Schedule. **Contains confidential discussions unrelated to CPV.	Kimberly Sarbo Anne Tarpinian Basil Seggos Joe Martens	8/16/2013	Material prepared in anticipation of litigation. Deliberative.
Email w/ attachment(s)	Exec red/green flag re: potential NYNJ reciprocity agreement. RGGI leakage contribution agreement. **Contains confidential discussions unrelated to CPV.	Kimberly Sarbo All DEC Exec staff	8/16/2013	Material prepared in anticipation of litigation. Deliberative.
Email w/ attachment(s)	Exec red/green flag re: potential NYNJ reciprocity agreement. RGGI leakage contribution agreement. Comm. Schedule. **Contains confidential discussions unrelated to CPV.	Kimberly Sarbo Anne Tarpinian Basil Seggos Joe Martens Cc(s)	8/16/2013	Material prepared in anticipation of litigation. Deliberative.
Email w/ attachment(s)	Exec red/green flag re: potential NYNJ reciprocity agreement. RGGI leakage contribution agreement. Comm. Schedule. Duplicate. **Contains confidential discussions unrelated to CPV.	Kimberly Sarbo Anne Tarpinian Basil Seggos Joe Martens Cc(s)	8/16/2013	Material prepared in anticipation of litigation. Deliberative.
Email w/ attachment(s)	Exec red/green flag re: potential NYNJ reciprocity agreement. RGGI leakage contribution agreement. Comm. Schedule. Duplicate. **Contains confidential discussions unrelated to CPV.	Kimberly Sarbo Anne Tarpinian Basil Seggos Joe Martens Cc(s)	8/16/2013	Material prepared in anticipation of litigation. Deliberative.

NYSDEC Privilege Log - CPV Information and Document Request II
 NYS Senate Standing Committee on Investigations and Government Operations

Email w/ attachment(s)	Exec draft red/green flag re: potential NYNJ reciprocity agreement. RGGI leakage contribution agreement. **Contains confidential discussions unrelated to CPV.	Jared Snyder Christian Ballantyne Dave Shaw Lois New	8/21/2013	Material prepared in anticipation of litigation. Deliberative.
Email w/ attachment(s)	Exec draft red/green flag re: potential NYNJ reciprocity agreement. RGGI leakage contribution agreement. Duplicate. **Contains confidential discussions unrelated to CPV.	Jared Snyder Christian Ballantyne Dave Shaw Lois New	8/21/2013	Material prepared in anticipation of litigation. Deliberative.
Email w/ attachment(s)	Exec draft red/green flag re: potential NYNJ reciprocity agreement. RGGI leakage contribution agreement. Duplicate. **Contains confidential discussions unrelated to CPV.	Christian Ballantyne Cathleen Musella	8/21/2013	Material prepared in anticipation of litigation. Deliberative.
Email w/ attachment(s)	Exec Portfolio Weekly Report (formerly red/green flag) re: potential NYNJ reciprocity agreement. RGGI leakage contribution agreement. **Contains confidential discussions unrelated to CPV.	Cathleen Musella Anne Tarpinian Basil Seggos Joe Martens	8/22/2013	Material prepared in anticipation of litigation. Deliberative.
Email w/ attachment(s)	Exec Draft Portfolio Weekly Report (formerly red/green flag) re: potential NYNJ reciprocity agreement. RGGI leakage contribution agreement. **Contains confidential discussions unrelated to CPV.	Christian Ballantyne Kimberly Sarbo	8/28/2013	Material prepared in anticipation of litigation. Deliberative.
Email w/ attachment(s)	Exec Weekly Report (formerly red/green flag) re: potential NYNJ reciprocity agreement. RGGI leakage contribution agreement. **Contains confidential discussions unrelated to CPV.	Jared Snyder Christian Ballantyne Steve Flint Lois New Kimberly Sarbo	8/28/2013	Material prepared in anticipation of litigation. Deliberative.

NYSDEC Privilege Log - CPV Information and Document Request II
 NYS Senate Standing Committee on Investigations and Government Operations

Memo	Revised program attorney memo from Dec 10, 2012 re: NYNJ reciprocity agreement.	Khai Gibbs Colleen McCarthy	8/29/2013	Attorney/Client Communication. Attorney work product. Material prepared in anticipation of litigation.
Memo	Revised program attorney memo from Dec 10, 2012 re: NYNJ reciprocity agreement.	Khai Gibbs Colleen McCarthy	8/29/2013	Attorney/Client Communication. Attorney work product. Material prepared in anticipation of litigation.
Email w/ attachment(s)	Exec Weekly Report (formerly red/green flag) re: potential NYNJ reciprocity agreement. RGGI leakage contribution agreement. Comm. Schedule. **Contains confidential discussions unrelated to CPV.	Kimberly Sarbo Anne Tarpinian Basil Seggos Joe Martens Cc(s)	8/29/2013	Material prepared in anticipation of litigation. Deliberative.
Email w/ attachment(s)	Exec Weekly Report (formerly red/green flag) re: potential NYNJ reciprocity agreement. RGGI leakage contribution agreement. Comm. Schedule. **Contains confidential discussions unrelated to CPV.	Kimberly Sarbo Steve Flint Jared Snyder	9/4/2013	Material prepared in anticipation of litigation. Deliberative.
Email w/ attachment(s)	Exec Draft Portfolio Weekly Report (formerly red/green flag) re: potential NYNJ reciprocity agreement. RGGI leakage contribution agreement. **Contains confidential discussions unrelated to CPV.	Christian Ballantyne Kimberly Sarbo	9/4/2013	Material prepared in anticipation of litigation. Deliberative.
Email w/ attachment(s)	R3 updates ('red flags'). Short status update on CPV. **Contains confidential discussions and attorney notes unrelated to CPV.	Brenda Griffin Martin Brand Wendy Rosenbach	10/25/2013	Material prepared in anticipation of litigation. Deliberative.

NYSDEC Privilege Log - CPV Information and Document Request II
 NYS Senate Standing Committee on Investigations and Government Operations

Attorney Docket	OGC Air Bureau draft docket summarizing status of NYNJ reciprocity agreement, RGGI leakage contribution agreement, and Commissioner's memo. **Contains confidential attorney notes unrelated to CPV.	OGC Air Bureau	10/31/2013	Attorney/Client Communication. Attorney work product. Material prepared in anticipation of litigation.
Attorney Docket	OGC Air Bureau draft docket summarizing status of NYNJ reciprocity agreement, RGGI leakage contribution agreement, and Commissioner's memo. **Contains confidential attorney notes unrelated to CPV.	OGC Air Bureau	10/31/2013	Attorney/Client Communication. Attorney work product. Material prepared in anticipation of litigation.
Email w/ attachment(s)	Program attorney docket summarizing status of NYNJ reciprocity agreement, RGGI leakage contribution agreement, and Commissioner's memo. **Contains confidential attorney notes unrelated to CPV.	Khai Gibbs Colleen McCarthy	11/4/2013	Attorney/Client Communication. Attorney work product. Material prepared in anticipation of litigation.
Email w/ attachment(s)	Program attorney docket summarizing status of NYNJ reciprocity agreement, RGGI leakage contribution agreement, and Commissioner's memo. **Contains confidential attorney notes unrelated to CPV.	Khai Gibbs Colleen McCarthy	11/4/2013	Attorney/Client Communication. Attorney work product. Material prepared in anticipation of litigation.

NYSDEC Privilege Log - CPV Information and Document Request II
 NYS Senate Standing Committee on Investigations and Government Operations

E-mail w/ attachment(s)	DEP/Energy projects. Short description about CPV. **Contains confidential discussions unrelated to CPV.	Chris Hogan Alison Crocker Ed McTiernan Marc Gerstman Jared Snyder Lois New Melvin Norris Martin Brand Kenneth Lynch Mark Sanza Jonathan Binder William Little Steve Flint Et al.	11/12/2013	Attorney/Client Communication. Attorney work product. Material prepared in anticipation of litigation.
Email w/ attachment(s)	Program attorney sharing NJDEP signed reciprocity agreement and proposed meeting with DAR. RGGI leakage contribution agreement.	Khai Gibbs Colleen McCarthy Dave Shaw Steve Flint Ketan Bhandutia (NJDEP) Francis Steitz (NJDEP) Joel Leon (NJDEP)	11/26/2013	Attorney/Client Communication. Attorney work product. Material prepared in anticipation of litigation.
Email w/ attachment(s)	Program attorney sharing NJDEP signed reciprocity agreement and proposed meeting with DAR. RGGI leakage contribution agreement.	Khai Gibbs Colleen McCarthy Dave Shaw Steve Flint Ketan Bhandutia (NJDEP) Francis Steitz (NJDEP) Joel Leon (NJDEP)	11/26/2013	Attorney/Client Communication. Attorney work product. Material prepared in anticipation of litigation.
E-mail w/ attachment(s)	DAR monthly reports from BoSS – Source Control Technology (SCT)Section. Status updates on NYNJ reciprocity agreement, ERCs, permitting. Duplicative. **Contains confidential discussions unrelated to CPV.	Michael Cronin Debie Donohue	11/27/2013	Material prepared in anticipation of litigation. Deliberative.
Email	Program attorney docket summarizing status of NYNJ reciprocity agreement, RGGI leakage contribution agreement, and Commissioner’s memo. Contains unrelated confidential attorney notes.	Khai Gibbs Colleen McCarthy	1/21/2014	Attorney/Client Communication. Attorney work product. Material prepared in anticipation of litigation.

NYSDEC Privilege Log - CPV Information and Document Request II
 NYS Senate Standing Committee on Investigations and Government Operations

Email	Program attorney docket summarizing status of NYNJ reciprocity agreement, RGGI leakage contribution agreement, and Commissioner’s memo. Contains unrelated confidential attorney notes.	Khai Gibbs Colleen McCarthy	1/21/2014	Attorney/Client Communication. Attorney work product. Material prepared in anticipation of litigation.
E-mail w/ attachment(s)	DEP/Energy projects. Short description about CPV. **Contains confidential discussions unrelated to CPV.	Chris Hogan Alison Crocker Ed McTiernan Marc Gerstman Jared Snyder Lois New Melvin Norris Martin Brand Kenneth Lynch Mark Sanza Jonathan Binder William Little Steve Flint Et al.	1/30/2014	Attorney/Client Communication. Attorney work product. Material prepared in anticipation of litigation.
E-mail w/ attachment(s)	DEP/Energy projects. Short description about CPV. **Contains confidential discussions unrelated to CPV.	Chris Hogan Alison Crocker Ed McTiernan Marc Gerstman Jared Snyder Lois New Melvin Norris Martin Brand Kenneth Lynch Mark Sanza Jonathan Binder William Little Steve Flint Et al.	1/30/2014	Attorney/Client Communication. Attorney work product. Material prepared in anticipation of litigation.
E-mail w/ attachment(s)	DEP/Energy projects. Short description about CPV. **Contains confidential discussions unrelated to CPV.	Mark Migliore Erin Burns	1/30/2014	Attorney/Client Communication. Attorney work product. Material prepared in anticipation of litigation.

NYSDEC Privilege Log - CPV Information and Document Request II
 NYS Senate Standing Committee on Investigations and Government Operations

Email	Program attorney briefing on NYNJ reciprocity agreement, ERCs, and RGGI leakage contribution agreement.	Khai Gibbs Colleen McCarthy	1/31/2014	Attorney/Client Communication. Attorney work product. Material prepared in anticipation of litigation.
Email	OGC Air Bureau Chief to Deputy General Counsel re: NYNJ reciprocity agreement, ERCs, and RGGI leakage contribution agreement.	Alison Crocker Colleen McCarthy	1/31/2014	Attorney/Client Communication. Attorney work product. Material prepared in anticipation of litigation.
Email	Program attorney briefing on NYNJ reciprocity agreement, ERCs, and RGGI leakage contribution agreement.	Khai Gibbs Colleen McCarthy	1/31/2014	Attorney/Client Communication. Attorney work product. Material prepared in anticipation of litigation.
Email	OGC Air Bureau Chief to Deputy General Counsel re: NYNJ reciprocity agreement, ERCs, and RGGI leakage contribution agreement.	Alison Crocker Colleen McCarthy	1/31/2014	Attorney/Client Communication. Attorney work product. Material prepared in anticipation of litigation.
Email w/ attachment(s)	Program attorney review and updates on Commissioner's memo re: execution of NYNJ reciprocity agreement, ERCs, and RGGI leakage contribution agreement.	Jon Binder Khai Gibbs Colleen McCarthy	10/28/2014	Attorney/Client Communication. Attorney work product. Material prepared in anticipation of litigation.
Email w/ attachment(s)	Program attorney review and updates on Commissioner's memo re: execution of NYNJ reciprocity agreement, ERCs, and RGGI leakage contribution agreement.	Jon Binder Khai Gibbs Colleen McCarthy	10/28/2014	Attorney/Client Communication. Attorney work product. Material prepared in anticipation of litigation.

NYSDEC Privilege Log - CPV Information and Document Request II
 NYS Senate Standing Committee on Investigations and Government Operations

E-mail w/ attachment(s)	DAR monthly reports from BoSS – Source Control Technology (SCT)Section. Status updates on NYNJ reciprocity agreement, ERCs, permitting. Duplicative. **Contains confidential discussions unrelated to CPV.	Debie Donohue Robert Stanton	2/3/2015	Material prepared in anticipation of litigation. Deliberative.
E-mail w/ attachment(s)	DAR monthly reports from BoSS – Source Control Technology (SCT)Section. Status updates on NYNJ reciprocity agreement, ERCs, permitting. Duplicative. **Contains confidential discussions unrelated to CPV.	Debie Donohue Robert Stanton	2/3/2015	Material prepared in anticipation of litigation. Deliberative.
E-mail w/ attachment(s)	DAR monthly reports from Bureau of Stationary Sources (BoSS). Status updates on NYNJ reciprocity agreement, ERCs, permitting. **Contains confidential discussions unrelated to CPV.	Debie Donohue Steven Flint Cc(s)	2/5/2015	Material prepared in anticipation of litigation. Deliberative.
E-mail w/ attachment(s)	DAR monthly reports from Bureau of Stationary Sources (BoSS). Status updates on NYNJ reciprocity agreement, ERCs, permitting. **Contains confidential discussions unrelated to CPV.	Debie Donohue Steven Flint Cc(s)	2/5/2015	Material prepared in anticipation of litigation. Deliberative.
Email w/ attachment(s)	OGC program attorney and DAR staff review of NJDEP staff Draft ERC transfer request letter.	Khai Gibbs Steve Yarrington NJDEP staff	2/11/2015	Attorney/Client Communication. Attorney work product. Material prepared in anticipation of litigation.
Email w/ attachment(s)	OGC program attorney and DAR staff review of NJDEP staff Draft ERC transfer request letter.	Khai Gibbs Steve Yarrington NJDEP staff	2/11/2015	Attorney/Client Communication. Attorney work product. Material prepared in anticipation of litigation.

NYSDEC Privilege Log - CPV Information and Document Request II
 NYS Senate Standing Committee on Investigations and Government Operations

Email w/ attachment(s)	DAR monthly report. Status updates on NYNJ reciprocity agreement, ERCs, permitting. **Contains confidential discussions unrelated to CPV.	John Sheppard Barb Esmond Beth Thornton	2/20/2015	Material prepared in anticipation of litigation. Deliberative.
Email w/ attachment(s)	DAR monthly report. Status updates on NYNJ reciprocity agreement, ERCs, permitting. **Contains confidential discussions unrelated to CPV.	John Sheppard Barb Esmond Beth Thornton	2/20/2015	Material prepared in anticipation of litigation. Deliberative.
Email w/ attachment(s)	DAR monthly report. Status updates on NYNJ reciprocity agreement, ERCs, permitting. Duplicative. **Contains confidential discussions unrelated to CPV.	Robert Bielawa Scott Griffin Diana Rivenburgh Laura Stevens	2/24/2015	Material prepared in anticipation of litigation. Deliberative.
Email w/ attachment(s)	DAR monthly report. Status updates on NYNJ reciprocity agreement, ERCs, permitting. Duplicative. **Contains confidential discussions unrelated to CPV.	Robert Bielawa Scott Griffin Diana Rivenburgh Laura Stevens	2/24/2015	Material prepared in anticipation of litigation. Deliberative.
Email w/ attachment(s)	DAR monthly report. Status updates on NYNJ reciprocity agreement, ERCs, permitting. Duplicative. **Contains confidential discussions unrelated to CPV.	Robert Bielawa Scott Griffin Diana Rivenburgh Laura Stevens	2/24/2015	Material prepared in anticipation of litigation. Deliberative.
Email w/ attachment(s)	DAR monthly report. Status updates on NYNJ reciprocity agreement, ERCs, permitting. Duplicative. **Contains confidential discussions unrelated to CPV.	Robert Bielawa Scott Griffin Diana Rivenburgh Laura Stevens	2/24/2015	Material prepared in anticipation of litigation. Deliberative.
E-mail w/ attachment(s)	DAR monthly reports from BoSS – Source Control Technology (SCT)Section. Status updates on NYNJ reciprocity agreement, ERCs, permitting. Duplicative. **Contains confidential discussions unrelated to CPV.	Michael Cronin Debie Donohue	2/27/2015	Material prepared in anticipation of litigation. Deliberative.

NYSDEC Privilege Log - CPV Information and Document Request II
 NYS Senate Standing Committee on Investigations and Government Operations

E-mail w/ attachment(s)	DAR monthly reports from BoSS – Source Control Technology (SCT)Section. Status updates on NYNJ reciprocity agreement, ERCs, permitting. Duplicative. **Contains confidential discussions unrelated to CPV.	Michael Cronin Debie Donohue	2/27/2015	Material prepared in anticipation of litigation. Deliberative.
E-mail w/ attachment(s)	DEP/Energy projects. Short description about CPV. **Contains confidential discussions unrelated to CPV.	Donna Pignelli Stu Fox	3/4/2015	Attorney/Client Communication. Attorney work product. Material prepared in anticipation of litigation.
E-mail w/ attachment(s)	List of Facilites and Fees. Short description about CPV. **Contains confidential discussions unrelated to CPV.	Julia Tighe Robert Stanton Dave Shaw Steven Flint Daniele Schittino	3/4/2015	Attorney/Client Communication. Attorney work product. Material prepared in anticipation of litigation.
E-mail w/ attachment(s)	DEP/Energy projects. Short description about CPV. **Contains confidential discussions unrelated to CPV.	Daniel Whitehead Donna Pignelli Cc(s)	3/4/2015	Attorney/Client Communication. Attorney work product. Material prepared in anticipation of litigation.
E-mail w/ attachment(s)	DAR monthly reports from Bureau of Stationary Sources (BoSS). Status updates on NYNJ reciprocity agreement, ERCs, permitting. **Contains confidential discussions unrelated to CPV.	Steven Flint Beth Thorton	3/6/2015	Material prepared in anticipation of litigation. Deliberative.
E-mail w/ attachment(s)	DAR monthly reports from Bureau of Stationary Sources (BoSS). Status updates on NYNJ reciprocity agreement, ERCs, permitting. **Contains confidential discussions unrelated to CPV.	Steven Flint Beth Thorton	3/6/2015	Material prepared in anticipation of litigation. Deliberative.

NYSDEC Privilege Log - CPV Information and Document Request II
 NYS Senate Standing Committee on Investigations and Government Operations

E-mail w/ attachment(s)	DEP/Energy projects. Short description about CPV. **Contains confidential discussions unrelated to CPV.	Bill Clark Nancy Baker Martha Bellinger Kristen Cady-Poulin James Eldred Trish Gabriel Jamie Lacko Nady Murcuccio Patricia Pinder Kristy Primeau David Witt	3/17/2015	Attorney/Client Communication. Attorney work product. Material prepared in anticipation of litigation.
Email w/ attachment(s)	OGC program attorney and DAR staff review of DAR staff Draft ERC transfer letter per NJDEP request.	Khai Gibbs Ajay Shroff Michael Cronin	3/26/2015	Attorney/Client Communication. Attorney work product. Material prepared in anticipation of litigation.
Email w/ attachment(s)	DAR Draft letter to NJDEP re: approval of ERC transfer to CPV Shore, NJ.	Robert Stanton Debie Donohue	3/27/2015	Material prepared in anticipation of litigation. Deliberative.
Email w/ attachment(s)	DAR Draft letter to NJDEP re: approval of ERC transfer to CPV Shore, NJ.	Robert Stanton Debie Donohue	3/27/2015	Material prepared in anticipation of litigation. Deliberative.
E-mail w/ attachment(s)	DEP/Energy projects. Short description about CPV. **Contains confidential discussions unrelated to CPV.	Chris Hogan Lawrence Ambeau Ed McTiernan Marc Gerstman Jared Snyder Dan Whitehead Martin Brand Kenneth Lynch Mark Sanza William Little Et al.	5/15/2015	Attorney/Client Communication. Attorney work product. Material prepared in anticipation of litigation.
E-mail w/ attachment(s)	DEP/Energy projects. Short description about CPV. **Contains confidential discussions unrelated to CPV.	Chris Hogan Heather Gierloff Michael Flaherty Shohreh Karimipour Adelayo Adewole Eric Kim	7/15/2015	Material prepared in anticipation of litigation. Deliberative.

NYSDEC Privilege Log - CPV Information and Document Request II
 NYS Senate Standing Committee on Investigations and Government Operations

Email w/ attachment(s)	DEP discussion re: Process for public hearings for permits. Affidavit of DEP staff, from CPV litigation, attached.	Patricia Desnoyers John Nehila Stephen Watts Louis Olivia Cc(s)	9/23/2015	Attorney/Client communication. Attorney work product. Material prepared in anticipation of litigation.
Email w/ attachment(s)	DEP discussion re: Process for public hearings for permits. Affidavit of DEP staff, from CPV litigation, attached.	Patricia Desnoyers John Nehila Stephen Watts Louis Olivia Cc(s)	9/23/2015	Attorney/Client communication. Attorney work product. Material prepared in anticipation of litigation.
E-mail w/ attachment(s)	DEP/Energy projects. Short description about CPV. **Contains confidential discussions unrelated to CPV.	Jack Nasca Kent Sanders	10/21/2015	Material prepared in anticipation of litigation. Deliberative.
E-mail w/ attachment(s)	DEP/Energy projects. Short description about CPV. **Contains confidential discussions unrelated to CPV.	Jack Nasca John Vana Kent Sanders Chris Hogan Stu Fox	10/30/2015	Material prepared in anticipation of litigation. Deliberative.
E-mail w/ attachment(s)	DEC Press Office memo re: news, events, responses to press inquiries and issues of concern. **Contains confidential discussions unrelated to CPV.	Mary McCleave Executive staff Cc(s)	10/30/2015	Material prepared in anticipation of litigation. Deliberative.
E-mail w/ attachment(s)	DEP/Energy projects. Short description about CPV. **Contains confidential discussions unrelated to CPV.	Scott Sheeley Paul D'Amato John Gibbs Frank Ricotta	12/21/2015	Material prepared in anticipation of litigation. Deliberative.
Email w/ attachment(s)	Draft budget hearing prep. Short statement on current permit status of CPV. **Contains confidential discussions unrelated to CPV.	Julia Tighe Kate Dineen Zackary Knaub Cc(s)	1/21/2016	Material prepared in anticipation of litigation. Deliberative
Email w/ attachment(s)	Draft budget hearing prep. Short statement on current permit status of CPV. **Contains confidential discussions unrelated to CPV.	Julia Tighe Kate Dineen Zackary Knaub Cc(s)	1/21/2016	Material prepared in anticipation of litigation. Deliberative

NYSDEC Privilege Log - CPV Information and Document Request II
 NYS Senate Standing Committee on Investigations and Government Operations

Email w/ attachment(s)	Draft budget hearing prep. Short statement on current permit status of CPV. **Contains confidential discussions unrelated to CPV.	Julia Tighe Kate Dineen Zackary Knaub Cc(s)	1/21/2016	Material prepared in anticipation of litigation. Deliberative
Email w/ attachment(s)	Draft budget hearing prep. Short statement on current permit status of CPV. **Contains confidential discussions unrelated to CPV.	Julia Tighe Kate Dineen Zackary Knaub Cc(s)	1/21/2016	Material prepared in anticipation of litigation. Deliberative
E-mail	Executive/OGC discussion re: press issues and inquiries. **Contains confidential discussions unrelated to CPV.	Peter Walke Emily Desantis Thomas Berkman Eugene Leff Christian Ballantyne B B Seggos Sean Mahar Martin Brand	1/21/2016	Attorney/Client communication. Attorney work product. Material prepared in anticipation of litigation.
E-mail	Executive/OGC discussion re: press issues and inquiries. **Contains confidential discussions unrelated to CPV.	Peter Walke Emily Desantis Thomas Berkman Eugene Leff Christian Ballantyne B B Seggos Sean Mahar Martin Brand	1/21/2016	Attorney/Client communication. Attorney work product. Material prepared in anticipation of litigation.
Email w/ attachment(s)	Draft budget testimony for Commissioner. Short statement on current permit status of CPV. **Contains confidential discussions unrelated to CPV.	Julia Tighe Kate Dineen Zackary Knaub Cc(s)	1/21/2016	Material prepared in anticipation of litigation. Deliberative.
Email w/ attachment(s)	Draft budget testimony for Commissioner. Short statement on current permit status of CPV. Duplicate. **Contains confidential discussions unrelated to CPV.	Julia Tighe Kate Dineen Zackary Knaub Cc(s)	1/21/2016	Material prepared in anticipation of litigation. Deliberative.
Email w/ attachment(s)	Draft budget testimony for Commissioner. Short statement on current permit status of CPV. Duplicate. **Contains confidential discussions unrelated to CPV.	Julia Tighe Kate Dineen Zackary Knaub Cc(s)	1/21/2016	Material prepared in anticipation of litigation. Deliberative.

NYSDEC Privilege Log - CPV Information and Document Request II
 NYS Senate Standing Committee on Investigations and Government Operations

Email w/ attachment(s)	Draft budget hearing prep. Short statement on current permit status of CPV. **Contains confidential discussions unrelated to CPV.	Peter Walke Peter Walke	1/22/2016	Material prepared in anticipation of litigation. Deliberative
Email w/ attachment(s)	Draft budget hearing prep. Short statement on current permit status of CPV. **Contains confidential discussions unrelated to CPV.	Emily DeSantis Emily DeSantis	1/22/2016	Material prepared in anticipation of litigation. Deliberative
Email w/ attachment(s)	Draft budget hearing prep. Short statement on current permit status of CPV. **Contains confidential discussions unrelated to CPV.	Peter Walke Julia Tighe	1/22/2016	Material prepared in anticipation of litigation. Deliberative
Email w/ attachment(s)	Draft budget hearing prep. Short statement on current permit status of CPV. **Contains confidential discussions unrelated to CPV.	Peter Walke Peter Walke	1/22/2016	Material prepared in anticipation of litigation. Deliberative.E49
Email w/ attachment(s)	Draft budget hearing prep. Short statement on current permit status of CPV. **Contains confidential discussions unrelated to CPV.	Julia Tighe Emily DeSantis Peter Walke Thomas Berkman	1/22/2016	Attorney/Client Communication. Attorney work product. Material prepared in anticipation of litigation.
Email w/ attachment(s)	Draft budget hearing prep. Short statement on current permit status of CPV. **Contains confidential discussions unrelated to CPV.	Julia Tighe B B Seggos Peter Walke Cc(s)	1/24/2016	Material prepared in anticipation of litigation. Deliberative.
Email w/ attachment(s)	Draft budget hearing prep. Short statement on current permit status of CPV. **Contains confidential discussions unrelated to CPV.	Julia Tighe Kate Dineen Peter Walke	1/25/2016	Material prepared in anticipation of litigation. Deliberative.
Email w/ attachment(s)	Draft budget hearing prep. Short statement on current permit status of CPV. **Contains confidential discussions unrelated to CPV.	Kate Dineen Julia Tighe Peter Walke	1/25/2016	Material prepared in anticipation of litigation. Deliberative.

NYSDEC Privilege Log - CPV Information and Document Request II
 NYS Senate Standing Committee on Investigations and Government Operations

Email w/ attachment(s)	Draft budget hearing prep. Short statement on current permit status of CPV. **Contains confidential discussions unrelated to CPV.	Julia Tighe Kate Dineen Peter Walke	1/25/2016	Material prepared in anticipation of litigation. Deliberative.
Email w/ attachment(s)	Draft budget hearing prep. Short statement on current permit status of CPV. **Contains confidential discussions unrelated to CPV.	Peter Walke Peter Walke	1/25/2016	Material prepared in anticipation of litigation. Deliberative.E49
Email w/ attachment(s)	Draft budget hearing prep. Short statement on current permit status of CPV. **Contains confidential discussions unrelated to CPV.	Julia Tighe Kate Dineen Peter Walke	1/25/2016	Material prepared in anticipation of litigation. Deliberative.
Email w/ attachment(s)	Draft budget hearing prep. Short statement on current permit status of CPV. **Contains confidential discussions unrelated to CPV.	Kate Dineen Julia Tighe Peter Walke	1/25/2016	Material prepared in anticipation of litigation. Deliberative.
Email w/ attachment(s)	Draft budget hearing prep. Short statement on current permit status of CPV. **Contains confidential discussions unrelated to CPV.	Kate Dineen Julia Tighe Peter Walke	1/25/2016	Material prepared in anticipation of litigation. Deliberative.
Email w/ attachment(s)	Draft budget hearing prep. Short statement on current permit status of CPV. **Contains confidential discussions unrelated to CPV.	Kate Dineen Julia Tighe Peter Walke	1/25/2016	Material prepared in anticipation of litigation. Deliberative.
Email w/ attachment(s)	Draft budget testimony for Commissioner. Short statement on current permit status of CPV. **Contains confidential discussions unrelated to CPV.	Julia Tighe Kate Dineen Peter Walke	1/25/2016	Material prepared in anticipation of litigation. Deliberative.
Email w/ attachment(s)	Draft budget testimony for Commissioner. Short statement on current permit status of CPV. **Contains confidential discussions unrelated to CPV.	Julia Tighe Kate Dineen Peter Walke	1/25/2016	Material prepared in anticipation of litigation. Deliberative.

NYSDEC Privilege Log - CPV Information and Document Request II
 NYS Senate Standing Committee on Investigations and Government Operations

Email w/ attachment(s)	Draft budget hearing prep. Short statement on current permit status of CPV. **Contains confidential discussions unrelated to CPV.	Kate Dineen Julia Tighe Peter Walke	1/25/2016	Material prepared in anticipation of litigation. Deliberative.
Email w/ attachment(s)	Draft budget hearing prep. Short statement on current permit status of CPV. **Contains confidential discussions unrelated to CPV.	Kate Dineen Julia Tighe Peter Walke	1/25/2016	Material prepared in anticipation of litigation. Deliberative.
Email w/ attachment(s)	Draft budget hearing prep. Short statement on current permit status of CPV. **Contains confidential discussions unrelated to CPV.	Kate Dineen Julia Tighe Peter Walke	1/25/2016	Material prepared in anticipation of litigation. Deliberative.
Email w/ attachment(s)	Draft budget hearing prep. Short statement on current permit status of CPV. **Contains confidential discussions unrelated to CPV.	Kate Dineen Julia Tighe Peter Walke	1/25/2016	Material prepared in anticipation of litigation. Deliberative.
Email w/ attachment(s)	Draft budget hearing prep. Short statement on current permit status of CPV. **Contains confidential discussions unrelated to CPV.	Aaron Gladd Exec Chamber staff Cc(s)	1/25/2016	Material prepared in anticipation of litigation. Deliberative.
Email w/ attachment(s)	Draft budget hearing prep. Short statement on current permit status of CPV. **Contains confidential discussions unrelated to CPV.	Aaron Gladd Exec Chamber staff Cc(s)	1/25/2016	Material prepared in anticipation of litigation. Deliberative.
Email w/ attachment(s)	Draft budget hearing prep. Short statement on current permit status of CPV. **Contains confidential discussions unrelated to CPV.	Aaron Gladd Exec Chamber staff Cc(s)	1/25/2016	Material prepared in anticipation of litigation. Deliberative.
Email w/ attachment(s)	Draft budget hearing prep. Short statement on current permit status of CPV. **Contains confidential discussions unrelated to CPV.	Aaron Gladd Exec Chamber staff Cc(s)	1/25/2016	Material prepared in anticipation of litigation. Deliberative.

NYSDEC Privilege Log - CPV Information and Document Request II
 NYS Senate Standing Committee on Investigations and Government Operations

E-mail w/ attachment(s)	DEP/Energy projects. Short description about CPV. **Contains confidential discussions unrelated to CPV.	Jack Nasca Peter Walke Emily Desantis Jared Snyder Christian Ballantyne Thomas Berkman Willima Little Eileen Murphy John Ferguson Cc(s)	1/25/2016	Attorney/Client Communication. Attorney work product. Material prepared in anticipation of litigation.
Email w/ attachment(s)	Draft budget testimony for Commissioner. Short statement on current permit status of CPV. **Contains confidential discussions unrelated to CPV.	Julia Tighe Kate Dineen Peter Walke	1/25/2016	Material prepared in anticipation of litigation. Deliberative.
Email w/ attachment(s)	Draft budget testimony for Commissioner. Short statement on current permit status of CPV. **Contains confidential discussions unrelated to CPV.	Julia Tighe Kate Dineen Peter Walke	1/25/2016	Material prepared in anticipation of litigation. Deliberative.
Email w/ attachment(s)	Draft budget testimony for Commissioner. Short statement on current permit status of CPV. **Contains confidential discussions unrelated to CPV.	Julia Tighe Kate Dineen Peter Walke	1/25/2016	Material prepared in anticipation of litigation. Deliberative.
Email w/ attachment(s)	Draft budget testimony for Commissioner. Short statement on current permit status of CPV. **Contains confidential discussions unrelated to CPV.	Julia Tighe Kate Dineen Peter Walke	1/25/2016	Material prepared in anticipation of litigation. Deliberative.
Email w/ attachment(s)	Draft budget testimony for Commissioner. Short statement on current permit status of CPV. **Contains confidential discussions unrelated to CPV.	Julia Tighe Kate Dineen Peter Walke	1/25/2016	Material prepared in anticipation of litigation. Deliberative.
Email w/ attachment(s)	Draft budget testimony for Commissioner. Short statement on current permit status of CPV. **Contains confidential discussions unrelated to CPV.	Julia Tighe Kate Dineen Peter Walke	1/25/2016	Material prepared in anticipation of litigation. Deliberative.

NYSDEC Privilege Log - CPV Information and Document Request II
 NYS Senate Standing Committee on Investigations and Government Operations

Email	OGC Bureau Director discussion with OGC program attorneys re: Bureau Director meeting.	Colleen McCarthy Jon Binder Khai Gibbs Rachel Seebacher Caitlin Stephen	1/27/2016	Attorney/Client communication. Attorney work product. Material prepared in anticipation of litigation.
Email	OGC Bureau Director discussion with OGC program attorneys re: Bureau Director meeting.	Colleen McCarthy Jon Binder Khai Gibbs Rachel Seebacher Caitlin Stephen	1/27/2016	Attorney/Client communication. Attorney work product. Material prepared in anticipation of litigation.
Email w/ attachment(s)	Draft budget hearing prep. Short statement on current permit status of CPV. **Contains confidential discussions unrelated to CPV.	Danielle Schittino Sean Mahar	1/29/2016	Material prepared in anticipation of litigation. Deliberative.
Email w/ attachment(s)	Draft budget hearing prep. Short statement on current permit status of CPV. **Contains confidential discussions unrelated to CPV.	Julia Tighe Kate Dineen Peter Walke	2/29/2016	Material prepared in anticipation of litigation. Deliberative.
Email w/ attachment(s)	Draft budget hearing prep. Short statement on current permit status of CPV. **Contains confidential discussions unrelated to CPV.	Julia Tighe Kate Dineen Peter Walke	2/29/2016	Material prepared in anticipation of litigation. Deliberative.
Email w/ attachment(s)	Draft budget testimony for Commissioner. Short statement on current permit status of CPV. Duplicate. **Contains confidential discussions unrelated to CPV.	Julia Tighe Kate Dineen Peter Walke	2/29/2016	Material prepared in anticipation of litigation. Deliberative.
E-mail w/ attachment(s)	DEP/Energy projects. Short description about CPV. **Contains confidential discussions unrelated to CPV.	Jared Snyder Peter Walke B B Seggos Thomas Berkman Cc(s)	3/2/2016	Attorney/Client Communication. Attorney work product. Material prepared in anticipation of litigation.

NYSDEC Privilege Log - CPV Information and Document Request II
 NYS Senate Standing Committee on Investigations and Government Operations

E-mail	Region 3 (R3) executive staff highlights. Short status update on CPV. **Contains confidential discussions and attorney notes unrelated to CPV.	Jennifer Cutter Region 3 staff	3/11/2016	Attorney/Client communication. Attorney work product. Material prepared in anticipation of litigation.
E-mail w/ attachment(s)	DEP/Energy projects. Short description about CPV. **Contains confidential discussions unrelated to CPV.	Chris Hogan Thomas Berkman Jared Snyder Jack Nasca Christian Ballantyne Peter Walke Emily Desantis Cc(s)	4/12/2016	Attorney/Client Communication. Attorney work product. Material prepared in anticipation of litigation.
E-mail w/ attachment(s)	Draft Response to Comments per SEQR. Duplicate.	Chris Hogan Wendy Rosenbach George Sweikert Cc(s)	4/21/2016	Material prepared in anticipation of litigation. Deliberative.
Email w/ attachment(s)	Draft Response to Comments per SEQR. Duplicate.	Chris Hogan Wendy Rosenbach George Sweikert Michael Higgins	4/21/2016	Material prepared in anticipation of litigation. Deliberative.
Email w/ attachment(s)	Draft Response to Comments per SEQR. Duplicate.	Chris Hogan Wendy Rosenbach George Sweikert Michael Higgins	4/21/2016	Material prepared in anticipation of litigation. Deliberative.
Email w/ attachment(s)	Draft Response to Comments per SEQR. Duplicate.	Chris Hogan Wendy Rosenbach George Sweikert Michael Higgins	4/21/2016	Material prepared in anticipation of litigation. Deliberative.
Email w/ attachment(s)	Draft Response to Comments per SEQR. Duplicate.	Chris Hogan Wendy Rosenbach George Sweikert Michael Higgins	4/21/2016	Material prepared in anticipation of litigation. Deliberative.
Email w/ attachment(s)	Draft Response to Comments per SEQR. Duplicate.	Chris Hogan Wendy Rosenbach George Sweikert Michael Higgins	4/21/2016	Material prepared in anticipation of litigation. Deliberative.
Email w/ attachment(s)	Draft Response to Comments per SEQR. Duplicate.	Chris Hogan Wendy Rosenbach George Sweikert Michael Higgins	4/21/2016	Material prepared in anticipation of litigation. Deliberative.

NYSDEC Privilege Log - CPV Information and Document Request II
 NYS Senate Standing Committee on Investigations and Government Operations

Email w/ attachment(s)	Draft Response to Comments per SEQR. Duplicate.	Chris Hogan Wendy Rosenbach George Sweikert Michael Higgins	4/21/2016	Material prepared in anticipation of litigation. Deliberative.
E-mail	Executive/OGC discussion re: press issues and inquiries. **Contains confidential discussions unrelated to CPV.	Lori Severino Leo Rosales Sean Mahar Peter Walke Thomas Berkman Kenneth Lynch Emily Desantis Cc(s)	5/3/2016	Attorney/Client communication. Attorney work product. Material prepared in anticipation of litigation.
Email	OGC Enforcement Bureau meeting notes. **Contains confidential discussions and attorney notes unrelated to CPV.	Dena Putnick Kenson Jeffrey Carol Conyers Mary VonWergers Monika Kreshik Elissa Armater	5/5/2016	Attorney/Client communication. Attorney work product. Material prepared in anticipation of litigation.
E-mail w/ attachment(s)	DEC Press Office memo re: news, events, responses to press inquiries and issues of concern. **Contains confidential discussions unrelated to CPV.	Mary McCleave Executive staff Cc(s)	5/10/2016	Material prepared in anticipation of litigation. Deliberative.
E-mail w/ attachment(s)	DEC Press Office memo re: news, events, responses to press inquiries and issues of concern. **Contains confidential discussions unrelated to CPV.	Mary McCleave Executive staff Cc(s)	5/10/2016	Material prepared in anticipation of litigation. Deliberative.
E-mail w/ attachment(s)	DEC Press Office memo re: news, events, responses to press inquiries and issues of concern. **Contains confidential discussions unrelated to CPV.	Aphrodite Montalvo Carrie Gallagher Ajay Shah	5/10/2016	Material prepared in anticipation of litigation. Deliberative.
E-mail w/ attachment(s)	DEC Press Office discussion re: CPV subpoenas. **Contains confidential discussions unrelated to CPV.	Emily DeSantis Mary McCleave	5/11/2016	Material prepared in anticipation of litigation. Deliberative.

NYSDEC Privilege Log - CPV Information and Document Request II
 NYS Senate Standing Committee on Investigations and Government Operations

Email w/ attachment(s)	Draft budget hearing prep. Short statement on current permit status of CPV. **Contains confidential discussions unrelated to CPV.	Julia Tighe Venetia Lannon Kendra Rubin BB Seggos Josh Rousseau Kate Dineen Kenneth Lynch Mathew Pennello Peter Walke Rajiv Shaw Sasha Eisenstein Zackary Knaub	5/11/2016	Material prepared in anticipation of litigation. Deliberative.
Email w/ attachment(s)	Draft budget hearing prep. Short statement on current permit status of CPV. **Contains confidential discussions unrelated to CPV.	Julia Tighe Venetia Lannon Kendra Rubin BB Seggos Josh Rousseau Kate Dineen Kenneth Lynch Mathew Pennello Peter Walke Rajiv Shaw Sasha Eisenstein Zackary Knaub	5/11/2016	Material prepared in anticipation of litigation. Deliberative.
Email w/ attachment(s)	Draft budget hearing prep. Short statement on current permit status of CPV. **Contains confidential discussions unrelated to CPV.	Julia Tighe Venetia Lannon Kendra Rubin BB Seggos Josh Rousseau Kate Dineen Kenneth Lynch Mathew Pennello Peter Walke Rajiv Shaw Sasha Eisenstein Zackary Knaub	5/11/2016	Material prepared in anticipation of litigation. Deliberative.

NYSDEC Privilege Log - CPV Information and Document Request II
 NYS Senate Standing Committee on Investigations and Government Operations

Email w/ attachment(s)	Draft budget hearing prep. Short statement on current permit status of CPV. **Contains confidential discussions unrelated to CPV.	Julia Tighe Venetia Lannon Kendra Rubin BB Seggos Josh Rousseau Kate Dineen Kenneth Lynch Mathew Pennello Peter Walke Rajiv Shaw Sasha Eisenstein Zackary Knaub	5/11/2016	Material prepared in anticipation of litigation. Deliberative.
Email w/ attachment(s)	Draft budget hearing prep. Short statement on current permit status of CPV. **Contains confidential discussions unrelated to CPV.	Julia Tighe Venetia Lannon Kendra Rubin BB Seggos Josh Rousseau Kate Dineen Kenneth Lynch Mathew Pennello Peter Walke Rajiv Shaw Sasha Eisenstein Zackary Knaub	5/11/2016	Material prepared in anticipation of litigation. Deliberative.
Email w/ attachment(s)	General Counsel discussion with Exec re: Federal Millenium Pipeline Approval.	Thomas Berkman Zackary Knaub	5/11/2016	Attorney/Client communication. Attorney work product. Material prepared in anticipation of litigation.
Email w/ attachment(s)	General Counsel discussion with Exec re: Federal Millenium Pipeline Approval.	Thomas Berkman Zackary Knaub	5/11/2016	Attorney/Client Communication. Attorney work product. Material prepared in anticipation of litigation.
Email w/ attachment(s)	General Counsel discussion with Exec re: Federal Millenium Pipeline Approval.	Thomas Berkman Zackary Knaub	5/11/2016	Attorney/Client communication. Attorney work product. Material prepared in anticipation of litigation.

NYSDEC Privilege Log - CPV Information and Document Request II
 NYS Senate Standing Committee on Investigations and Government Operations

Email w/ attachment(s)	General Counsel discussion with Exec re: Federal Millenium Pipeline Approval.	Thomas Berkman Zackary Knaub	5/11/2016	Attorney/Client Communication. Attorney work product. Material prepared in anticipation of litigation.
Email w/ attachment(s)	Draft budget hearing prep. Short statement on current permit status of CPV. **Contains confidential discussions unrelated to CPV.	Julia Tighe Nancy Nemeth Kendra Rubin Josh Rousseau	5/12/2016	Material prepared in anticipation of litigation. Deliberative.
Email w/ attachment(s)	Draft budget hearing prep. Short statement on current permit status of CPV. **Contains confidential discussions unrelated to CPV.	Julia Tighe Nancy Nemeth Kendra Rubin Josh Rousseau	5/12/2016	Material prepared in anticipation of litigation. Deliberative.
Email w/ attachment(s)	Draft budget hearing prep. Short statement on current permit status of CPV. **Contains confidential discussions unrelated to CPV.	Julia Tighe Nancy Nemeth Kendra Rubin Josh Rousseau	5/12/2016	Material prepared in anticipation of litigation. Deliberative.
Email w/ attachment(s)	Draft budget hearing prep. Short statement on current permit status of CPV. **Contains confidential discussions unrelated to CPV.	Julia Tighe Nancy Nemeth Kendra Rubin Josh Rousseau	5/12/2016	Material prepared in anticipation of litigation. Deliberative.
Email w/ attachment(s)	Draft budget hearing prep. Short statement on current permit status of CPV. **Contains confidential discussions unrelated to CPV.	Julia Tighe Nancy Nemeth Kendra Rubin Josh Rousseau	5/12/2016	Material prepared in anticipation of litigation. Deliberative.
Email w/ attachment(s)	Draft budget hearing prep. Short statement on current permit status of CPV. **Contains confidential discussions unrelated to CPV.	Julia Tighe Nancy Nemeth Kendra Rubin Josh Rousseau	5/12/2016	Material prepared in anticipation of litigation. Deliberative.
Email w/ attachment(s)	Draft budget hearing prep. Short statement on current permit status of CPV. **Contains confidential discussions unrelated to CPV.	Julia Tighe Nancy Nemeth Kendra Rubin Josh Rousseau	5/12/2016	Material prepared in anticipation of litigation. Deliberative.

NYSDEC Privilege Log - CPV Information and Document Request II
 NYS Senate Standing Committee on Investigations and Government Operations

Email w/ attachment(s)	Draft budget hearing prep. Short statement on current permit status of CPV. **Contains confidential discussions unrelated to CPV.	Julia Tighe Yolanda Terry Kendra Rubin Josh Rousseau Mathew Pennello Kate Dineen Zackary Knaub Basil Seggos Peter Walke Venetia Lannon Kenneth Lynch Dawn Sherwin Sherry Teal Jeanne Vaughns Rajiv Shaw Sasha Eisenstein Nany Nemeth Sharry Grogan Sean Mahar Mary McCleave Emily DeSantis	5/17/2016	Material prepared in anticipation of litigation. Deliberative.
Email w/ attachment(s)	Draft budget hearing prep. Short statement on current permit status of CPV. **Contains confidential discussions unrelated to CPV.	Julia Tighe Yolanda Terry Kendra Rubin Josh Rousseau Mathew Pennello Kate Dineen Zackary Knaub Basil Seggos Peter Walke Venetia Lannon Kenneth Lynch Dawn Sherwin Sherry Teal Jeanne Vaughns Rajiv Shaw Sasha Eisenstein Nany Nemeth Sharry Grogan Sean Mahar Mary McCleave Emily DeSantis	5/17/2016	Material prepared in anticipation of litigation. Deliberative.

NYSDEC Privilege Log - CPV Information and Document Request II
 NYS Senate Standing Committee on Investigations and Government Operations

Email w/ attachment(s)	Draft budget hearing prep. Short statement on current permit status of CPV. **Contains confidential discussions unrelated to CPV.	Julia Tighe Yolanda Terry Kendra Rubin Josh Rousseau Mathew Pennello Kate Dineen Zackary Knaub Basil Seggos Peter Walke Venetia Lannon Kenneth Lynch Dawn Sherwin Sherry Teal Jeanne Vaughns Rajiv Shaw Sasha Eisenstein Nany Nemeth Sharry Grogan Sean Mahar Mary McCleave Emily DeSantis	5/17/2016	Material prepared in anticipation of litigation. Deliberative.
Email w/ attachment(s)	Draft budget hearing prep. Short statement on current permit status of CPV. **Contains confidential discussions unrelated to CPV.	Julia Tighe Yolanda Terry Kendra Rubin Josh Rousseau Mathew Pennello Kate Dineen Zackary Knaub Basil Seggos Peter Walke Venetia Lannon Kenneth Lynch Dawn Sherwin Sherry Teal Jeanne Vaughns Rajiv Shaw Sasha Eisenstein Nany Nemeth Sharry Grogan Sean Mahar Mary McCleave Emily DeSantis	5/17/2016	Material prepared in anticipation of litigation. Deliberative.

NYSDEC Privilege Log - CPV Information and Document Request II
 NYS Senate Standing Committee on Investigations and Government Operations

Email w/ attachment(s)	Draft budget hearing prep. Short statement on current permit status of CPV. **Contains confidential discussions unrelated to CPV.	Julia Tighe Yolanda Terry Kendra Rubin Josh Rousseau Mathew Pennello Kate Dineen Zackary Knaub Basil Seggos Peter Walke Venetia Lannon Kenneth Lynch Dawn Sherwin Sherry Teal Jeanne Vaughns Rajiv Shaw Sasha Eisenstein Nany Nemeth Sharry Grogan Sean Mahar Mary McCleave Emily DeSantis	5/17/2016	Material prepared in anticipation of litigation. Deliberative.
Email w/ attachment(s)	Draft budget hearing prep. Short statement on current permit status of CPV. **Contains confidential discussions unrelated to CPV.	Julia Tighe Yolanda Terry Kendra Rubin Josh Rousseau Mathew Pennello Kate Dineen Zackary Knaub Basil Seggos Peter Walke Venetia Lannon Kenneth Lynch Dawn Sherwin Sherry Teal Jeanne Vaughns Rajiv Shaw Sasha Eisenstein Nany Nemeth Sharry Grogan Sean Mahar Mary McCleave Emily DeSantis	5/17/2016	Material prepared in anticipation of litigation. Deliberative.

NYSDEC Privilege Log - CPV Information and Document Request II
 NYS Senate Standing Committee on Investigations and Government Operations

Email w/ attachment(s)	Draft budget hearing prep. Short statement on current permit status of CPV. **Contains confidential discussions unrelated to CPV.	Julia Tighe Yolanda Terry Kendra Rubin Josh Rousseau Mathew Pennello Kate Dineen Zackary Knaub Basil Seggos Peter Walke Venetia Lannon Kenneth Lynch Dawn Sherwin Sherry Teal Jeanne Vaughns Rajiv Shaw Sasha Eisenstein Nany Nemeth Sharry Grogan Sean Mahar Mary McCleave Emily DeSantis	5/17/2016	Material prepared in anticipation of litigation. Deliberative.
Email w/ attachment(s)	Draft budget hearing prep. Short statement on current permit status of CPV. **Contains confidential discussions unrelated to CPV.	Julia Tighe Kate Dineen	5/24/2016	Material prepared in anticipation of litigation. Deliberative.
Email w/ attachment(s)	Draft budget hearing prep. Short statement on current permit status of CPV. **Contains confidential discussions unrelated to CPV.	Julia Tighe Kate Dineen	5/24/2016	Material prepared in anticipation of litigation. Deliberative.
Email w/ attachment(s)	Draft budget hearing prep. Short statement on current permit status of CPV. **Contains confidential discussions unrelated to CPV.	Julia Tighe Kate Dineen	5/24/2016	Material prepared in anticipation of litigation. Deliberative.
Email w/ attachment(s)	Draft budget hearing prep. Short statement on current permit status of CPV. **Contains confidential discussions unrelated to CPV.	Julia Tighe Kate Dineen	5/24/2016	Material prepared in anticipation of litigation. Deliberative.
Email w/ attachment(s)	Draft budget hearing prep. Short statement on current permit status of CPV. **Contains confidential discussions unrelated to CPV.	Julia Tighe Kate Dineen	5/24/2016	Material prepared in anticipation of litigation. Deliberative.

NYSDEC Privilege Log - CPV Information and Document Request II
 NYS Senate Standing Committee on Investigations and Government Operations

Email w/ attachment(s)	Draft budget hearing prep. Short statement on current permit status of CPV. **Contains confidential discussions unrelated to CPV.	Julia Tighe Kate Dineen	5/24/2016	Material prepared in anticipation of litigation. Deliberative.
Email w/ attachment(s)	Draft budget hearing prep. Short statement on current permit status of CPV. **Contains confidential discussions unrelated to CPV.	Julia Tighe Kate Dineen	5/24/2016	Material prepared in anticipation of litigation. Deliberative.
Email w/ attachment(s)	Draft budget hearing prep. Short statement on current permit status of CPV. **Contains confidential discussions unrelated to CPV.	Julia Tighe Kate Dineen	5/24/2016	Material prepared in anticipation of litigation. Deliberative.
Email w/ attachment(s)	Draft budget hearing prep. Short statement on current permit status of CPV. **Contains confidential discussions unrelated to CPV.	Sean Mahar B B Seggos Julia Tighe Peter Walke Kenneth Lynch	6/6/2016	Material prepared in anticipation of litigation. Deliberative.
Email w/ attachment(s)	Draft budget hearing prep. Short statement on current permit status of CPV. **Contains confidential discussions unrelated to CPV.	Julia Tighe Sean Mahar Kenneth Lynch B B Seggos Peter Walke	6/6/2016	Material prepared in anticipation of litigation. Deliberative.
Email w/ attachment(s)	Draft Commissioner's Confirmation QA. Short statement on current permit status of CPV. Question about Percoco. **Contains confidential discussions unrelated to CPV.	Julia Tighe B B Seggos Peter Walke Kenneth Lynch Sean Mahar	6/6/2016	Material prepared in anticipation of litigation. Deliberative.
Email w/ attachment(s)	OGC program attorney discussion w/ DAR staff re: Draft 2016 NYNJ Reciprocity Agreement. Draft Commissioner's memo.	Khai Gibbs Michael Cronin	7/11/2016	Attorney/Client Communication. Attorney work product. Material prepared in anticipation of litigation.
Email w/ attachment(s)	OGC program attorney discussion w/ DAR staff re: Draft 2016 NYNJ Reciprocity Agreement. Draft Commissioner's memo.	Khai Gibbs Ajay Shroff Michael Cronin	7/11/2016	Attorney/Client Communication. Attorney work product. Material prepared in anticipation of litigation.

NYSDEC Privilege Log - CPV Information and Document Request II
 NYS Senate Standing Committee on Investigations and Government Operations

Email w/ attachment(s)	OGC program attorney discussion w/ DAR staff re: Draft 2016 NYNJ Reciprocity Agreement. Draft Commissioner's memo.	Khai Gibbs Michael Cronin	7/11/2016	Attorney/Client Communication. Attorney work product. Material prepared in anticipation of litigation.
Email w/ attachment(s)	OGC program attorney discussion w/ DAR staff re: Draft 2016 NYNJ Reciprocity Agreement. Draft Commissioner's memo.	Khai Gibbs Ajay Shroff Michael Cronin	7/11/2016	Attorney/Client Communication. Attorney work product. Material prepared in anticipation of litigation.
E-mail w/ attachment(s)	DEP/Energy projects. **Contains confidential discussions unrelated to CPV. ***Needs Redaction per Person Privacy Law.	Michael Higgins John Barnes Cc(s)	7/18/2016	Material prepared in anticipation of litigation. Deliberative.
E-mail	USDOJ document production request.	Stephen Juris Thomas Berkman Cc(s)	7/26/2016	Attorney/Client communication. Attorney work product. Material prepared in anticipation of litigation.
E-mail	USDOJ document production request.	Stephen Juris Thomas Berkman Cc(s)	7/26/2016	Attorney/Client communication. Attorney work product. Material prepared in anticipation of litigation.
E-mail	USDOJ document production request.	Stephen Juris Thomas Berkman Cc(s)	7/26/2016	Attorney/Client Communication. Attorney work product. Material prepared in anticipation of litigation.

NYSDEC Privilege Log - CPV Information and Document Request II
 NYS Senate Standing Committee on Investigations and Government Operations

Email w/ attachment(s)	OGC program attorney discussion w/ Bureau Chief and DAR re: Draft 2016 NYNJ Reciprocity Agreement. Draft Commissioner's memo.	Khai Gibbs Colleen McCarthy Steve Flint	8/11/2016	Attorney/Client Communication. Attorney work product. Material prepared in anticipation of litigation.
Email w/ attachment(s)	OGC program attorney discussion w/ Bureau Chief and DAR re: Draft 2016 NYNJ Reciprocity Agreement. Draft Commissioner's memo.	Khai Gibbs Colleen McCarthy Steve Flint	8/11/2016	Attorney/Client Communication. Attorney work product. Material prepared in anticipation of litigation.
Email w/ attachment(s)	OGC program attorney discussion w/ DAR staff re: Draft 2016 NYNJ Reciprocity Agreement. Draft Commissioner's memo.	Khai Gibbs Ajay Shroff Michael Cronin	8/12/2016	Attorney/Client Communication. Attorney work product. Material prepared in anticipation of litigation.
Email w/ attachment(s)	OGC program attorney discussion w/ DAR staff re: Draft 2016 NYNJ Reciprocity Agreement. Draft Commissioner's memo.	Khai Gibbs Ajay Shroff Michael Cronin	8/12/2016	Attorney/Client Communication. Attorney work product. Material prepared in anticipation of litigation.
Email	DAR/OGC discussion re: CPV air permitting	Michael Cronin Mike Jennings Steve Yarrington Michael Miliani Ajay Schroff Thomas Berkman	8/22/2016	Attorney/Client Communication. Attorney work product. Material prepared in anticipation of litigation.
E-mail w/ attachment(s)	OGC discussion re: permitting and energy projects. **Contains confidential discussions unrelated to CPV.	Sita Crouse Jonathna Binder Caitlin Stephen	8/29/2016	Attorney/Client Communication. Attorney work product. Material prepared in anticipation of litigation.

NYSDEC Privilege Log - CPV Information and Document Request II
 NYS Senate Standing Committee on Investigations and Government Operations

E-mail w/ attachment(s)	DEP/Energy projects. **Contains confidential discussions unrelated to CPV. ***Needs Redaction per Person Privacy Law.	David Bimber Joe Dluglenski Elizabeth Tracy Kevin Balduzzi Jonathan Stercho Trendon Choe Teresa Phelps Cynthia Hill OGC	12/19/2016	Attorney/Client Communication. Attorney work product. Material prepared in anticipation of litigation.
Email w/ attachment(s)	Draft budget hearing prep. Short statement on current permit status of CPV. **Contains confidential discussions unrelated to CPV.	Joseph DiMura Meredith Streeter Cc(s)	1/5/2017	Material prepared in anticipation of litigation. Deliberative.
Email w/ attachment(s)	Draft budget hearing prep. Short statement on current permit status of CPV. **Contains confidential discussions unrelated to CPV.	Kathy Manzari Julia Tighe Danielle Schittino Cc(s)	1/18/2017	Material prepared in anticipation of litigation. Deliberative.
Email w/ attachment(s)	Draft budget hearing prep. Short statement on current permit status of CPV. **Contains confidential discussions unrelated to CPV.	Carolyn Markiewics Julia Tighe Danielle Schittino Cc(s)	1/18/2017	Material prepared in anticipation of litigation. Deliberative.
Email w/ attachment(s)	Draft budget hearing prep. Short statement on current permit status of CPV. **Contains confidential discussions unrelated to CPV.	Carolyn Markiewics Julia Tighe Danielle Schittino Cc(s)	1/18/2017	Material prepared in anticipation of litigation. Deliberative.
Email w/ attachment(s)	Draft budget hearing prep. Short statement on current permit status of CPV. **Contains confidential discussions unrelated to CPV.	Danielle Schittino Thomas Cullen Cc(s)	1/18/2017	Material prepared in anticipation of litigation. Deliberative.
Email w/ attachment(s)	Draft budget hearing prep. Short statement on current permit status of CPV. **Contains confidential discussions unrelated to CPV.	Tracy Prawdzik Lands & Forest staff	1/18/2017	Material prepared in anticipation of litigation. Deliberative.
Email w/ attachment(s)	Draft budget hearing prep. Short statement on current permit status of CPV. **Contains confidential discussions unrelated to CPV.	Carolyn Markiewics Julia Tighe Danielle Schittino Cc(s)	1/19/2017	Material prepared in anticipation of litigation. Deliberative.

NYSDEC Privilege Log - CPV Information and Document Request II
 NYS Senate Standing Committee on Investigations and Government Operations

Email w/ attachment(s)	Draft budget hearing prep. Short statement on current permit status of CPV. **Contains confidential discussions unrelated to CPV.	Wendy Rosenbach Danielle Schittino Cc(s)	1/19/2017	Material prepared in anticipation of litigation. Deliberative.
Email w/ attachment(s)	Draft budget hearing prep. Short statement on current permit status of CPV. **Contains confidential discussions unrelated to CPV.	Abby Snyder Danielle Schittino	1/20/2017	Material prepared in anticipation of litigation. Deliberative.
Email w/ attachment(s)	Draft budget hearing prep. Short statement on current permit status of CPV. **Contains confidential discussions unrelated to CPV.	Danielle Schittino Julia Tighe Cc(s)	1/24/2017	Material prepared in anticipation of litigation. Deliberative.
Email w/ attachment(s)	Draft budget hearing prep. Short statement on current permit status of CPV. **Contains confidential discussions unrelated to CPV.	Julia Tighe Danielle Schittino Cc(s)	1/25/2017	Material prepared in anticipation of litigation. Deliberative.
Email w/ attachment(s)	Draft budget hearing prep. Short statement on current permit status of CPV. **Contains confidential discussions unrelated to CPV.	Danielle Schittino Martin Brand Cc(s)	1/26/2017	Material prepared in anticipation of litigation. Deliberative.
Email w/ attachment(s)	Draft budget hearing prep. Short statement on current permit status of CPV. **Contains confidential discussions unrelated to CPV.	Julia Tighe Thomas Berkman Danielle Schittino	1/26/2017	Attorney/Client Communication. Attorney work product. Material prepared in anticipation of litigation.
Email w/ attachment(s)	Draft budget hearing prep. Short statement on current permit status of CPV. **Contains confidential discussions unrelated to CPV.	Karen Chytalo Danielle Schittino James Gilmore Cc(s)	1/26/2017	Material prepared in anticipation of litigation. Deliberative.

NYSDEC Privilege Log - CPV Information and Document Request II
 NYS Senate Standing Committee on Investigations and Government Operations

Email w/ attachment(s)	Draft budget hearing prep. Short statement on current permit status of CPV. **Contains confidential discussions unrelated to CPV.	Julia Tighe Kenneth Lynch Basil Seggos Jeffrey Stefanko Kathleen Moser Martin Brand James Tierney Jared Snyder Louis Alexander Christian Ballantyne Eileen Murphy Cc(s)	1/27/2017	Material prepared in anticipation of litigation. Deliberative.
Email w/ attachment(s)	Draft budget hearing prep. Short statement on current permit status of CPV. **Contains confidential discussions unrelated to CPV.	Thomas Berkman Julia Tighe Danielle Schittino	1/27/2017	Attorney/Client Communication. Attorney work product. Material prepared in anticipation of litigation.
Email w/ attachment(s)	Draft budget hearing prep. Short statement on current permit status of CPV. **Contains confidential discussions unrelated to CPV.	Danielle Schittino Kenneth Lynch Cc(s)	2/3/2017	Material prepared in anticipation of litigation. Deliberative.
Email w/ attachment(s)	Draft budget hearing prep. Short statement on current permit status of CPV. **Contains confidential discussions unrelated to CPV.	Danielle Schittino James Tierney Cc(s)	2/3/2017	Material prepared in anticipation of litigation. Deliberative.
E-mail w/ attachment(s)	Exec/OGC discussion re: permitting and energy projects. **Contains confidential discussions unrelated to CPV.	Julia Tighe B B Seggos Sita Crouse Cc(s)	2/3/2017	Attorney/Client Communication. Attorney work product. Material prepared in anticipation of litigation.
E-mail w/ attachment(s)	DEP/Energy projects. **Contains confidential discussions unrelated to CPV. ***Needs Redaction per Person Privacy Law.	Shohreh Karimpour Kelly Turturro	2/6/2017	Attorney/Client Communication. Attorney work product. Material prepared in anticipation of litigation.

NYSDEC Privilege Log - CPV Information and Document Request II
 NYS Senate Standing Committee on Investigations and Government Operations

E-mail w/ attachment(s)	DEC Press Office memo re: news, events, responses to press inquiries and issues of concern. **Contains confidential discussions unrelated to CPV.	Aphrodite Montalvo Carrie Gallagher Ajay Shah	2/7/2017	Material prepared in anticipation of litigation. Deliberative.
Email w/ attachment(s)	Draft budget hearing prep. Short statement on current permit status of CPV. **Contains confidential discussions unrelated to CPV.	Danielle Schittino B B Seggos Cc(s)	2/8/2017	Material prepared in anticipation of litigation. Deliberative.
Email w/ attachment(s)	Draft budget hearing prep. Short statement on current permit status of CPV. **Contains confidential discussions unrelated to CPV.	Danielle Schittino Jeanne Meal	2/10/2017	Material prepared in anticipation of litigation. Deliberative.
Email w/ attachment(s)	Draft budget hearing prep. Short statement on current permit status of CPV. **Contains confidential discussions unrelated to CPV.	Dawn Sherwin Molly McQuire Roslyn Williams Venetia Lannon Kate Dineen George Westervelt Leo Rosales Zackary Knaub Sean Mahar Dani Lever Abby Fashouer Sandra Beattie Kelly Cummings Josh Rousseau Mathew Pennello Katie Sherwin Sandi Toll Morris Peters David Perino Alphoso David Jim Malatras Jill DesRosiers Robert Mujika James Allen John Maggione Kenneth Lynch	2/10/2017	Attorney/Client Communication. Attorney work product. Material prepared in anticipation of litigation.

NYSDEC Privilege Log - CPV Information and Document Request II
 NYS Senate Standing Committee on Investigations and Government Operations

Email w/ attachment(s)	Draft budget hearing prep. Short statement on current permit status of CPV. **Contains confidential discussions unrelated to CPV.	Danielle Schittino Suzanne Donnelly Cc(s)	2/14/2017	Material prepared in anticipation of litigation. Deliberative.
E-mail w/ attachment(s)	OGC/DEP discussions re: energy projects; Millenium Pipeline. **Contains confidential discussions unrelated to CPV.	Stephen Tomasik Chris Hogan Sita Crouse Jonathna Binder Willian Little Christopher LaLone Mark Lanzafame Lisa Masi Michael Fraatz Brian Drumm Shohreh Karimipour	3/31/2017	Attorney/Client Communication. Attorney work product. Material prepared in anticipation of litigation.
E-mail w/ attachment(s)	DEP discussions re: energy projects; Millenium Pipeline. **Contains confidential discussions unrelated to CPV.	Stephen Tomasik Tom Gentile Steve DeSantis Chris Hogan	4/4/2017	Material prepared in anticipation of litigation. Deliberative.
Document(s)	Executive briefing of public events, press releases, media inquiries, FOILs and issues of concern. **Contains confidential discussions and attorney notes unrelated to CPV.	Unknown	5/19/2017	Material prepared in anticipation of litigation. Deliberative.
E-mail w/ attachment(s)	DEC Press Office memo re: news, events, responses to press inquiries and issues of concern. **Contains confidential discussions unrelated to CPV.	Aphrodite Montalvo Anthony Leung	5/22/2017	Material prepared in anticipation of litigation. Deliberative.
E-mail w/ attachment(s)	DEC Press Office memo re: news, events, responses to press inquiries and issues of concern. **Contains confidential discussions unrelated to CPV.	Mary McCleave Executive staff Cc(s)	8/14/2017	Material prepared in anticipation of litigation. Deliberative.
E-mail w/ attachment(s)	DEC Press Office memo re: news, events, responses to press inquiries and issues of concern. **Contains confidential discussions unrelated to CPV.	Aphrodite Montalvo Anthony Leung	8/14/2017	Material prepared in anticipation of litigation. Deliberative.

NYSDEC Privilege Log - CPV Information and Document Request II
 NYS Senate Standing Committee on Investigations and Government Operations

E-mail w/ attachment(s)	DEC Press/OGC discussion re: press issues and inquiries. **Contains confidential discussions unrelated to CPV.	Sita Crouse Erica Ringwald Peter Casper Thomas Berkman Scott Crisafulli Jonathna Binder Cc(s)	11/12/2017	Attorney/Client communication. Attorney work product. Material prepared in anticipation of litigation.
E-mail w/ attachment(s)	DEC Press Office memo re: news, events, responses to press inquiries and issues of concern. **Contains confidential discussions unrelated to CPV.	Mary McCleave Executive staff Cc(s)	11/17/2017	Material prepared in anticipation of litigation. Deliberative.
E-mail w/ attachment(s)	DEC Press/OGC discussion re: press issues and inquiries. **Contains confidential discussions unrelated to CPV.	Erica Ringwald Sita Crouse Peter Casper Thomas Berkman Scott Crisafulli Jonathna Binder Cc(s)	11/21/2017	Attorney/Client communication. Attorney work product. Material prepared in anticipation of litigation.
E-mail w/ attachment(s)	DEC Press/OGC discussion re: press issues and inquiries. **Contains confidential discussions unrelated to CPV.	Erica Ringwald Sita Crouse Peter Casper Thomas Berkman Scott Crisafulli Jonathna Binder Cc(s)	11/21/2017	Attorney/Client communication. Attorney work product. Material prepared in anticipation of litigation.
Email w/ attachment(s)	OGC Bureau Director discussion with OGC program attorneys re: updating bureau docket with of all pending rulemakings, litigation, other matters.	Colleen McCarthy Stephen Allinger Jonathan Binder Sita Crouse Khai Gibbs Michele Stefanucci Caitlin Stephen Lawrence Weintraub Khai Gibbs	12/1/2017	Attorney/Client communication. Attorney work product. Material prepared in anticipation of litigation.
Email w/ attachment(s)	OGC Bureau Director discussion with OGC program attorneys re: updating bureau docket with of all pending rulemakings, litigation, other matters.	Colleen McCarthy Stephen Allinger Jonathan Binder Sita Crouse Khai Gibbs Michele Stefanucci Caitlin Stephen Lawrence Weintraub Khai Gibbs	12/1/2017	Attorney/Client communication. Attorney work product. Material prepared in anticipation of litigation.

NYSDEC Privilege Log - CPV Information and Document Request II
 NYS Senate Standing Committee on Investigations and Government Operations

E-mail w/ attachment(s)	DEC Press/OGC discussion re: press issues and inquiries. **Contains confidential discussions unrelated to CPV.	Thomas Berkman Erica Ringwald Sita Crouse Peter Casper Scott Crisafulli Jonathna Binder Cc(s)	12/4/2017	Attorney/Client communication. Attorney work product. Material prepared in anticipation of litigation.
E-mail w/ attachment(s)	DEC Press/OGC discussion re: press issues and inquiries. **Contains confidential discussions unrelated to CPV.	Erica Ringwald Sita Crouse Peter Casper Thomas Berkman Scott Crisafulli Jonathna Binder Cc(s)	12/14/2017	Attorney/Client communication. Attorney work product. Material prepared in anticipation of litigation.
E-mail w/ attachment(s)	DEC Press/OGC discussion re: press issues and inquiries. **Contains confidential discussions unrelated to CPV.	Erica Ringwald Sita Crouse Peter Casper Thomas Berkman Scott Crisafulli Jonathna Binder Cc(s)	12/14/2017	Attorney/Client communication. Attorney work product. Material prepared in anticipation of litigation.
E-mail w/ attachment(s)	Re: MOSF and Spill Prevention Control Plan. **Marked confidential.	Jonathan Moore Edward Moore Cc(s)	12/28/2017	Material prepared in anticipation of litigation. Deliberative.
Email w/ attachment(s)	Draft budget hearing prep. Short statement on current permit status of CPV. **Contains confidential discussions unrelated to CPV.	Danielle Schittino Melissa Acerra	1/2/2018	Material prepared in anticipation of litigation. Deliberative.
Email w/ attachment(s)	Draft budget hearing prep. Short statement on current permit status of CPV. **Contains confidential discussions unrelated to CPV.	Danielle Schittino Julia Tighe	1/2/2018	Material prepared in anticipation of litigation. Deliberative.
Email w/ attachment(s)	Draft budget hearing prep. Short statement on current permit status of CPV. **Contains confidential discussions unrelated to CPV.	Kevin Hale Randy Whitcher Joshua Vaccaro	1/3/2018	Material prepared in anticipation of litigation. Deliberative.
Email w/ attachment(s)	Draft budget hearing prep. Short statement on current permit status of CPV. **Contains confidential discussions unrelated to CPV.	Kevin Hale James Quinn	1/4/2018	Material prepared in anticipation of litigation. Deliberative.

NYSDEC Privilege Log - CPV Information and Document Request II
 NYS Senate Standing Committee on Investigations and Government Operations

Email w/ attachment(s)	Deputy Counsel discussion re: Status of sensitive matters with pending or expected enforcement, active litigation. Discussion of EPA SRF.	Dena Putnick Peter Casper Scott Crisafulli Thomas Berkman Jeanne Meal	1/8/2018	Attorney/Client communication. Attorney work product. Material prepared in anticipation of litigation.
Email w/ attachment(s)	Deputy Counsel discussion re: Status of sensitive matters with pending or expected enforcement, active litigation. Discussion of EPA SRF.	Dena Putnick Peter Casper Scott Crisafulli Thomas Berkman Jeanne Meal	1/8/2018	Attorney/Client communication. Attorney work product. Material prepared in anticipation of litigation.
Email w/ attachment(s)	Draft budget hearing prep. Short statement on current permit status of CPV. **Contains confidential discussions unrelated to CPV.	James Quinn Kevin Hale	1/10/2018	Material prepared in anticipation of litigation. Deliberative.
Email w/ attachment(s)	Draft budget testimony for Commissioner. Short statement on current permit status of CPV. **Contains confidential discussions unrelated to CPV.	Jared Snyder Danielle Schittino Jeshica Patel Cc(s)	1/11/2018	Material prepared in anticipation of litigation. Deliberative.
Email w/ attachment(s)	Draft budget testimony for Commissioner. Short statement on current permit status of CPV. **Contains confidential discussions unrelated to CPV.	Theodore Bennett Delores Tuohy Cc(s)	1/16/2018	Material prepared in anticipation of litigation. Deliberative.
Email w/ attachment(s)	Draft budget testimony for Commissioner. Short statement on current permit status of CPV. **Contains confidential discussions unrelated to CPV.	Delores Tuohy Peter Casper Cc(s)	1/17/2018	Material prepared in anticipation of litigation. Deliberative.
Email w/ attachment(s)	Draft budget testimony for Commissioner. Short statement on current permit status of CPV. **Contains confidential discussions unrelated to CPV.	Kenneth Hamm Tim Eidle Emily Denn Jonathan Gunther Cc(s)	1/18/2018	Material prepared in anticipation of litigation. Deliberative.

NYSDEC Privilege Log - CPV Information and Document Request II
 NYS Senate Standing Committee on Investigations and Government Operations

Email w/ attachment(s)	Draft budget testimony for Commissioner. Short statement on current permit status of CPV. **Contains confidential discussions unrelated to CPV.	Catherine Dickert Martin Brand	1/18/2018	Material prepared in anticipation of litigation. Deliberative.
Email w/ attachment(s)	Draft budget testimony for Commissioner. Short statement on current permit status of CPV. **Contains confidential discussions unrelated to CPV.	Peter Innes Karyn Richards Peter Frank	1/18/2018	Material prepared in anticipation of litigation. Deliberative.
Email w/ attachment(s)	Draft budget testimony for Commissioner. Short statement on current permit status of CPV. **Contains confidential discussions unrelated to CPV.	Nancy Beard Wendy Rosenbach Maude Salinger Cc(s)	1/18/2018	Material prepared in anticipation of litigation. Deliberative.
Email w/ attachment(s)	Draft budget testimony for Commissioner. Short statement on current permit status of CPV. **Contains confidential discussions unrelated to CPV.	Karyn Richards Peter Innes Peter Frank	1/18/2018	Material prepared in anticipation of litigation. Deliberative.
Email w/ attachment(s)	Draft budget testimony for Commissioner. Short statement on current permit status of CPV. **Contains confidential discussions unrelated to CPV.	Peter Casper Danielle Schittino Jeshica Patel Cc(s)	1/18/2018	Material prepared in anticipation of litigation. Deliberative.
Email w/ attachment(s)	Draft budget testimony for Commissioner. Short statement on current permit status of CPV. **Contains confidential discussions unrelated to CPV.	Tim Eidle Emily Denn Jonathan Gunther Kenneth Hamm Cc(s)	1/18/2018	Material prepared in anticipation of litigation. Deliberative.
Email w/ attachment(s)	Draft budget testimony for Commissioner. Short statement on current permit status of CPV. **Contains confidential discussions unrelated to CPV.	Carolyn Markiewicz Danielle Schittino Cc(s)	1/19/2018	Material prepared in anticipation of litigation. Deliberative.

NYSDEC Privilege Log - CPV Information and Document Request II
 NYS Senate Standing Committee on Investigations and Government Operations

Email w/ attachment(s)	Draft budget testimony for Commissioner. Short statement on current permit status of CPV. **Contains confidential discussions unrelated to CPV	Karen Chytalo Danielle Schittino Jeshica Patel Cc(s)	1/19/2018	Material prepared in anticipation of litigation. Deliberative.
Email w/ attachment(s)	Draft budget testimony for Commissioner. Short statement on current permit status of CPV. **Contains confidential discussions unrelated to CPV	Anthony London Jeshica Patel Cc(s)	1/19/2018	Material prepared in anticipation of litigation. Deliberative.
Email w/ attachment(s)	Draft budget testimony for Commissioner. Short statement on current permit status of CPV. **Contains confidential discussions unrelated to CPV	John Maniscalco Karen Chytalo James Gilmore	1/19/2018	Material prepared in anticipation of litigation. Deliberative.
Email w/ attachment(s)	Draft budget testimony for Commissioner. Short statement on current permit status of CPV. **Contains confidential discussions unrelated to CPV	Catherine Dickert Danielle Schittino Jeshica Patel Cc(s)	1/19/2018	Material prepared in anticipation of litigation. Deliberative.
Email w/ attachment(s)	Draft budget testimony for Commissioner. Short statement on current permit status of CPV. **Contains confidential discussions unrelated to CPV	Debra Barnes James Gilmore Dawn McReynolds John Maniscalco Karen Chytalo	1/19/2018	Material prepared in anticipation of litigation. Deliberative.
Email w/ attachment(s)	Draft budget testimony for Commissioner. Short statement on current permit status of CPV. **Contains confidential discussions unrelated to CPV	Carin Spreitzer Peter Casper Cc(s)	1/19/2018	Material prepared in anticipation of litigation. Deliberative.
E-mail w/ attachment(s)	OGC discussions re: Millenium Pipeline litigation; draft briefs and other legal papers. **Contains confidential discussions unrelated to CPV.	Jonathan Binder Rachel Seebacher	1/22/2018	Attorney/Client Communication. Attorney work product. Material prepared in anticipation of litigation.

NYSDEC Privilege Log - CPV Information and Document Request II
 NYS Senate Standing Committee on Investigations and Government Operations

Email w/ attachment(s)	Draft budget testimony for Commissioner. Short statement on current permit status of CPV. **Contains confidential discussions unrelated to CPV.	Danielle Schittino Sean Mahar Julia Tighe Jeshica Patel	1/23/2018	Material prepared in anticipation of litigation. Deliberative.
Email w/ attachment(s)	Draft budget testimony for Commissioner. Short statement on current permit status of CPV. **Contains confidential discussions unrelated to CPV.	Tony Wilkinson Danielle Schittino Cc(s)	1/23/2018	Material prepared in anticipation of litigation. Deliberative.
Email w/ attachment(s)	Draft budget testimony for Commissioner. Short statement on current permit status of CPV. **Contains confidential discussions unrelated to CPV.	Kelly Turturro Danielle Schittino Cc(s)	1/24/2018	Material prepared in anticipation of litigation. Deliberative.
Email w/ attachment(s)	Draft budget testimony for Commissioner. Short statement on current permit status of CPV. **Contains confidential discussions unrelated to CPV.	Julie Foster Danielle Schittino Jeshica Patel Cc(s)	1/25/2018	Material prepared in anticipation of litigation. Deliberative.
Email w/ attachment(s)	Draft budget testimony for Commissioner. Short statement on current permit status of CPV. **Contains confidential discussions unrelated to CPV.	Danielle Schittino Julia Tighe Sean Mahar Cc(s)	1/26/2018	Material prepared in anticipation of litigation. Deliberative.
Email w/ attachment(s)	Draft budget testimony for Commissioner. Short statement on current permit status of CPV. **Contains confidential discussions unrelated to CPV.	Julia Tighe Jeshica Patel Danielle Schittino Cc(s)	1/28/2018	Material prepared in anticipation of litigation. Deliberative.
Email w/ attachment(s)	Draft budget testimony for Commissioner. Short statement on current permit status of CPV. **Contains confidential discussions unrelated to CPV.	Danielle Schittino Sean Mahar	1/30/2018	Material prepared in anticipation of litigation. Deliberative.

NYSDEC Privilege Log - CPV Information and Document Request II
 NYS Senate Standing Committee on Investigations and Government Operations

E-mail w/ attachment(s)	OGC discussions re: energy project updates. **Contains confidential discussions unrelated to CPV.	Caitlin Stephen Ona Papageorgiou	1/31/2018	Attorney/Client Communication. Attorney work product. Material prepared in anticipation of litigation.
E-mail w/ attachment(s)	DEC Press Office memo re: news, events, responses to press inquiries and issues of concern. **Contains confidential discussions unrelated to CPV.	Mary McCleave Executive staff Cc(s)	2/1/2018	Material prepared in anticipation of litigation. Deliberative.
Email w/ attachment(s)	Draft budget testimony for Commissioner. Short statement on current permit status of CPV. **Contains confidential discussions unrelated to CPV.	Danielle Schittino Sean Mahar	2/6/2018	Material prepared in anticipation of litigation. Deliberative.
Email w/ attachment(s)	Draft budget testimony for Commissioner. Short statement on current permit status of CPV. **Contains confidential discussions unrelated to CPV.	Danielle Schittino Sean Mahar Cc(s)	2/6/2018	Material prepared in anticipation of litigation. Deliberative.
Email w/ attachment(s)	Deputy Counsel discussion re: Sensitive matters (rulemakings, pending litigation) awaiting Chamber approval.	Peter Casper Scott Crisafulli	2/9/2018	Attorney/Client communication. Attorney work product. Material prepared in anticipation of litigation.
Email w/ attachment(s)	Deputy Counsel discussion re: Sensitive matters (rulemakings, pending litigation) awaiting Chamber approval.	Peter Casper Scott Crisafulli	2/9/2018	Attorney/Client communication. Attorney work product. Material prepared in anticipation of litigation.
Email w/ attachment(s)	OGC discussion re: Sensitive matters (rulemakings, pending litigation) awaiting Chamber approval. Draft referral to OAG reharding PFOS litigation.	Peter Casper Scott Crisafulli Thomas Berkman	2/9/2018	Attorney/Client communication. Attorney work product. Material prepared in anticipation of litigation.

NYSDEC Privilege Log - CPV Information and Document Request II
 NYS Senate Standing Committee on Investigations and Government Operations

Email w/ attachment(s)	OGC discussion re: Sensitive matters (rulemakings, pending litigation) awaiting Chamber approval. Draft referral to OAG reharding PFOS litigation.	Peter Casper Scott Crisafulli Thomas Berkman	2/9/2018	Attorney/Client communication. Attorney work product. Material prepared in anticipation of litigation.
E-mail w/ attachment(s)	DEC Press Office memo re: news, events, responses to press inquiries and issues of concern. **Contains confidential discussions unrelated to CPV.	Mary McCleave Executive staff Cc(s)	2/20/2018	Material prepared in anticipation of litigation. Deliberative.
Email w/ attachment(s)	Draft budget testimony for Commissioner. Short statement on current permit status of CPV. **Contains confidential discussions unrelated to CPV.	Jeshica Patel Danielle Schittino Cc(s)	2/23/2018	Material prepared in anticipation of litigation. Deliberative.
Email w/ attachment(s)	Draft budget testimony for Commissioner. Short statement on current permit status of CPV. **Contains confidential discussions unrelated to CPV.	Danielle Schittino Elizabeth Seward	2/26/2018	Material prepared in anticipation of litigation. Deliberative.
Email w/ attachment(s)	Draft budget testimony for Commissioner. Short statement on current permit status of CPV. **Contains confidential discussions unrelated to CPV.	Jeshica Patel Julia Tighe Jeffry Stefanko Thomas Berkman Kenneth Lynch Basil Seggos Sean Mahar Cc(s)	2/26/2018	Material prepared in anticipation of litigation. Deliberative.
Email w/ attachment(s)	Short deliberation on potential CPV questions. **Contains confidential discussions unrelated to CPV.	Sean Mahar Kelly Turturro Julia Tighe Cc(s)	2/26/2018	Material prepared in anticipation of litigation. Deliberative.
E-mail w/ attachment(s)	DEC Press Office memo re: news, events, responses to press inquiries and issues of concern. **Contains confidential discussions unrelated to CPV.	Mary McCleave Executive staff Cc(s)	2/28/2018	Material prepared in anticipation of litigation. Deliberative.

NYSDEC Privilege Log - CPV Information and Document Request II
 NYS Senate Standing Committee on Investigations and Government Operations

E-mail w/ attachment(s)	Executive staff highlights for Region 3 (R3). Short general discussion about potential CPV plant. **Contains confidential discussions and attorney briefs unrelated to CPV.	Wendy A. Rosenbach; Region 3 Staff	4/5/2011	Material prepared in anticipation of litigation Deliberative
E-mail w/ attachment(s)	Draft Regional Priority Initiatives for 2011-2013 for Region 3 (R3) Divisions of Materials Management, Air, and Environmental Remediation. Short general discussion about draft Title V permit for CPV plant. **Contains confidential discussions unrelated to CPV.	John O'Mara; Martin Brand	10/12/2011	Material prepared in anticipation of litigation Deliberative
Email w/ attachment(s)	Exec red/green flag re: potential NYNJ reciprocity agreement. RGGI leakage contribution agreement. Comm. Schedule. Duplicate. **Contains confidential discussions unrelated to CPV.	Kimberly Sarbo Joe Martens Thomas Congdon Cc(s)	12/1/2011	Material prepared in anticipation of litigation Deliberative
E-mail w/ attachment(s)	Draft Regional Priority Initiatives for 2011-2013 for Region 3 (R3) Divisions of Materials Management, Air, and Environmental Remediation. Short general discussion about draft Title V permit and controls for CPV plant. **Contains confidential discussions unrelated to CPV.	Kenneth Grzyb; Region 3 Staff; John Parker; Thomas Rudolph; Willie Janeway	6/21/2012	Material prepared in anticipation of litigation Deliberative
Email w/ attachment(s)	Exec red/green flag re: potential NYNJ reciprocity agreement. RGGI leakage contribution agreement. Comm. Schedule. Duplicate. **Contains confidential discussions unrelated to CPV.	Kimberly Sarbo Basil Seggos Joe Martens Robert Hallman Cc(s)	7/19/2012	Material prepared in anticipation of litigation Deliberative

NYSDEC Privilege Log - CPV Information and Document Request II
 NYS Senate Standing Committee on Investigations and Government Operations

Email w/ attachment(s)	Exec red/green flag re: potential NYNJ reciprocity agreement. RGGI leakage contribution agreement. Comm. Schedule. Duplicate. **Contains confidential discussions unrelated to CPV.	Kimberly Sarbo Basil Seggos Joe Martens Robert Hallman Cc(s)	7/19/2012	Material prepared in anticipation of litigation Deliberative
E-mail w/ attachment(s)	Executive staff highlights for Region 3 (R3). Short general discussion about potential CPV plant. **Contains confidential discussions and and attorney briefs unrelated to CPV.	Jennifer J. Cutter; Region 3 Staff	1/10/2013	Material prepared in anticipation of litigation Deliberative
E-mail w/ attachment(s)	Red Flag / Green Flag Memos for Region 3 (R3). Short general discussion about potential CPV plant and on Indian Point compliance schedule. **Contains confidential discussions unrelated to CPV.	Willie Janeway; Thomas Rudolph; Chris T. Walsh	3/13/2013	Material prepared in anticipation of litigation Deliberative
E-mail w/ attachment(s)	Regional Initiatives and Priority Work Loads 2012-2013 for Region 3 (R3) Divisions of Materials Management, Air, and Environmental Remediation. Short general discussion about GHG controls in R3 and draft Title V permit for CPV plant. **Contains confidential discussions unrelated to CPV.	Thomas Miller; Martin Brand	3/14/2013	Material prepared in anticipation of litigation Deliberative
E-mail w/ attachment(s)	Executive staff highlights for Region 3 (R3). Short general discussion about potential CPV plant. **Contains confidential discussions and and attorney briefs unrelated to CPV.	Jennifer J. Cutter; Region 3 Staff	5/7/2013	Material prepared in anticipation of litigation Deliberative

NYSDEC Privilege Log - CPV Information and Document Request II
 NYS Senate Standing Committee on Investigations and Government Operations

E-mail w/ attachment(s)	Executive staff highlights for Region 3 (R3). Short general discussion about potential CPV plant. Duplicate. **Contains confidential discussions and and attorney briefs unrelated to CPV.	Jennifer J. Cutter; Region 3 Staff	5/7/2013	Material prepared in anticipation of litigation Deliberative
E-mail w/ attachment(s)	Executive staff highlights for Region 3 (R3). Short general discussion about potential CPV plant. Duplicate. **Contains confidential discussions and and attorney briefs unrelated to CPV.	Daniel Bendell; Jennifer J. Cutter	5/8/2013	Material prepared in anticipation of litigation Deliberative
E-mail w/ attachment(s)	Executive staff highlights for Region 3 (R3). Short general discussion about potential CPV plant. Duplicate. **Contains confidential discussions and and attorney briefs unrelated to CPV.	Heather S. Gierloff; Kenneth Gierloff	5/9/2013	Material prepared in anticipation of litigation Deliberative
E-mail w/ attachment(s)	Executive staff highlights for Region 3 (R3). Short general discussion about potential CPV plant (town had given conditional site approval). **Contains confidential discussions and and attorney briefs unrelated to CPV.	Brenda Griffin; Region 3 Staff	5/15/2013	Material prepared in anticipation of litigation Deliberative
E-mail w/ attachment(s)	Red Flag / Green Flag Memos for Region 3 (R3). Short general discussion about potential CPV plant and on Indian Point compliance schedule. Duplicate. **Contains confidential discussions unrelated to CPV.	Willie Janeway; Thomas Rudolph	5/22/2013	Material prepared in anticipation of litigation Deliberative
E-mail w/ attachment(s)	Red Flag / Green Flag Memos for Region 3 (R3). Short general discussion about potential CPV plant and on Indian Point compliance schedule. Duplicate. **Contains confidential discussions unrelated to CPV.	Willie Janeway; Thomas Rudolph; Brenda Griffin	5/23/2013	Material prepared in anticipation of litigation Deliberative

NYSDEC Privilege Log - CPV Information and Document Request II
 NYS Senate Standing Committee on Investigations and Government Operations

Email w/ attachment(s)	Exec draft red/green flag re: potential NYNJ reciprocity agreement. RGGI leakage contribution agreement. Duplicate.	Jared Snyder Marc Gerstman Christian Ballantyne Kimberly Sarbo	8/8/2013	Material prepared in anticipation of litigation Deliberative
E-mail	Exec to program attorney and DAR for review of draft update ('red flag') for potential NYNJ reciprocity agreement. RGGI leakage contribution agreement, also known as side agreement. Duplicate.	Dave Shaw Jared Snyder Jonathan Binder Lois New	8/13/2013	Attorney/Client Communication Attorney work product Material prepared in anticipation of litigation
Email w/ attachment(s)	Exec draft red/green flag re: potential NYNJ reciprocity agreement. RGGI leakage contribution agreement. **Contains confidential discussions unrelated to CPV.	Jared Snyder Christian Ballantyne Kimberly Sarbo	8/13/2013	Material prepared in anticipation of litigation Deliberative
Email w/ attachment(s)	Exec draft red/green flag re: potential NYNJ reciprocity agreement. RGGI leakage contribution agreement. Duplicate. **Contains confidential discussions unrelated to CPV.	Jared Snyder Dave Shaw	8/13/2013	Material prepared in anticipation of litigation Deliberative
Email w/ attachment(s)	Exec draft red/green flag re: potential NYNJ reciprocity agreement. RGGI leakage contribution agreement. **Contains confidential discussions unrelated to CPV.	Kimberly D. Sarbo Christian Ballantyne	8/14/2013	Material prepared in anticipation of litigation Deliberative
Email w/ attachment(s)	Exec red/green flag re: potential NYNJ reciprocity agreement. RGGI leakage contribution agreement. Duplicate. **Contains confidential discussions unrelated to CPV.	Kimberly Sarbo All DEC Exec staff	8/16/2013	Material prepared in anticipation of litigation Deliberative

NYSDEC Privilege Log - CPV Information and Document Request II
 NYS Senate Standing Committee on Investigations and Government Operations

Email w/ attachment(s)	Exec red/green flag re: potential NYNJ reciprocity agreement. RGGI leakage contribution agreement. Comm. Schedule. Duplicate. **Contains confidential discussions unrelated to CPV.	Kimberly Sarbo Anne Tarpinian Basil Seggos Joe Martens	8/16/2013	Material prepared in anticipation of litigation Deliberative
Email w/ attachment(s)	Exec red/green flag re: potential NYNJ reciprocity agreement. RGGI leakage contribution agreement. Comm. Schedule. Duplicate. **Contains confidential discussions unrelated to CPV.	Kimberly Sarbo Anne Tarpinian Basil Seggos Joe Martens Cc(s)	8/16/2013	Material prepared in anticipation of litigation Deliberative
Email w/ attachment(s)	Exec draft red/green flag re: potential NYNJ reciprocity agreement. RGGI leakage contribution agreement. Duplicate. **Contains confidential discussions unrelated to CPV.	Jared Snyder Christian Ballantyne Dave Shaw Lois New	8/21/2013	Material prepared in anticipation of litigation Deliberative
Email w/ attachment(s)	Exec draft red/green flag re: potential NYNJ reciprocity agreement. RGGI leakage contribution agreement. Duplicate. **Contains confidential discussions unrelated to CPV.	Christian Ballantyne Cathleen Musella	8/21/2013	Material prepared in anticipation of litigation Deliberative
Email w/ attachment(s)	Exec Portfolio Weekly Report (formerly red/green flag) re: potential NYNJ reciprocity agreement. RGGI leakage contribution agreement. **Contains confidential discussions unrelated to CPV.	Cathleen Musella Anne Tarpinian Basil Seggos Joe Martens	8/22/2013	Material prepared in anticipation of litigation Deliberative
Email w/ attachment(s)	Exec Weekly Report (formerly red/green flag) re: potential NYNJ reciprocity agreement. RGGI leakage contribution agreement. Duplicate. **Contains confidential discussions unrelated to CPV.	Jared Snyder Christian Ballantyne Steve Flint Lois New Kimberly Sarbo	8/28/2013	Material prepared in anticipation of litigation Deliberative

NYSDEC Privilege Log - CPV Information and Document Request II
 NYS Senate Standing Committee on Investigations and Government Operations

Email w/ attachment(s)	Exec Draft Portfolio Weekly Report (formerly red/green flag) re: potential NYNJ reciprocity agreement. RGGI leakage contribution agreement. Duplicate. **Contains confidential discussions unrelated to CPV.	Christian Ballantyne Kimberly Sarbo	8/28/2013	Material prepared in anticipation of litigation Deliberative
Email w/ attachment(s)	Exec Weekly Report (formerly red/green flag) re: potential NYNJ reciprocity agreement. RGGI leakage contribution agreement. Comm. Schedule. Duplicate. **Contains confidential discussions unrelated to CPV.	Kimberly Sarbo Anne Tarpinian Basil Seggos Joe Martens Cc(s)	8/29/2013	Material prepared in anticipation of litigation Deliberative
Email w/ attachment(s)	Exec Weekly Report (formerly red/green flag) re: potential NYNJ reciprocity agreement. RGGI leakage contribution agreement. Comm. Schedule. Duplicate. **Contains confidential discussions unrelated to CPV.	Kimberly Sarbo Steve Flint Jared Snyder	9/4/2013	Material prepared in anticipation of litigation Deliberative
Email w/ attachment(s)	Exec Draft Portfolio Weekly Report (formerly red/green flag) re: potential NYNJ reciprocity agreement. RGGI leakage contribution agreement. Duplicate. **Contains confidential discussions unrelated to CPV.	Kimberly Sarbo Christian Ballantyne	9/6/2013	Material prepared in anticipation of litigation Deliberative
E-mail w/ attachment(s)	Executive staff highlights for Region 3 (R3). Short general discussion about potential CPV plant. **Contains confidential discussions and attorney briefs unrelated to CPV.	Jennifer J. Cutter; Region 3 Staff	9/25/2013	Material prepared in anticipation of litigation Deliberative

NYSDEC Privilege Log - CPV Information and Document Request II
 NYS Senate Standing Committee on Investigations and Government Operations

E-mail w/ attachment(s)	Executive staff highlights for Region 3 (R3). Short general discussion about Article 78 proceeding involving CPV and application to combine Indian Point facilities under one permit. **Contains confidential discussions and attorney briefs unrelated to CPV.	Brenda Griffin; Region 3 Staff	12/10/2013	Material prepared in anticipation of litigation Deliberative
E-mail w/ attachment(s)	Regional DOW discussion concerning Executive staff highlights for Region 3 (R3). Short general discussion about Article 78 proceeding involving CPV and application to combine Indian Point facilities under one permit. **Contains confidential discussions and attorney briefs unrelated to CPV.	Shohreh Karimipour Thomas Rudolph Aprna Roy Martin Brand Ferracane Patrick	12/10/2013	Material prepared in anticipation of litigation Deliberative
E-mail w/ attachment(s)	Memo on Orange County - County Significant Issues/Project March 2014. Short general discussion about potential CPV plant and permitting. **Contains confidential discussions and attorney briefs unrelated to CPV.	Wendy A. Rosenbach; Region 3 Staff	3/3/2014	Material prepared in anticipation of litigation Deliberative
E-mail	Regional DOW discussion on weekly projects. Short general discussion about potential CPV plant. **Contains confidential discussions and attorney briefs unrelated to CPV.	Shohreh Karimipour; Region 3 Staff	8/10/2015	Material prepared in anticipation of litigation Deliberative
Email w/ attachment(s)	Exec red/green flag re: Transportation and Climate Initiative (TCI) with New Jersey and other states. **Contains confidential discussions unrelated to CPV.	Kimberly Sarbo All DEC Exec staff	10/29/2015	Material prepared in anticipation of litigation Deliberative

NYSDEC Privilege Log - CPV Information and Document Request II
 NYS Senate Standing Committee on Investigations and Government Operations

Email w/ attachment(s)	Exec red/green flag re: RGGI stakeholder meeting. Comm. Schedule. **Contains confidential discussions unrelated to CPV.	Kimberly Sarbo Kate Dineen Brenda Torres Basil Seggos Peter W. Walke Cc(s)	1/27/2016	Material prepared in anticipation of litigation Deliberative
Email w/ attachment(s)	Exec red/green flag re: RGGI stakeholder meeting. **Contains confidential discussions unrelated to CPV.	Kimberly Sarbo All DEC Exec staff	1/29/2016	Material prepared in anticipation of litigation Deliberative
Email w/ attachment(s)	Draft budget testimony for Commissioner. Short statement on closure of Indian Point, status of CPV Gas Generating Facility. **Contains confidential discussions unrelated to CPV.	Sean C. Mahar Emily K. DeSantis Mary B. McCleave Cc(s)	3/23/2016	Material prepared in anticipation of litigation Deliberative
Email w/ attachment(s)	Exec red/green flag re: emissions reduction credit reciprocity agreements and RGGI auction/program review. Comm. Schedule. **Contains confidential discussions unrelated to CPV.	Kimberly Sarbo Kate Dineen Brenda Torres Basil Seggos Venetia Lannon Cc(s)	6/2/2016	Material prepared in anticipation of litigation Deliberative
Email w/ attachment(s)	Exec red/green flag re: emissions reduction credit reciprocity agreements and RGGI auction/program review. Comm. Schedule. **Contains confidential discussions unrelated to CPV.	Kimberly Sarbo All DEC Exec staff	6/2/2016	Material prepared in anticipation of litigation Deliberative
Email w/ attachment(s)	Exec red/green flag re: Valley Lateral Pipeline Project (Millennium). **Contains confidential discussions unrelated to CPV.	Kimberly Sarbo All DEC Exec staff	6/13/2016	Material prepared in anticipation of litigation Deliberative
Email w/ attachment(s)	Exec red/green flag re: Valley Lateral Pipeline Project (Millennium). Comm. Schedule. **Contains confidential discussions unrelated to CPV.	Kimberly Sarbo Kate Dineen Brenda Torres Basil Seggos Venetia Lannon Cc(s)	6/16/2016	Material prepared in anticipation of litigation Deliberative

NYSDEC Privilege Log - CPV Information and Document Request II
 NYS Senate Standing Committee on Investigations and Government Operations

Email w/ attachment(s)	Exec red/green flag re: Valley Lateral Pipeline Project (Millennium). **Contains confidential discussions unrelated to CPV.	Kimberly Sarbo All DEC Exec staff	6/20/2016	Material prepared in anticipation of litigation Deliberative
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HARRIS BEACH PLLC
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677 BROADWAY, SUITE 1101
ALBANY, NEW YORK 12207
518.427.9700

October 17, 2023

VIA FIRST CLASS MAIL

Senator James Skoufis
New York State Committee on Investigations and Government Operations
Room 815
New York State Legislative Office Building
Albany, NY 12247

***RE: New York State Senate Committee on Investigations and Government Operations
Information and Document Request of Competitive Power Ventures and the CPV
Valley Energy Center dated September 29, 2023***

Dear Senator Skoufis:

Harris Beach PLLC represents CPV Valley LLC (“CPV Valley”). Enclosed herewith is CPV Valley’s response to your September 29, 2023 Information and Document Request (“CIGO Request”) Requests 6 and 8. As discussed with Mr. Gallo, we will provide responses to the remaining Requests on a rolling basis and in a timely manner.

Please contact me at [REDACTED]

[REDACTED] with any questions to this response.

c.

Evan R. Gallo, Esq. (via email [REDACTED])



CPV Valley Energy Center
50 Braintree Hill Office Park
Suite 300
Braintree, MA 02184

October 17, 2023

VIA US AND ELECTRONIC MAIL

Mr. Evan R. Gallo, Esq.
New York State Committee on Investigations and Government Operations
Room 815
New York State Legislative Office Building
Albany, NY 12247
([REDACTED])

***RE: New York State Senate Committee on Investigations and Government Operations
Information and Document Request of Competitive Power Ventures and the CPV
Valley Energy Center dated September 29, 2023***

Dear Mr. Gallo:

CPV Valley LLC (“CPV Valley”) is in receipt of Senator Skoufis’s September 29, 2023 Information and Document Request (“CIGO Request”). We understand that the New York State Senate Committee on Investigations and Government Operations (“CIGO”), which Senator Skoufis serves as chair, is “currently examining aspects of state oversight and action in relation to the permits and functions” of the CPV Valley Energy Center (“Valley”). In an effort to cooperate with the CIGO’s inquiry, CPV Valley offers the below responses to CIGO Request 6 and Request 8. CPV Valley continues to review CIGO’s remaining requests and will respond in a timely manner.¹

BACKGROUND

The Valley Energy Center is a nominal net 680-megawatt (“MW”) combined-cycle gas turbine electric generating facility, on a site located in Wawayanda, Orange County, New York.

Valley was approved by the Town of Wawayanda Planning Board, acting as the lead agency under the State Environmental Quality Review Act (“SEQRA”) after a full environmental review and preparation of an environmental impact statement (“EIS”), including an enhanced public participation plan under the Commission’s CP-29. Valley commenced operation in 2018 under its Air State Facility Permit (“ASF”) and submitted timely applications for permits under Title IV (Acid Rain) and Title V (Air) to NYSDEC under to 6 NYCRR Part 201. Valley has been operating under its State Administrative Procedures Act (“SAPA”) extended ASF during the pendency of the NYSDEC’s review of Valley’s Title V application.

¹ Valley’s cooperation and responses herein should not be construed as a waiver of any rights regarding confidentiality, privilege, or to challenge the CIGO Request in any judicial action or proceeding.

October 17, 2023

Mr. Evan R. Gallo, Esq.

New York State Committee on Investigations and Government Operations

Page 2

As one of the state's documented newest, most efficient, and highly flexible generating units, Valley is an important part of the New York State electric generation and transmission system and will play an important part to reliably transition the State of New York to the increased use of intermittent renewable generation and energy storage in furtherance of state energy policy. Valley's design features highly efficient technology and state-of-the-art emission controls, making it one of New York's documented cleanest natural gas energy facilities in existence.

Valley has enough electricity to power more than 650,000 homes, helping to meet the demand for local, affordable, and reliable power in the lower Hudson Valley. In fact, as recently confirmed by the New York State Independent System Operator ("NYISO"), without Valley's generation capacity, NYISO's Load Zone G (which includes most of New York's 42nd Senate District) would face reliability and transmission security issues. Valley is precisely the type of highly efficient and dispatchable generation that is required to reliably transition the State of New York to the increased use of intermittent renewable generation and energy storage to meet the Climate Leadership and Community Participation Act ("CLCPA").

Additionally, the community benefits and positive economic impacts of Valley cannot be understated. During its three-year construction phase, Valley created approximately 900 jobs and currently provides 23 full time jobs to workers who have been employed since the plant began operations in 2018. Valley also is a significant contributor to the local tax base and is projected to contribute in excess of \$41 million over its first 20 years of operation plus an additional \$11 million in host community agreement payments.

With this context in mind, Valley provides the following responses to the September 29, 2023 Information Request.

RESPONSES

CIGO Request 6. "Describe the history and current status of emission reduction credits utilized by CPV Valley and their effect on its ability to operate the facility."

Valley Response to Request 6.

Short Answer

Conditions 15 and 16 in Valley's ASF required Valley to offset 216 tons of oxides of nitrogen ("NOx") and 75 tons of volatile organic compounds ("VOCs"). Valley has acquired and transferred the necessary emission reduction credits ("ERCs") to the New York Department of Environmental Conservation ("NYSDEC") and has satisfied its permit obligations.

Discussion

Generally speaking, it is necessary for new and existing major stationary air contamination sources to have sufficient ERCs to offset proposed increases in the emissions of criteria pollutants. On June 17, 1996, the Pennsylvania Department of Environmental Protection (“PADEP”) and NYSDEC executed a Reciprocity Agreement (the “Agreement”) associated with the interstate trading of ERCs. The 1990 Amendments to the Federal Clean Air Act (“CAA”) provided specific deadlines and requirements for attainment of National Ambient Air Quality Standards (“NAAQS”) for criteria pollutants.

PADEP is authorized to implement the provisions of the CAA in Pennsylvania and has established and implemented an emission reduction credit program in accordance with 25 Pennsylvania Code §127.208(5) for the purpose of offsetting increases in the emission of criteria pollutants. In accordance with the CAA and 25 Pa. Code §127.208(5), ERCs may be obtained from or traded with another state which has reciprocity with Pennsylvania for the trading and use of ERCs.

NYSDEC is authorized to implement the provisions of the CAA in New York and has established and implemented an emission reduction trading rule in accordance with 6 NYCRR Part 231 for the purpose of allowing the use of ERCs from another state in the Ozone Transport Region if New York has a reciprocal trading agreement with the other state. Through the Agreement, PADEP and NYSDEC established reciprocity so that ERCs can be obtained from or transferred and used by facilities in either Pennsylvania or New York, consistent with the rules of each state.

Here, Valley’s ASF required Valley to offset 216 tons of NO_x (Condition 15) and 75 tons of VOCs (Conditions 16). As discussed below, Valley has satisfied these permit conditions.

17 Tons of VOC ERCs from Arbill Industries, Inc.

On April 19, 2013, Valley submitted a request to PADEP for the transfer of 17 tons of Arbill Industries, Inc. (“Arbill”) VOC ERCs certified by PADEP from Arbill to Valley, and a request to NYSDEC for the acceptance of the transfer of 17 tons of Arbill’s VOC ERCs certified by PADEP from Arbill to Valley.

On April 24, 2013, CPV Power Development, Inc. (“CPVPDI”) and Arbill entered into a ERC Option Purchase & Sale Agreement for the purchase of 17 tons of VOC ERCs certified by PADEP (“Arbill P&S”) resulting from VOC emission reductions that occurred at 2207 West Glenwood Avenue, Philadelphia, Pennsylvania.

On April 25, 2013, Arbill submitted a request to PADEP for the transfer of 17 tons of Arbill’s VOC ERCs certified by PADEP from Arbill to Valley, and a request to NYSDEC for the acceptance of the transfer of 17 tons of Arbill’s VOC ERCs certified by PADEP from Arbill to Valley.

On March 20, 2014, CPVPDI and Arbill executed an amendment to the Arbill P&S extending the Arbill P&S expiration date to December 31, 2014.

On December 18, 2014, CPVPDI and Arbill entered into a Bill of Sale Agreement for the sale, conveyance, assignment, transfer, and delivery to CPVPDI of Arbill's rights, title, and interest in the 17 tons of VOC ERCs certified by PADEP.

No further action is required with respect to the 17 tons of Arbill VOC ERCs. The 17 tons of Arbill VOC ERCs satisfied a portion of the 75 tons of VOC ERCs required prior to construction of the facility under Condition 16, Item 16.1 of the NYSDEC ASF Permit ID 3-3356-00136/00001, Facility DEC ID 3335600136.

58 Tons of VOC ERCs from Walter Packaging Corporation

On April 24, 2013, CPVPDI and Walter Packaging Corporation (f/k/a Uniflex Holdings, Inc.) (hereinafter "Walter") entered into a ERC Option Purchase & Sale Agreement for the purchase of 58 tons of VOC ERCs certified by NYSDEC ("Walter P&S") resulting from VOC emission reductions that occurred at 474 Grand Boulevard, Westbury, New York.

On April 26, 2013, Valley submitted a request to NYSDEC for the transfer of 58 tons of Walter's VOC ERCs certified by NYSDEC from Walter to Valley. The 58 tons of VOC ERCs certified by NYSDEC resulted from VOC emission reductions that occurred at 474 Grand Boulevard, Westbury New York.

On November 29, 2013, CPVPDI and Walter executed an amendment to the Walter P&S extending the Walter P&S expiration date to July 01, 2014.

On June 24, 2014, CPVPDI and Walter entered into a Bill of Sale Agreement for the sale, conveyance, assignment, transfer, and delivery to CPVPDI of Walter's rights, title and interest in the 58 tons of VOC ERCs certified by NYSDEC.

No further action is required with respect to the 58 tons of Walter VOC ERCs. The 58 tons of Walter VOC ERCs satisfied a portion of the 75 tons of VOC ERCs required prior to construction of the facility under Condition 16, Item 16.1 of the NYSDEC ASF Permit ID 3-3356-00136/00001, Facility DEC ID 3335600136.

216 Tons of NOx ERCs from Sony Electronics, Inc.

On April 19, 2013, Valley submitted a request to PADEP for the transfer of 216 tons of NOx ERCs certified by PADEP from Sony Electronics, Inc. ("Sony") to Valley, and a request to NYSDEC for the acceptance of the transfer of 216 tons of NOx ERCs certified by PADEP from Sony to Valley.

October 17, 2023

Mr. Evan R. Gallo, Esq.

New York State Committee on Investigations and Government Operations

Page 5

On April 26, 2013, CPVPDI and Sony entered into an ERC Option Purchase & Sale Agreement for the purchase of 216 tons of NOx ERCs certified by PADEP (“Sony P&S”) resulting from NOx emission reductions that occurred at 777 Technology Drive, Mount Pleasant, Pennsylvania.

On April 26, 2013, Sony submitted a request to PADEP for the transfer of 216 tons of Sony’s NOx ERCs certified by PADEP from Sony to Valley, and a request to NYSDEC for the acceptance of the request to transfer 216 tons of NOx ERCs certified by PADEP from Sony to Valley.

On March 20, 2014, CPVPDI and Sony executed an amendment to the Sony P&S extending the Sony P&S expiration date to December 31, 2014.

On October 30, 2014, CPVPDI and Sony executed an amendment to the Sony P&S extending the Sony P&S expiration date to June 30, 2015.

On March 06, 2015, CPVPDI and Valley entered into an Emission Reduction Credit Assignment and Assumption Agreement to assign to Valley the Sony P&S, as amended.

On June 22, 2015, CPVPDI and Sony entered into a Bill of Sale Agreement for the sale, conveyance, assignment, transfer, and delivery to CPVPDI of Sony’s rights, title and interest in the 216 tons of NOx ERCs certified by PADEP.

No further action is required with respect to the 216 tons of Sony NOx ERCs. The 216 tons of Sony NOx ERCs satisfied the 216 tons of NOx ERCs required prior to construction of the facility under Condition 15, Item 15.1 of the NYSDEC ASF Permit ID 3-3356-00136/00001, Facility DEC ID 3335600136.

IGO REQUEST 8

CIGO Request 8. “Describe CPV Valley’s current compliance with all NYS laws, rules, regulations, and policies.”

Valley Response to Request 8.

Valley is in compliance with all applicable New York State laws, rules, regulations, and policies.

Very truly yours,



HARRIS BEACH PLLC
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November 22, 2023

VIA Electronic Mail

Senator James Skoufis
New York State Committee on Investigations and Government Operations
Room 815
New York State Legislative Office Building
Albany, NY 12247

***RE: New York State Senate Committee on Investigations and Government Operations
Information and Document Request of Competitive Power Ventures and the CPV
Valley Energy Center dated September 29, 2023***

Dear Senator Skoufis:

Harris Beach PLLC represents CPV Valley LLC (“CPV Valley”). Enclosed herewith is CPV Valley’s response to your September 29, 2023 Information and Document Request (“CIGO Request”). Also enclosed is CPV Valley’s Records Appendix. As you know, CPV Valley previously responded to CIGO Request 6 and Request 8 in a letter dated October 17, 2023.

Please contact me at [REDACTED]

[REDACTED] with any questions to this response.

c.

Evan R. Gallo, Esq. (via email [REDACTED])



CPV Valley Energy Center
50 Braintree Hill Office Park
Suite 300
Braintree, MA 02184

November 22, 2023

VIA ELECTRONIC MAIL

Mr. Evan R. Gallo, Esq.
New York State Committee on Investigations and Government Operations
Room 815
New York State Legislative Office Building
Albany, New York 12247
([REDACTED])

***RE: New York State Senate Committee on Investigations and Government Operations
Information and Document Request of Competitive Power Ventures and the CPV
Valley Energy Center dated September 29, 2023***

Dear Mr. Gallo:

CPV Valley, LLC (“CPV Valley”) is in receipt of the September 29, 2023 New York State Senate Committee on Investigations and Government Operations (“CIGO”) Information and Document Request (“CIGO Request”), which is “currently examining aspects of state oversight and action in relation to the permits and functions” of the CPV Valley Energy Center (“Valley Energy Center”). As you know, CPV Valley has previously responded to CIGO Request 6 and Request 8 in a letter dated October 17, 2023. That letter also provided relevant background information regarding the Valley Energy Center. In our continued effort to cooperate with the CIGO’s inquiry, CPV Valley offers the below responses to CIGO Requests 1, 2, 3, 4, 5, and 7.¹ In addition, documents responsive to the CIGO Requests are enclosed separately in CPV Valley’s Record Appendix.² CPV Valley believes that this letter, the Record Appendix, and the October 17, 2023 letter should be considered by CIGO to satisfactorily respond to the CIGO Request.

BACKGROUND

CIGO Request 1, 2, 3, 4, 5, and 7 all appear to involve information and document requests involving former Competitive Power Ventures, Inc. (“CPVI”) employee Peter G. Kelly (“Kelly”) and his dealings with certain New York State Executive Office officials and New York State Department of Environmental Conservation (“DEC”) personnel as it related to the development of the Valley Energy Center. CPVI is an affiliate of CPV Valley. Specifically, the CIGO Request

¹ CPV Valley’s cooperation and responses herein should not be construed as a waiver of any rights regarding confidentiality, privilege, or to challenge the CIGO Request in any judicial action or proceeding.

² CPV Valley reserves the right to supplement the Record Appendix should additional documents responsive to the CIGO Requests be identified.

November 22, 2023

Mr. Evan R. Gallo, Esq.

New York State Committee on Investigations and Government Operations

Page 2

seeks information regarding a certain Reciprocity Agreement, a Power Purchase Agreement, and other information related to the siting and approval of the Valley Energy Center.

To put the CIGO Requests in context, CPV Valley provides the following project development timeline:

- July 2007: CPV Valley files Interconnection Request filed with the New York Independent System Operator (“NYISO”).
- April 2008: CPV Valley files site plan / special use permit applications with Town of Wawayanda Planning Board.
- April 2008: Town of Wawayanda Planning Board serves notice of intent to serve as the State Environmental Quality Review Act (“SEQRA”) lead agency to all involved agencies.
- June 2008: Town of Wawayanda Planning Board assumes lead agency status under SEQRA and issues a positive declaration requiring the preparation of an environmental impact statement (“EIS”).
- November 2008: CPV Valley submits its initial draft environmental impact statement (“DEIS”) to the Town of Wawayanda Planning Board.
- November 2008: CPV Valley files an application for a preconstruction Prevention of Significant Deterioration permit (“PSD”) with DEC.
- December 2008: CPV Valley files an Air State Facilities permit application with DEC.
- February 2009: CPV Valley files permit and applications with DEC for Freshwater Wetland Permit and Section 401 Water Quality Certification, and with the U.S. Army Corp of Engineers (“ACOE”) for a Nationwide Permit.
- February 2009: Town of Wawayanda Planning Board determines the DEIS as complete.
- October 2010: CPV Valley files a petition for a Certificate of Public Convenience and Necessity (“CPCN”) to NYS Public Service Commission (“PSC”) for financing approval and lightened regulation.
- February 2012: Town of Wawayanda Planning Board determines CPV Valley’s Final Environmental Impact Statement (“FEIS”) as complete.
- May 2012: Town of Wawayanda Planning Board adopts SEQRA Findings Statement for the Valley Energy Center and ends SEQRA Review.
- April 2012: New York Power Authority (“NYPA”) issues the Energy Highway Request for Information seeking information from parties on proposed projects that would address electricity transmission, generation, and efficiency concerns.

November 22, 2023

Mr. Evan R. Gallo, Esq.

New York State Committee on Investigations and Government Operations

Page 3

- May 2012: CPV Valley submits a response to NYPA’s 2012 Energy Highway Request for Information.
- April 2013: NYPA issues notice of a Request for Proposals regarding 1,350 megawatts (“MW”) of generation and transmission resources.
- May 2013: Town of Wawayanda Planning Board approves Site Plan and Special Use Permit.
- May 2013: CPV Valley submits proposal for the Valley Energy Center in response to the NYPA’s 2013 Request for Proposals.
- August 2013: DEC issues a Freshwater Wetland Permit, Section 401 Water Quality Certification, and State Air Permit for the Valley Energy Center.
- October 2013: CPV Valley files an application to NYS Department of Transportation (“DOT”) for DOT work permits and occupancy permits.
- May 2014: PSC issues an order granting a CPCN to the Valley Energy Center.
- September 2014: CPV Valley’s affiliate, CPV Shore, LLC, executes a contribution agreement with New York State Energy Research and Development Authority (“NYSERDA”) to voluntarily contribute \$1 million to NYSERDA for energy efficiency programs in recognition of emission reduction credits for a New Jersey power plant.
- December 2014: Reciprocity Agreement between DEC and New Jersey Department of Environmental Protection becomes effective.
- May 2015: Interconnection Agreement between NYPA, NYISO and CPV Valley executed along with Engineering, Procurement, and Construction (“EPC”) Agreements.
- June 2015: CPV Valley commences construction on the Valley Energy Center.
- January 2018: Valley Energy Center commences operations.

With this background, Valley provides the following responses to the September 29, 2023 CIGO Request.

RESPONSES

CIGO Request 1

“All communications and correspondence between current and/or former CPV employees and Todd Howe, Peter Galbraith Kelly, Joseph Percoco, and any other staff of former Governor Andrew Cuomo or Department of Environmental Conservation Commissioner, regarding the regulatory review process, development, or original permitting of CPV Valley between 2010-2013.”

CPV Valley Response to CIGO Request 1.

Background

CPVI employed Kelly from January 2008 through his termination in September 2016. Beginning in 2008, Kelly served as CPVI's Senior Vice President - External Affairs. With respect to the Valley Energy Center, Kelly was primarily responsible for public and government relations. In September 2016, Joseph Percoco ("Percoco") (then executive deputy secretary to former Governor Andrew Cuomo) was arrested by the United States Attorney's Office for the Southern District of New York ("SDNY") under charges involving bribery, corruption, and fraud related to two separate transactions, one of which involved Kelly and the Valley Energy Center. Percoco, along with Kelly and Todd Howe ("Howe") (former lobbyist), were arrested and charged with public corruption offenses. In May 2018, Kelly pleaded guilty and admitted to having "devised a scheme to defraud Kelly's employer CPVI of the right to control its assets, and thereby caused CPVI economic harm by causing it to hire someone without the benefit of material information, by falsely representing to CPVI executives that there was an ethics opinion from the New York State Governor's Office authorizing the hiring of [Percoco's spouse] then a senior New York State government official, and did transmit and cause to be transmitted interstate email and telephonic communications in furtherance of the scheme to defraud" (*see* Kelly Information, Waiver, and Order Accepting Plea, Attachment 1).³ CPV Valley and CPVI and its officers fully cooperated with SDNY investigators and prosecutors.

As part of Kelly's October 2018 sentencing, he was ordered to pay \$247,000.00 in restitution to CPVI as the victim of Kelly's fraudulent actions (*see* Kelly Judgment and Restitution Order, Attachment 2). In addition to the monetary damage Kelly caused CPVI to suffer, his unsanctioned actions and fraudulent conduct has caused innumerable reputational harm to CPV Valley and CPVI for which no amount of monetary restitution can correct. To the extent CIGO's investigation includes Percoco, Kelly, and Howe's fraudulent actions and scheme to defraud CPVI and the public, the Committee should not impute these individuals' conduct onto CPV Valley or CPVI as the victim of their crimes.

Specific Responses

See Record Appendix for documents responsive to CIGO Request 1.

CIGO Request 2

"In relation to the 'Reciprocity Agreement' that allowed CPV to purchase emission reduction credits in New York in connection with its New Jersey Power Plant in 2014: a. The names, titles, and roles of any Department of Environmental Conservation Officials or Staff who liaised with consultant Todd Howe, Kelly, Percoco, and other members of former Governor Andrew Cuomo's and DEC Commissioner's staffs. b. All communications and correspondence from current and/or former CPV employees including or otherwise discussing decisions or matters acted upon or

³ References to "Attachment ___" refer to documents appended to CPV Valley's Record Appendix.

influenced by staff members of former Governor Andrew Cuomo and/or DEC Commissioner in regard to the aforementioned Reciprocity Agreement. c. Any direct or indirect benefit inured to New York State and/or the development of CPV Valley.”

CPV Valley Response to CIGO Request 2.

Background

The referenced reciprocity agreement, executed in December 2014 between New York and New Jersey, authorized the transfer of a limited number of oxides of nitrogen (“NOx”) emission reduction credits (“ERCs”) between the two states (“2014 NY-NJ Reciprocity Agreement”) (*see* Attachment 3). CPV Valley did not obtain any ERC credits for the Valley Energy Center under the 2014 NY-NJ Reciprocity Agreement. Rather, all ERCs acquired for the Valley Energy Center were obtained directly from New York sources or procured under a 1996 Reciprocity Agreement between New York and the Commonwealth of Pennsylvania (*see* 1996 PA-NY Reciprocity Agreement, Attachment 4). All ERCs acquired for the Valley Energy Center are detailed below in response to CIGO Request 6.

The 2014 NY-NJ Reciprocity Agreement, however, facilitated the transfer of 165 tons of NOx ERCs generated in New York to be used by the Woodbridge Energy Center (“Woodbridge”), located in Woodbridge Township, New Jersey and owned by CPV Shore, LLC (“Shore”), an affiliate of CPV Valley. The Woodbridge plant sought out-of-state ERCs because New Jersey did not have a sufficient number of available credits. Construction on Woodbridge began in October 2013 and the plant went into operation in 2016 with a total installed capacity of 725 megawatts, supplying electricity to over 600,000 homes in New Jersey.

In connection with the 2014 NY-NJ Reciprocity Agreement, Shore entered into a September 17, 2014 Contribution Agreement with NYSERDA (“Contribution Agreement”) (*see* Contribution Agreement, Attachment 5). Under the Contribution Agreement, Shore agreed to pay \$1 million to NYSERDA to be used for energy efficiency programs to benefit New York residents as consideration for ERCs Shore intended to obtain for Woodbridge under the 2014 NY-NJ Reciprocity Agreement.

Specific Responses

a. *“In relation to the ‘Reciprocity Agreement’. . . [t]he names, titles, and roles of any Department of Environmental Conservation Officials or Staff who liaised with consultant Todd Howe, Kelly, Percoco, and other members of former Governor Andrew Cuomo’s and DEC Commissioner’s staffs.”*

CPV Valley Response: Based on a review of historical records, Kelly coordinated with DEC official Mr. Jared Snyder, then serving as the Assistant Commissioner of DEC’s Air Resources with respect to the Reciprocity Agreement. Kelly also coordinated with Mr. Jonathan Binder, then serving as a Senior Attorney in DEC’s Office of General Counsel. CPV Valley is not

November 22, 2023

Mr. Evan R. Gallo, Esq.

New York State Committee on Investigations and Government Operations

Page 6

the records custodian for Howe, Percoco, members of former Governor Cuomo's staff, or the former DEC commissioner. As such, CPV Valley is unable to provide a complete list of DEC officials or staff that coordinated with the remaining individuals identified in CIGO Request 2.

b. *"In relation to the 'Reciprocity Agreement'. . . [a]ll communications and correspondence from current and/or former CPV employees including or otherwise discussing decisions or matters acted upon or influenced by staff members of former Governor Andrew Cuomo and/or DEC Commissioner in regard to the aforementioned Reciprocity Agreement."*

CPV Valley Response: See Record Appendix for documents responsive to CIGO Request 2.

c. *"In relation to the 'Reciprocity Agreement'. . . [a]ny direct or indirect benefit inured to New York State and/or the development of CPV Valley."*

CPV Valley Response: As discussed above, CPV Valley and the Valley Energy Center did not obtain any ERC credits under the 2014 NY-NJ Reciprocity Agreement. To the extent CIGO Request 2(c) seeks information regarding benefits inured to New York State as a result of Shore's development of the Woodbridge Energy Center in New Jersey, CPV Valley respectfully refers the Committee to the Contribution Agreement (Attachment 5) referenced above. In addition, as per confirmation from NYSERDA, the \$1 million paid by Shore to NYSERDA under the Contribution Agreement resulted in direct benefits to 324 households in New York under NYSERDA's EmPower New York program. This includes an estimated annual reduction of 54,543 therms and 162,358 kilowatt hours used by those households, and an annual estimated \$98,382 saved by those New York customers (*see* EmPower Final Reporting April 2017, Attachment 6).

To the extent CIGO Request 2(c) seeks information regarding benefits inured to New York State as a result of the Valley Energy Center, such benefits include: (1) positive impacts to the state and local economy; (2) added resiliency to New York's electric generation and transmission system; and (3) an economy-wide reduction in greenhouse gases ("GHGs") and their co-pollutants.

(1) Economic Benefits: During its three-year construction phase, CPV Valley created approximately 900 jobs and currently provides 23 full time jobs to workers who have been employed since the plant began operations in 2018. CPV Valley is also a significant contributor to the local tax base and is projected to contribute in excess of \$41 million over its first 20 years of operation plus an additional \$11 million in host community agreement payments.

(2) Transmission Reliability and Security: As set forth in a March 9, 2022 Additional Reliability Study prepared by the NYISO, without the Valley Energy Center as a generation resource (i) the loss of load expectation increases significantly and would exceed the resource adequacy criterion in 2031, nearly missing 2030 targets; (ii) a Transmission Security Analysis assuming no forced outages on generating units shows

November 22, 2023

Mr. Evan R. Gallo, Esq.

New York State Committee on Investigations and Government Operations

Page 7

insufficient resources to meet the peak load plus operating reserve requirement in 2030; (iii) recognizing the risk of historic unit outage rates, the NYISO will have insufficient resources to meet peak load plus reserves in every year from 2023 through 2031; (iv) assuming no forced outages on generating units, the system will be 845 MW short of meeting 90/10 heatwave peak plus reserves in 2023 and more than 1,400 MW short in 2031; and (v) assuming historic generating unit outage rates the system would have insufficient resources to meet the 90/10 peak load in 2025 and would fail to meet the peak load by 540 MW in 2031 (*see* NYISO Additional Reliability Study, Attachment 7).

(3) Climate Policy: As one of the State's documented newest, most efficient, and highly flexible generating units, the Valley Energy Center minimizes older, dirtier, and less efficient plants from going online to make up for any resource shortfalls. The Valley Energy Center employs thermally efficient combined cycle combustion units that minimizes fuel use resulting in reduced / more efficient project heat rates, yielding less GHG and co-pollutants emitted per unit of electricity generated and reduced carbon dioxide equivalents released. The Valley Energy Center's state-of-the-art technology results in documented and quantifiable reductions in GHGs and its co-pollutants when compared to both the Valley Energy Center's allowable permit limits and other non-baseload combustion generation plants in the upstate New York subregion (*see* GHG and Co-Pollutant Reports, Attachment 8). In addition, CPV Valley is committed to coordinating with its local municipal partners, interested stakeholders, and DEC to identify a reasonable and appropriate level of financial support in furtherance of GHG reductions within the surrounding community. As part of its current air permitting application to DEC, CPV Valley has proposed providing financial support directly to its municipal partners or to other local programs to fund the electrification of public transportation, buildings, and local decarbonization efforts that would benefit the surrounding communities. The specific details regarding the amount of financial support, recipients, and the types of programs to be funded will be negotiated with the relevant stakeholders after receiving public input.

CIGO Request 3

“In relation to the Energy RFP (that included a Power Purchase Agreement) issued by the New York Power Authority (“NYPA”) in April 2013 and responded to by CPV in May 2013: a. All communications and correspondence from current and/or former CPV employees including or otherwise discussing decisions or matters acted upon or influenced by staff members of former Governor Andrew Cuomo, NYPA, Public Service Commission, or any other senior personnel who guided or were substantially involved with the aforementioned Energy RFP process.”

CPV Valley Response to CIGO Request 3.

Background

In a November 30, 2012 Order, the PSC initiated a proceeding to develop contingency plans to address reliability concerns arising from the potential closure of the Indian Point Energy

November 22, 2023

Mr. Evan R. Gallo, Esq.

New York State Committee on Investigations and Government Operations

Page 8

Center (“IPEC”) upon the expiration of its licenses at the end of 2015.⁴ The PSC found that the potential retirement of IPEC raised significant reliability issues, threatening the public health, safety, and welfare, and consequently directed NYPA, Consolidated Edison Company of New York, Inc. (“Con Edison”), and the Department of Public Service (“DPS”) to develop an IPEC Reliability Contingency Plan to ensure continued safe and adequate service.

In April 2013, NYPA issued a request for proposals soliciting generation and other transmission proposals in connection with their IPEC Contingency Plan (“Energy RFP”) (*see* NYPA Notice, Attachment 9). The purpose of the Energy RFP was to identify new generation and transmission proposals that could meet a 2016 in-service date in the event that IPEC was required to shut down.

In response to the Energy RFP, 24 responsive proposals were submitted for new transmission, generation, and energy storage projects, including CPV Valley’s May 20, 2013 proposal (*see* CPV Valley Response to Energy RFP, Attachment 10). CPV Valley’s proposal was submitted after receiving local approvals (site plan and special use permit) from the Town of Wawayanda Planning Board in May 8, 2013 (*see* Planning Board Approval Resolution, Attachment 11). CPV Valley submitted its response to the Energy RFP as part of the PSC-initiated process, which was subject to public review and comment as well as scrutiny by multiple regulatory agencies.

Ultimately, DPS recommended--and the PSC agreed--to defer the choice of which, if any, of the proposals responding to the NYPA Energy RFP should be included in the IPEC Reliability Contingency Plan portfolio. As a result, none of the 24 proposals were accepted, and CPV Valley did not enter into a Power Purchase Agreement with NYPA.

Notwithstanding the PSC’s decision regarding the Energy RFP projects, CPV Valley continued with the remaining permitting process and received its remaining federal and state permits to construct the Valley Energy Center.

Specific Responses

See Record Appendix for documents responsive to CIGO Request 3.

CIGO Request 4

“All communications and correspondence between current or former CPV employees and DEC and Executive Chamber staff including any discussions or communications of any kind surrounding the Town of Wawayanda Planning Board’s designation as the lead agency under the State Environmental Quality Review Act.”

⁴ Case 12-E-0503, *Generation Retirement Contingency Plans*, Order Instituting Proceeding and Soliciting Indian Point Contingency Plan (issued November 30, 2012).

November 22, 2023

Mr. Evan R. Gallo, Esq.

New York State Committee on Investigations and Government Operations

Page 9

CPV Valley Response to CIGO Request 4.

Under SEQRA (Environmental Conservation Law Article 8 and its implementing regulations at 6 NYCRR Part 617), a lead agency for a SEQRA review may be assumed only by an involved agency with authority to make discretionary decisions on one or more components of the overall plan. To the extent there is a dispute as to which involved agency should serve as the lead agency, the applicable regulatory factors in making such a determination are set forth in 6 NYCRR Part 617.6(b)(5)(v). These considerations include: (1) whether the anticipated impacts of the action being considered are primarily of statewide, regional or local significance; (2) which agency has the broadest governmental powers for investigation of the impacts of the proposed action; and (3) which agency has the greatest capability for providing the most thorough environmental assessment of the proposed action.

CPV Valley submitted its applications for site plan approval and a special use permit to the Town of Wawayanda Planning Board in 2008. CPV Valley's application included a SEQRA full environmental assessment form ("EAF") identifying all SEQRA involved agencies. In undertaking a coordinated review, the Planning Board circulated the EAF and notice of its intent to serve as the SEQRA lead agency to all involved agencies on May 9, 2008. No other involved agency, including DEC, expressed interest in serving as the lead agency. Following the conclusion of a 30-day agency coordination period, the Planning Board assumed lead agency status for the SEQRA review on June 11, 2008 and issued a positive declaration requiring CPV Valley to prepare an EIS (*see* Planning Board Resolution, Attachment 12). Even if there had been a dispute as to which involved agency should serve as the lead agency, the Town of Wawayanda Planning Board would have been the correct choice based on the 6 NYCRR Part 617.6(b)(5)(v) factors.

After a four-year environmental review process, the Town of Wawayanda Planning Board determined CPV Valley's FEIS as complete in February 2012. Three months later, the Town of Wawayanda Planning Board adopted a SEQRA Findings Statement for Valley Energy Center, thereby concluding environmental review for the project.

Town of Wawayanda Planning Board documentation substantiating the above is included in the appended Record Appendix. CPV Valley confirms that it no longer maintains ready access to communications or correspondence for the relevant period between CPVI employees and DEC or Executive Chamber staff regarding lead agency designation.

CIGO Request 5

"All communications and correspondence between current or former CPV employees and DEC and Executive Chamber staffs discussing in any manner, and for any reasons, the closure of Indian Point Energy Center and the establishment of CPV Valley."

CPV Valley Response to CIGO Request 5.

Background

The IPEC was located in Buchanan, New York, approximately 30 miles north of the State's major load center in New York City. The facility consisted of two base-load nuclear generating units, referred to as Units 2 and 3, then owned by Entergy Nuclear Indian Point 2, LLC, and Entergy Nuclear Indian Point 3, LLC, respectively (collectively, "Entergy"). IPEC had a combined generating capacity of over 2 gigawatts ("GW") and was among the largest generating facilities in New York State, providing nearly 25% of New York City's electricity needs.

Units 2 and 3 operated under licenses issued by the U.S. Nuclear Regulatory Commission ("NRC") that were due to expire at the end of 2013 and 2015, respectively. Entergy was also required to obtain a State Pollution Discharge Elimination System ("SPDES") permit to continue thermal discharges into the Hudson River and a Water Quality Certification ("WQC") pursuant to § 401 of the federal Clean Water Act, both issued by DEC.

DEC initially denied Entergy's applications in April 2010, which effected a multiyear adjudicatory proceeding. In January 2017, DEC and Entergy entered into a settlement agreement, whereby DEC agreed to issue the final SPDES permit and grant Entergy a WQC in exchange for IPEC's early retirement (*see* Settlement Agreement, Attachment 13). Entergy shut down IPEC's Unit 2 in April 2020 and Unit 3 in April 2021 pursuant to the settlement agreement.

As set forth in the timeline above, CPV Valley filed its interconnection request with the NYISO in July 2007 and began the local permitting process in April 2008, two years before DEC's denial of IPEC's SPDES and WQC applications. Moreover, CPV Valley obtained its local permitting from the Town of Wawayanda Planning Board in May 2013, State permits in August 2013, a CPCN from the PSC for the Valley Energy Center in May 2014, and started construction in June 2015 despite IPEC's continued operation until 2021. These facts make it clear that neither the feasibility for the Valley Energy Center nor CPV Valley's decision to develop the Valley Energy Center depended on IPEC's closure.

Specific Responses

See Record Appendix for documents responsive to CIGO Request 5.

CIGO Request 6

"Describe the history and current status of emission reduction credits utilized by CPV Valley and their effect on its ability to operate the facility."

CPV Valley Response to CIGO Request 6.

Valley's Response to CIGO Request 6 is set forth in CPV Valley's October 17, 2023 submission. As set forth therein and discussed above in response to CIGO Request 2, CPV Valley has acquired the necessary ERCs directly from New York sources or procured under the 1996 PA-NY Reciprocity Agreement and transferred them to DEC in full satisfaction of its permit obligations.

CIGO Request 7

"All communications and correspondence between current or former CPV employees and DEC, Executive Chamber, or other State agency staffs, discussing oversight or reviews of CPV Valley's development."

CPV Valley Response to CIGO Request 7.

Development of the Valley Energy Center was complete when the plant commenced operations in January 2018. To the extent CPV Valley maintains custody or control of documents responsive to CIGO Request 7, they have been included in the Record Appendix.

CIGO Request 8

"Describe CPV Valley's current compliance with all NYS laws, rules, regulations, and policies."

CPV Valley Response to CIGO Request 8.

CPV Valley's Response to CIGO Request 8 is set forth in Valley's October 17, 2023 submission; however, CPV Valley reaffirms that it remains in compliance with all applicable New York State laws, rules, regulations, and policies.

Very truly yours,



Approved: Janis Echenberg / Robert Boone / David Zhou / Matthew Podolsky
JANIS ECHENBERG/ROBERT BOONE/DAVID ZHOU/MATTHEW PODOLSKY
Assistant United States Attorneys

Before: THE HONORABLE GABRIEL W. GORENSTEIN
United States Magistrate Judge
Southern District of New York

16 MAG 6005

- - - - - x

UNITED STATES OF AMERICA

SEALED COMPLAINT

- v. -

Violations of
18 U.S.C. §§ 666, 1001,
1349, 1951, and 2

JOSEPH PERCOCO,
a/k/a "Herb,"
ALAIN KALOYEROS,
a/k/a "Dr. K,"
PETER GALBRAITH KELLY, JR.,
a/k/a "Braith,"
STEVEN AIELLO,
JOSEPH GERARDI,
LOUIS CIMINELLI,
MICHAEL LAIPPLE, and
KEVIN SCHULER,

COUNTY OF OFFENSE:
NEW YORK

Defendants.

- - - - - x

SOUTHERN DISTRICT OF NEW YORK, ss.:

DELEASSA PENLAND, being duly sworn, deposes and says that she is a Criminal Investigator with the United States Attorney's Office for the Southern District of New York ("USAO"), and charges as follows:

COUNT ONE

(Conspiracy to Commit Extortion Under Color of Official Right)

1. From at least in or about 2012, up to and including in or about 2016, in the Southern District of New York and elsewhere, JOSEPH PERCOCO, a/k/a "Herb," the defendant, and others known and unknown, willfully and knowingly did combine, conspire, confederate, and agree together and with each other to violate Title 18, United States Code, Section 1951.

2. It was a part and an object of the conspiracy that JOSEPH PERCOCO, a/k/a "Herb," the defendant, and others known and unknown, willfully and knowingly, would and did obstruct, delay, and affect commerce and the movement of articles and commodities in commerce by extortion as that term is defined in Title 18, United States Code, Section 1951, to wit, PERCOCO, who was a senior official in the Office of the Governor of New York State (the "State"), and others known and unknown, would and did cause companies with business before the State to direct payments to PERCOCO in exchange for official actions taken or to be taken by PERCOCO for the benefit of the companies paying him.

(Title 18, United States Code, Sections 1951.)

COUNT TWO

(Extortion Under Color of Official Right - The Energy Company)

3. From at least in or about 2012, up to and including in or about 2016, in the Southern District of New York and elsewhere, JOSEPH PERCOCO, a/k/a "Herb," the defendant, willfully and knowingly, would and did obstruct, delay, and affect commerce and the movement of articles and commodities in commerce by extortion as that term is defined in Title 18, United States Code, Section 1951, to wit, PERCOCO used his official State position and power and authority within the Office of the Governor to cause an energy company seeking benefits and business from the State (the "Energy Company") to make and direct payments to PERCOCO's wife in exchange for official actions taken and agreed to be taken by PERCOCO.

(Title 18, United States Code, Sections 1951 and 2.)

COUNT THREE

(Extortion Under Color of Official Right - The Syracuse Developer)

4. From at least in or about 2014, up to and including in or about 2015, in the Southern District of New York and elsewhere, JOSEPH PERCOCO, a/k/a "Herb," the defendant, willfully and knowingly, would and did obstruct, delay, and affect commerce and the movement of articles and commodities in commerce by extortion as that term is defined in Title 18, United States Code, Section 1951, to wit, PERCOCO

used his official State position and power and authority within the Office of the Governor to cause a Syracuse-based real estate developer seeking benefits and business from the State (the "Syracuse Developer") to make and direct payments to PERCOCO in exchange for official actions taken and agreed to be taken by PERCOCO.

(Title 18, United States Code, Sections 1951 and 2.)

COUNT FOUR

(Conspiracy to Commit Honest Services Fraud)

5. From at least in or about 2012, up to and including in or about 2015, in the Southern District of New York and elsewhere, JOSEPH PERCOCO, a/k/a "Herb," PETER GALBRAITH KELLY, JR., a/k/a "Braith," STEVEN AIELLO, and JOSEPH GERARDI, the defendants, and others known and unknown, willfully and knowingly did combine, conspire, confederate, and agree together and with each other to violate Title 18, United States Code, Sections 1343 and 1346.

6. It was a part and an object of the conspiracy that JOSEPH PERCOCO, a/k/a "Herb," PETER GALBRAITH KELLY, JR., a/k/a "Braith," STEVEN AIELLO, and JOSEPH GERARDI, the defendants, and others known and unknown, willfully and knowingly, having devised and intending to devise a scheme and artifice to defraud, and to deprive the public of its intangible right to PERCOCO's honest services as a senior official in the Office of the Governor, would and did transmit and cause to be transmitted by means of wire communication in interstate and foreign commerce, writings, signs, signals, pictures, and sounds for the purpose of executing such scheme and artifice, in violation of Title 18, United States Code, Sections 1343 and 1346, to wit, PERCOCO, while serving as Executive Deputy Secretary to the Governor, would and did take official action in return for bribes paid, at the direction of KELLY, AIELLO, and GERARDI, by the Energy Company and the Syracuse Developer.

(Title 18, United States Code, Section 1349.)

COUNT FIVE

(Solicitation of Bribes and Gratuities - The Energy Company)

7. From at least in or about 2012, up to and including in or about 2016, in the Southern District of New York and elsewhere, JOSEPH PERCOCO, a/k/a "Herb," the defendant, being an agent of a State government, to wit, a senior official in the Office of the Governor, corruptly solicited and demanded for the benefit of a person, and accepted and agreed to accept, a thing of value from a person, intending to be influenced and rewarded in connection with a business, transaction, and series of transactions of such government and agency involving a thing of value of \$5,000 and more, while such government and agency was in receipt of, in any one year period, benefits in excess of \$10,000 under a Federal program involving a grant, contract, subsidy, loan, guarantee, insurance, and other form of Federal assistance, to wit, PERCOCO, in his capacity as a senior official in the Office of the Governor, solicited and accepted cash and things of value from the Energy Company intending for PERCOCO to be influenced and rewarded.

(Title 18, United States Code, Sections 666(a)(1)(B) and 2.)

COUNT SIX

(Solicitation of Bribes and Gratuities - The Syracuse Developer)

8. From at least in or about 2014, up to and including in or about 2015, in the Southern District of New York and elsewhere, JOSEPH PERCOCO, a/k/a "Herb," the defendant, being an agent of a State government, to wit, a senior official in the Office of the Governor, corruptly solicited and demanded for the benefit of a person, and accepted and agreed to accept, a thing of value from a person, intending to be influenced and rewarded in connection with a business, transaction, and series of transactions of such government and agency involving a thing of value of \$5,000 and more, while such government and agency was in receipt of, in any one year period, benefits in excess of \$10,000 under a Federal program involving a grant, contract, subsidy, loan, guarantee, insurance, and other form of Federal assistance, to wit, PERCOCO, in his capacity as a senior official in the Office of the Governor, solicited and accepted cash and things

of value from the Syracuse Developer intending for PERCOCO to be influenced and rewarded.

(Title 18, United States Code, Sections 666(a)(1)(B) and 2.)

COUNT SEVEN

(Payments of Bribes and Gratuities - The Energy Company)

9. From at least in or about 2012 to at least in or about 2016, in the Southern District of New York and elsewhere, PETER GALBRAITH KELLY, JR., a/k/a "Braith," the defendant, who was an executive at the Energy Company, willfully and knowingly did corruptly give, offer, and agree to give a thing of value to a person, with intent to influence an agent of an organization of a State government, and an agency thereof, in connection with business, transactions, and series of transactions of such organization, government, and agency involving a thing of value of \$5,000 and more, while such government and agency was in receipt of, in any one year period, benefits in excess of \$10,000 under a Federal program involving a grant, contract, subsidy, loan, guarantee, insurance, and other form of Federal assistance, to wit, KELLY offered and gave bribes to JOSEPH PERCOCO, a/k/a "Herb," the defendant, in order for PERCOCO to influence regulatory approvals and funding related to the development of a power plant in Orange County, New York, and take other official action to benefit the Energy Company.

(Title 18, United States Code, Sections 666(a)(2) and 2.)

COUNT EIGHT

(Payments of Bribes and Gratuities - The Syracuse Developer)

10. From at least in or about 2014 to at least in or about 2015, in the Southern District of New York and elsewhere, STEVEN AIELLO and JOSEPH GERARDI, the defendants, who were executives at the Syracuse Developer, willfully and knowingly did corruptly give, offer, and agree to give a thing of value to a person, with intent to influence an agent of an organization of a State government, and an agency thereof, in connection with business, transactions, and series of transactions of such organization, government, and agency involving a thing of value of \$5,000 and more, while such government and agency was in receipt of, in any one year period, benefits in

excess of \$10,000 under a Federal program involving a grant, contract, subsidy, loan, guarantee, insurance, and other form of Federal assistance, to wit, AIELLO and GERARDI offered and gave bribes to JOSEPH PERCOCO, a/k/a "Herb," the defendant, in order for PERCOCO to promote the Syracuse Developer's development projects in the State and take other official action to benefit the Syracuse Developer.

(Title 18, United States Code, Sections 666(a)(2) and 2.)

COUNT NINE

(Wire Fraud Conspiracy - The Preferred Developer RFPs)

11. From at least in or about 2013, up to and including in or about 2015, in the Southern District of New York and elsewhere, ALAIN KALOYEROS, a/k/a "Dr. K," STEVEN AIELLO, JOSEPH GERARDI, LOUIS CIMINELLI, MICHAEL LAIPPLE, and KEVIN SCHULER, the defendants, and others known and unknown, willfully and knowingly did combine, conspire, confederate, and agree together and with each other to commit wire fraud in violation of Section 1343 of Title 18, United States Code.

12. It was a part and an object of the conspiracy that ALAIN KALOYEROS, a/k/a "Dr. K," STEVEN AIELLO, JOSEPH GERARDI, LOUIS CIMINELLI, MICHAEL LAIPPLE, and KEVIN SCHULER, the defendants, and others known and unknown, willfully, and knowingly, having devised and intending to devise a scheme and artifice to defraud, and for obtaining money and property by means of false and fraudulent pretenses, representations, and promises, would and did transmit and cause to be transmitted by means of wire and radio communication in interstate and foreign commerce, writings, signs, signals, pictures, and sounds for the purpose of executing such scheme and artifice, in violation of Title 18, United States Code, Section 1343, to wit, KALOYEROS, AIELLO, GERARDI, CIMINELLI, LAIPPLE, and SCHULER, and their co-conspirators, devised a scheme to defraud Fort Schuyler Management Corporation ("Fort Schuyler"), a State-funded entity charged with awarding significant taxpayer-funded development contracts, by representing to Fort Schuyler that the bidding process for those contracts was fair, open, and competitive, when, in truth and in fact, they secretly tailored the requests for proposals ("RFPs") for those contracts so that companies that were owned,

controlled, and managed by AIELLO, GERARDI, CIMINELLI, LAIPPLE, and SCHULER were guaranteed to win the contracts.

(Title 18, United States Code, Section 1349.)

COUNT TEN

(Payments of Bribes and Gratuities - The Syracuse Developer RFP)

13. From at least in or about 2013 to at least in or about 2015, in the Southern District of New York and elsewhere, STEVEN AIELLO and JOSEPH GERARDI, the defendants, willfully and knowingly did corruptly give, offer, and agree to give a thing of value to a person, with intent to influence an agent of an organization of a State government, and an agency thereof, in connection with business, transactions, and series of transactions of such organization, government, and agency involving a thing of value of \$5,000 and more, while such government and agency was in receipt of, in any one year period, benefits in excess of \$10,000 under a Federal program involving a grant, contract, subsidy, loan, guarantee, insurance, and other form of Federal assistance, to wit, AIELLO and GERARDI offered and gave bribes and gratuities to a representative of a New York State university and foundation in order to obtain a development contract.

(Title 18, United States Code, Sections 666(a)(2) and 2.)

COUNT ELEVEN

(Payments of Bribes and Gratuities - The Buffalo Developer RFP)

14. From at least in or about 2013 to at least in or about 2015, in the Southern District of New York and elsewhere, LOUIS CIMINELLI, MICHAEL LAIPPLE, and KEVIN SCHULER, the defendants, willfully and knowingly did corruptly give, offer, and agree to give a thing of value to a person, with intent to influence an agent of an organization of a State government, and an agency thereof, in connection with business, transactions, and series of transactions of such organization, government, and agency involving a thing of value of \$5,000 and more, while such government and agency was in receipt of, in any one year period, benefits in excess of \$10,000 under a Federal program involving a grant, contract, subsidy, loan, guarantee, insurance, and other form of Federal assistance, to wit, CIMINELLI,

LAIPPLE, and SCHULER offered and gave bribes and gratuities to a representative of a New York State university and foundation in order to obtain a development contract.

(Title 18, United States Code, Sections 666(a)(2) and 2.)

COUNT TWELVE

(False Statements to Federal Officers)

15. On or about June 21, 2016, in the Southern District of New York and elsewhere, STEVEN AIELLO and JOSEPH GERARDI, the defendants, willfully and knowingly did make materially false, fictitious, and fraudulent statements and representations in a matter within the jurisdiction of the executive, legislative, and judicial branches of the Government of the United States, to wit, AIELLO and GERARDI, while meeting with federal agents and representatives of the United States Attorney's Office for the Southern District of New York, each made statements denying involvement in paying JOSEPH PERCOCO, a/k/a "Herb," the defendant, and in tailoring a request for proposal for the benefit of their company, when, in truth and in fact, AIELLO and GERARDI directed payments to PERCOCO and conspired to tailor a request for proposal for the benefit of their company.

(Title 18, United States Code, Section 1001(a)(2).)

The bases for deponent's knowledge and for the foregoing charges are, in part, as follows:

16. I am a Criminal Investigator with the USAO, and I have been personally involved in the investigation of this matter, which has been handled by Special Agents of the Federal Bureau of Investigation, Buffalo Field Office ("FBI") and Criminal Investigators in the USAO. I have been employed by the USAO since 2015, prior to which I was a Revenue Agent with the Internal Revenue Service for more than twelve years. I and other members of the investigative team have experience in fraud and political corruption investigations and techniques associated with such investigations, including executing search warrants, financial analysis, and working with informants.

17. This affidavit is based in part upon my own observations, my conversations with other law enforcement agents and others, my

examination of documents and reports by others, my interviews of witnesses, and my training and experience. Because this affidavit is being submitted for the limited purpose of establishing probable cause, it does not include all the facts that I have learned during the course of the investigation. Where the contents of documents, including emails, and the actions, statements and conversations of others are reported herein, they are reported in substance and in part, except where specifically indicated otherwise. For ease of reference, I have included a table of contents below.

TABLE OF CONTENTS

I.	OVERVIEW	11
II.	RELEVANT INDIVIDUALS AND ENTITIES	12
A.	New York State Government and the Office of the Governor.....	12
B.	CNSE and Fort Schuyler.....	13
C.	JOSEPH PERCOCO.....	14
D.	ALAIN KALOYEROS.....	15
E.	Todd Howe.....	16
F.	PETER GALBRAITH KELLY and the Energy Company.....	17
G.	STEVEN AIELLO, JOSEPH GERARDI, and the Syracuse Developer.....	18
H.	LOUIS CIMINELLI, MICHAEL LAIPPLE, KEVIN SCHULER, and the Buffalo Developer.....	19
III.	THE PERCOCO BRIBERY SCHEME	20
A.	The Energy Company Paid Bribes to PERCOCO in Exchange for Official Actions by PERCOCO.....	20
i.	State Action Was Critical to the Energy Company	21
ii.	KELLY Began Providing Personal Benefits to PERCOCO ..	23
iii.	PERCOCO Sought to Have His Wife Hired by the Energy Company	26
iv.	KELLY Caused the Energy Company to Make Payments to PERCOCO's Wife	29
v.	PERCOCO Failed to Disclose Payments from the Energy Company	32
vi.	PERCOCO Agreed to Take Official Action for the Energy Company	33

vii.	PERCOCO Helped the Energy Company Obtain the Reciprocity Agreement	34
viii.	PERCOCO Took Official Action Regarding the PPA	36
ix.	PERCOCO Extorted KELLY for More Money After Learning that the Energy Company Would Not Receive the PPA ...	39
x.	KELLY Stopped Payments to PERCOCO's Wife After It Became Apparent that the Energy Company Would Not Receive the PPA	42
B.	The Syracuse Developer Paid Bribes to PERCOCO in Exchange for Official Action.....	43
i.	PERCOCO Solicited Bribe Payments from the Syracuse Developer	44
ii.	The Syracuse Developer Wanted PERCOCO's Assistance with ESD	47
iii.	The Syracuse Developer Paid PERCOCO Approximately \$35,000	49
iv.	PERCOCO Pressured ESD to Reverse Its Decision on the Labor Peace Agreement	50
v.	PERCOCO Assisted the Syracuse Developer in Obtaining the Release of State Funds	53
vi.	PERCOCO Secured a Raise for AIELLO's Son	56
IV.	THE BUFFALO BILLION FRAUD AND BRIBERY SCHEME	58
A.	KALOYEROS Hired Howe to Be an Agent and Representative of CNSE.....	59
B.	Executives of the Syracuse Developer and Buffalo Developer Bribed Howe for His Assistance in Obtaining State Contracts.....	60
C.	Fort Schuyler Was Defrauded into Awarding State Development Contracts to the Syracuse Developer and the Buffalo Developer.....	64
i.	Fort Schuyler Issued RFPs for Preferred Developers for Syracuse and Buffalo	65
ii.	The Syracuse RFP Was Designed to Defraud Fort Schuyler	67
iii.	The Buffalo RFP Was Designed to Defraud Fort Schuyler	71
iv.	Fort Schuyler Awarded Contracts to the Syracuse Developer and Buffalo Developer	76
V.	FALSE STATEMENTS BY AIELLO AND GERARDI	78

I. OVERVIEW

18. The charges in this Complaint stem from two overlapping criminal schemes involving bribery, corruption, and fraud in the award of hundreds of millions of dollars in State contracts and other official State benefits.

19. The first scheme (the "PERCOCO Bribery Scheme") involves efforts by JOSEPH PERCOCO, a/k/a "Herb," the defendant, who served as the Executive Deputy Secretary to the Governor of the State between in or about January 2012 and mid-2014, and again in or about 2015, to abuse his official position and extensive influence within the Executive Branch by seeking and accepting bribe payments from executives at companies that were seeking benefits and business from the State in exchange for use of PERCOCO's official authority and influence to benefit those companies. In part to disguise the nature and source of the bribe payments, bribes to PERCOCO were funneled in certain instances through a third-party intermediary and in other instances through bank accounts and a shell company set up by Todd Howe ("Howe"), a consultant who had been retained by the bribe-paying companies to help them obtain official State favors, and who is now cooperating with the Government.

20. More specifically, between 2012 and 2016, Howe arranged for more than \$315,000 in bribe payments to JOSEPH PERCOCO, a/k/a "Herb," the defendant, and PERCOCO's wife, funded by two clients of Howe that were seeking substantial official State benefits at the time the payments were solicited and made: an energy company (the "Energy Company") and a Syracuse-based real estate developer (the "Syracuse Developer"). PETER GALBRAITH KELLY, JR., a/k/a "Braith," the defendant, oversaw external affairs and government relations for the Energy Company. KELLY arranged for PERCOCO and PERCOCO's wife to receive more than \$287,000 in bribe payments from the Energy Company in exchange for PERCOCO's official assistance for the Energy Company on an as-needed basis, including helping the Energy Company obtain a State contract estimated to be worth \$100 million, that would help finance a \$900 million power plant in Wawayanda, New York, and assisting the Energy Company with obtaining millions of dollars in energy credits for a power plant it was building in New Jersey. STEVEN AIELLO and JOSEPH GERARDI, the defendants, were the President and the General Counsel, respectively, of the Syracuse Developer. AIELLO and GERARDI arranged for PERCOCO to receive approximately \$35,000 in bribe payments in exchange for PERCOCO's official

assistance for the Syracuse Developer on an as-needed basis, including assisting the Syracuse Developer in reversing a costly decision of a State economic development agency, influencing the State to release payments owed to the Syracuse Developer, and obtaining a raise for AIELLO's son, a New York State employee who worked for PERCOCO.

21. The second scheme (the "Buffalo Billion Fraud and Bribery Scheme") involves bribery, corruption, and fraud in the award of contracts under the Governor's "Buffalo Billion" initiative and similar programs. In that scheme, executives at two companies, one of which was the Syracuse Developer, conspired with ALAIN KALOYEROS, a/k/a "Dr. K," the defendant, and Howe to deceive Fort Schuyler, a State-funded entity charged with awarding State contracts worth hundreds of millions of dollars, by secretly rigging the bidding process so that the contracts would be awarded to those two companies.

22. More specifically, ALAIN KALOYEROS, a/k/a "Dr. K," the defendant, who oversaw the application process for many of the State grants awarded under the Buffalo Billion and similar programs, retained Howe to assist with developing the projects and identifying developers for those projects. Howe in turn solicited and received bribe and gratuity payments from (a) the Syracuse Developer, run by, among others, STEVEN AIELLO and JOSEPH GERARDI, the defendants, who were seeking State development grants for projects in Syracuse, New York, and (b) a Buffalo-based developer (the "Buffalo Developer"), run by, among others, LOUIS CIMINELLI, MICHAEL LAIPPLE, and KEVIN SCHULER, the defendants, that was seeking State development grants for projects in Buffalo, New York. In exchange for the bribe payments to Howe, Howe worked with KALOYEROS to deceive Fort Schuyler by secretly tailoring the required qualifications for those development deals so that the Syracuse Developer and the Buffalo Developer would be awarded the contracts, in Syracuse and Buffalo respectively, without any meaningful competition.

II. RELEVANT INDIVIDUALS AND ENTITIES

A. *New York State Government and the Office of the Governor*

23. According to public sources and information provided by the Governor's Office, I know the following: the State's executive branch is headed by the Governor, who serves as the State's chief executive, managing various State agencies, including those charged with overseeing economic development, environmental conservation,

transportation and energy. The Governor's closest advisors and aides are referred to as working in the "Executive Chamber." The Executive Chamber includes the following officials, among others: Executive Deputy Secretary, which is the position that was held by JOSEPH PERCOCO, a/k/a "Herb," the defendant, as described below; Secretary to the Governor; and Director of State Operations. The Secretary to the Governor is in charge of the Executive Chamber's overall management. The Director of State Operations oversees the day-to-day functioning of State government, including overseeing and providing direction to many of the State agencies. Within the Executive Chamber there are also various Deputy and Assistant Secretaries organized by subject area, who are the primary liaisons with their respective State agencies, and report up to the Director of State Operations.

24. I know from publicly available federal and State government documents and public reports that, in each year relevant to this Complaint, the government of the State received funds from the federal government in excess of \$10,000 per year.

B. CNSE and Fort Schuyler

25. Based on public information and interviews with, among others, individuals associated with the College of Nanoscale Science and Engineering ("CNSE") and its affiliated entities, I learned the following:

a. CNSE is a public institution of higher education that is funded in part by the State. In or around September 2014, CNSE merged with the State University of New York Institute of Technology to become a new public university known as the SUNY Polytechnic Institute ("SUNY Poly"), of which CNSE is now a part. Because CNSE became part of SUNY Poly during the time period relevant to this Complaint, unless otherwise specified, I refer to both CNSE and SUNY Poly as "CNSE" in this Complaint. SUNY Poly is part of the State University of New York, which is a public, State-supported organization.

b. The head of CNSE and SUNY Poly at all times relevant to this Complaint was ALAIN KALOYEROS, a/k/a "Dr. K," the defendant. Under his leadership, CNSE, and later SUNY Poly, focused on developing partnerships with private companies to create large development and construction projects. When the Governor's Buffalo Billion initiative was announced in 2012, CNSE created projects in

Buffalo and Syracuse, New York, in order to take advantage of new State funds committed to development in upstate New York.

c. In or around 2009, CNSE created Fort Schuyler as an affiliated non-profit real estate corporation to partner with private companies on CNSE's behalf to carry out its development projects. As relevant here, Fort Schuyler manages development and construction projects associated with CNSE in Buffalo and Syracuse, New York. Fort Schuyler is governed by a Board of Directors, which, among other things, is charged with selecting private companies to partner with Fort Schuyler in CNSE-related development projects, including Buffalo Billion-related projects in Buffalo and similar development projects in Syracuse, among other places. Certain public funding for CNSE goes through the Research Foundation for the State University of New York (the "Research Foundation"), which employed many individuals associated with CNSE and Fort Schuyler, including ALAIN KALOYEROS, a/k/a "Dr. K," the defendant, and Howe (as a retained consultant), during the times relevant to this Complaint. During each year relevant to this Complaint, the Research Foundation received more than \$10,000 in federal funding.

C. JOSEPH PERCOCO

26. Based on my review of documents both publicly available and obtained during this investigation, including electronic communications to and from JOSEPH PERCOCO, a/k/a "Herb," the defendant, and my interviews with Howe as well as several individuals who worked at the Governor's Office at the relevant times, I learned that:

a. In or around 1992, PERCOCO joined the Office of the then-Governor of New York (the "Former Governor") as an intern. PERCOCO later worked for the current Governor (the son of the Former Governor) when the Governor was Attorney General. In or about January 2011, PERCOCO was appointed to be the Executive Deputy Secretary to the Governor, and remained one of the Governor's closest advisors during the Governor's first and second terms. The position of Executive Deputy Secretary is a high-ranking, senior, and influential part of the Governor's Executive staff. PERCOCO was generally seen as the Governor's "right-hand man," who coordinated access to the Governor and often spoke for him on a broad array of substantive and administrative matters. PERCOCO's role included serving as a primary "gatekeeper" of opportunities to speak or meet with the Governor,

overseeing logistics of the Governor's events and travel, supervising appointments and administrative matters for the Executive Chamber, and playing the principal role in organizing support for the Governor's initiatives among lawmakers, labor leaders, and other constituencies. During all times relevant to this Complaint, PERCOCO's primary work location was in Manhattan, New York, although he typically traveled to Albany, New York approximately several times per month and was an almost constant presence with the Governor during his official duties. PERCOCO also maintained a very close, personal relationship with the Governor and the Former Governor, exhibited by the Governor's public reference to PERCOCO as the Former Governor's "third son."

b. On or about April 21, 2014, PERCOCO officially left New York State employment to serve as campaign manager for the Governor's reelection campaign, and returned to State service on or about December 8, 2014. PERCOCO permanently left his position as Executive Deputy Secretary in or about January 2016, and is currently an executive in the private sector.

c. According to multiple witnesses interviewed in this investigation, as well as PERCOCO's email communications at the relevant time, although PERCOCO was not on the State payroll between at least on or about April 22, 2014 and December 7, 2014, while he was the manager of the Governor's reelection campaign, PERCOCO nevertheless continued to function in a senior advisory and supervisory role with regard to the Governor's Office during that time period, and continued to be involved in the hiring of staff and the coordination of the Governor's official events and priorities, among other things, and to travel with the Governor on official business. In addition, PERCOCO represented to others that he intended to return to State service, including by stating on a mortgage application submitted on or about August 7, 2014, that he was "guaranteed a position with [the Governor] after the November election."

D. ALAIN KALOYEROS

27. I have learned from emails, financial records, publicly available information, and witness interviews, including interviews with Howe and executives of CNSE and its affiliated entities, that:

a. ALAIN KALOYEROS, a/k/a "Dr. K," the defendant, currently serves as the President of SUNY Poly. Prior to CNSE's merger into SUNY Poly, KALOYEROS served as Senior Vice President and Chief Executive Officer of CNSE.

b. At all relevant times, KALOYEROS served as a member of the Board of Directors of Fort Schuyler. Fort Schuyler's officers also were hired by KALOYEROS and relied on staffing from the Research Foundation, and KALOYEROS supervised and controlled Fort Schuyler's day-to-day operations.

E. Todd Howe

28. I know from witness interviews, including interviews with Howe, and the review of emails, financial records and publicly available information that:

a. Howe has held several public positions, including as a strategic advisor to the Governor when the Governor was United States Secretary of Housing and Urban Development, and as a senior aide to the Former Governor when the Former Governor was Governor of New York. I also know that Howe has known JOSEPH PERCOCO, a/k/a "Herb," the defendant, since PERCOCO was a college student, when Howe hired PERCOCO to work for the Former Governor.

b. During all times relevant to this Complaint, Howe was the president and primary employee of a government relations and lobbying firm (the "Government Relations Firm") located in Washington, DC, that was a subsidiary of a law firm located in Albany, New York (the "Law Firm"). The co-chair of the Law Firm controlled the finances of the Government Relations Firm, including Howe's salary and bonuses, and approved all retention agreements for new clients of the Government Relations Firm. Also during all times relevant to this Complaint, Howe was retained by several clients, most, if not all, of which retained Howe for his contacts with State officials, and for which Howe provided assistance with obtaining or facilitating business before the State. Howe's clients included the Energy Company, the Syracuse Developer, and the Buffalo Developer.

c. During all times relevant to this Complaint, Howe was also retained as a consultant to CNSE. In his role as a consultant for CNSE, Howe maintained an office and parking space at CNSE, served

as a close advisor to ALAIN KALOYEROS, a/k/a "Dr. K," the defendant, acted as an agent of CNSE with respect to, among other things, CNSE's development projects, including large, state-funded development projects in Syracuse and Buffalo, New York, and served as CNSE's primary liaison to the Governor and the Governor's senior staff.

d. In or around June 2016, Howe began meeting with the Government and cooperating with the Government's investigation. In those meetings, Howe admitted to his role in the illegal schemes set forth herein as well as other crimes. In or about September 2016, Howe pleaded guilty pursuant to a cooperation agreement with the Government to several federal crimes, including conspiracies to commit honest services fraud, extortion under color of official right, bribery, and wire fraud, substantive extortion and wire fraud offenses, and tax fraud. The information provided by Howe has been corroborated by contemporaneous documents, including emails, and by the statements of other witnesses.

F. PETER GALBRAITH KELLY and the Energy Company

29. I have learned from my review of emails, financial records, publicly available information, and witness interviews, including interviews with Howe and with employees of the Energy Company, that:

a. The Energy Company is a privately-owned electric power generation development and asset management company that, according to its website, focuses on a clean energy strategy utilizing natural gas and wind-powered generation. Since in or about 2008, the Energy Company has been working to develop a \$900 million power plant (the "Power Plant") in Wawayanda, New York, currently under construction. As set forth in more detail below, the development process for the Power Plant involved numerous State approvals.

b. Since in or about 2008, PETER GALBRAITH KELLY, JR., a/k/a "Braith," the defendant, has been the Senior Vice President of External Affairs at the Energy Company. In that role, which he continues to hold, he oversees public relations and governmental affairs for the Energy Company, in particular as it relates to the building of new power plants across the United States.

G. STEVEN AIELLO, JOSEPH GERARDI, and the Syracuse Developer

30. I have learned from emails, financial records, publicly available information, and witness interviews, including interviews with Howe, that:

a. The Syracuse Developer is a large real estate development firm located in Syracuse, New York that, through various corporate affiliates, builds, owns, and manages real estate in and around New York State. Prior to 2013, the Syracuse Developer's business focused primarily on private development opportunities, including strip malls and supermarkets. Beginning in or about 2013, the Syracuse Developer began obtaining a significant portion of its business from State-funded construction contracts. Specifically, in or around December 2013, the Syracuse Developer was awarded a contract with Fort Schuyler to serve as the preferred developer for projects of CNSE to be created in Syracuse, New York. This award permitted the Syracuse Developer to be chosen for CNSE development projects of any size in or around Syracuse without further competitive bidding, and, indeed, shortly thereafter, the Syracuse Developer received a contract worth approximately \$15 million to build a film studio in Syracuse, New York, associated with CNSE, and in or around October 2015, the Syracuse Developer received a contract worth approximately \$90 million to build a manufacturing plant in Syracuse, New York, associated with CNSE.

b. STEVEN AIELLO, the defendant, is a founder of the Syracuse Developer and has been its President since in or about 1998. Among other responsibilities, AIELLO serves as the company's general manager, focusing on business development, negotiating real estate contracts and handling tenant negotiations.

c. JOSEPH GERARDI, the defendant, is a founder of the Syracuse Developer and its General Counsel since in or about 1998. Among other responsibilities, GERARDI is responsible for, among other things, public permitting and negotiating company contracts.

H. LOUIS CIMINELLI, MICHAEL LAIPPLE, KEVIN SCHULER, and the Buffalo Developer

31. I have learned from emails, financial records, publicly available information, and witness interviews, including interviews with Howe, that:

a. The Buffalo Developer is a large Buffalo-based construction and development company that provides, among other things, construction management and general contracting services. As relevant to this Complaint, in or around January 2014, the Buffalo Developer was named by Fort Schuyler as a preferred developer for projects of CNSE to be created in Buffalo, New York. This award permitted the Buffalo Developer to be chosen for CNSE development projects of any size in or around Buffalo without further competitive bidding, and, indeed, in or around March 2014, as a result of its position as a preferred developer, the Buffalo Developer received a contract worth approximately \$225 million to build a manufacturing plant in Buffalo, New York, associated with CNSE. That contract ultimately expanded to be worth approximately \$750 million.

b. LOUIS CIMINELLI, the defendant, is the Chairman and CEO of the Buffalo Developer, and served in that role at all times relevant to this Complaint. In that role, CIMINELLI directs the Buffalo Developer's long-term strategy and develops strategic partnerships in the State and elsewhere.

c. MICHAEL LAIPPLE, the defendant, is the President of a division of the Buffalo Developer that focuses, among other things, on initiatives involving public-private infrastructure projects, and served in that role at all times relevant to this Complaint. In this role, LAIPPLE works on, among other things, developing partnerships between the Buffalo Developer and public entities for large-scale developments.

d. KEVIN SCHULER, the defendant, is a Senior Vice President for the Buffalo Developer, and served in that role at all times relevant to this Complaint. SCHULER is responsible for, among other things, the Buffalo Developer's external communications, government affairs, and community and media relations.

III. THE PERCOCO BRIBERY SCHEME

A. *The Energy Company Paid Bribes to PERCOCO in Exchange for Official Actions by PERCOCO*

32. As set forth in detail below, based on my review of emails, documents obtained in course of this investigation, and financial records, and interviews with, among others, Howe and current and former State employees and employees of the Energy Company, I believe that JOSEPH PERCOCO, a/k/a "Herb," and PETER GALBRAITH KELLY, JR., a/k/a "Braith," the defendants, and Howe engaged in a multi-year bribery scheme whereby KELLY caused the Energy Company to make secret payments to PERCOCO through PERCOCO's wife in exchange for PERCOCO's official assistance to the Energy Company. The evidence shows that: (a) State action was critical to the Energy Company's business; (b) starting as early as 2010, KELLY provided personal benefits to PERCOCO in an effort to cultivate access to PERCOCO; (c) in response to KELLY's requests for official assistance, PERCOCO requested that the Energy Company hire his wife; (d) in or around the end of 2012, KELLY caused the Energy Company to create a position for PERCOCO's wife; and (e) in exchange for various personal benefits from KELLY as well as payments of approximately \$90,000 per year (\$7,500 per month) from the Energy Company to PERCOCO and his wife, PERCOCO agreed to use his official position and influence, and did in fact use his official position and influence, to help the Energy Company with specific State matters as the opportunities arose. Among other things, PERCOCO agreed to use his official position and influence to assist the Energy Company's efforts to obtain (i) a valuable agreement from the State allowing the Energy Company to buy lower-cost emissions credits in New York for a power plant proposed to be built in New Jersey (the "Reciprocity Agreement") and (ii) a lucrative long-term power purchase agreement with the State guaranteeing a buyer for the power to be produced at a power plant proposed to be built in New York (the "PPA").

33. Furthermore, as explained in detail below, based on my review of emails, documents obtained in course of this investigation, and financial records and interviews of, among others, Howe and current and former State employees, I believe that JOSEPH PERCOCO, a/k/a "Herb," the defendant, and Howe continued to extort monetary payments from PETER GALBRAITH KELLY, JR., a/k/a "Braith," the defendant, and the Energy Company even after it became clear to PERCOCO and Howe in or around the end of 2013 that the State would not award

a PPA to the Energy Company. PERCOCO and Howe did not inform KELLY that they understood from State officials that the Energy Company would not be receiving a PPA. To the contrary, PERCOCO continued to promise official actions and influence related to the PPA in order to ensure that KELLY and the Energy Company continued to employ and pay PERCOCO's wife.

i. State Action Was Critical to the Energy Company

34. Based on my review of emails, Energy Company documents, and public information, I learned that the Energy Company's business has depended significantly on its success in obtaining State regulatory approvals, contracts, and agreements. For example, the Energy Company's Power Plant project, budgeted to cost approximately \$900 million, required numerous State regulatory approvals, including from the Department of Public Service ("DPS"), Department of Environmental Conservation ("DEC") and Department of Transportation ("DOT"). Beginning at least in or about mid-2010, the Energy Company was seeking to obtain a PPA, under which the State would purchase virtually all power produced by the Power Plant for up to 15 years, guaranteeing a significant and long-term stream of income for the Power Plant. Based on internal Energy Company projections, obtaining a PPA was worth at least approximately \$100 million to the Energy Company, and would significantly assist the Energy Company in obtaining financing for the project. In or around 2012, the Energy Company began actively seeking to apply for and obtain a PPA offered through DPS and the New York Power Authority ("NYPA").

35. Based on my review of emails, Energy Company documents, and public information, and on interviews with, among others, Howe and employees of the Energy Company, I learned the following:

a. As of mid-2010, the Energy Company had retained the Law Firm and Howe to provide consulting advice with respect to regulatory approvals related to the Energy Company's Power Plant project. Pursuant to its arrangement with Howe, the Energy Company made regular payments to the Law Firm, a portion of which were paid to Howe through the Government Relations Firm, the D.C.-based lobbying firm associated with the Albany Law Firm. In or about that time, however, PETER GALBRAITH KELLY, JR., a/k/a "Braith," the defendant, sought to have the Energy Company make additional payments directly to Howe. Howe understood, based on his conversations with KELLY, that KELLY wanted to make additional payments to Howe in order to increase

KELLY's access to the Governor (who was expected to be elected in the coming months) and certain of the Governor's advisors, including JOSEPH PERCOCO, a/k/a "Herb," the defendant, in order to secure a PPA for the Energy Company. In consultation with KELLY, Howe set up a limited liability company ("Howe's LLC") that had no business purpose other than to conceal the source and receipt of payments made to or through Howe. Howe then used his LLC to conceal from his principal employer, the Government Relations Firm, additional payments made to Howe from the Energy Company.

b. Between August 2010 and April 2015, the Energy Company paid Howe's LLC approximately \$474,000. Because Howe accepted these payments outside of his employment agreement with the Government Relations Firm, KELLY agreed with Howe not to tell anyone at the Government Relations Firm or the Law Firm about the additional payments to Howe's LLC. During that same period, the Energy Company paid the Government Relations Firm approximately \$332,062.

36. Based on my review of emails, Energy Company documents, and public information, and on interviews with, among others, Howe, State officials, and employees of the Energy Company, I learned that PETER GALBRAITH KELLY, JR., a/k/a "Braith," the defendant, understood that JOSEPH PERCOCO, a/k/a "Herb," the defendant, and an individual who worked closely with PERCOCO in the Executive Chamber from 2011 through in or around June 2014, in the position of State Operations Director (referred to herein as the "Former State Operations Director"), had the ability to influence the development of the Power Plant given their senior roles with respect to the Governor, and their respective roles overseeing State operations and the functioning of key agencies such as DEC, DOT, DPS and NYPA, and liaising with labor unions. Ultimately, and as set out in greater detail below, KELLY sought to have PERCOCO use his official position and influence with respect to at least the following State decisions and actions:

a. As early as 2010, Howe began to seek PERCOCO's assistance in influencing the Former State Operations Director with respect to the Power Plant, most specifically by asking PERCOCO to advise the Former State Operations Director that the Power Plant was supported by labor unions and to advocate for the closing of a nuclear power plant located in Westchester County, New York (the "Nuclear Power Plant"). Based on my review of publicly available documents and my interviews of witnesses, including employees of the Energy Company, the importance of the Power Plant to the State depended,

at least in part, on whether the Nuclear Power Plant was going to be shut down.

b. Beginning in or about 2011, after the Governor's election, KELLY sought information and assistance regarding the process through which the Energy Company could apply for a long-term PPA, something the Energy Company believed would be of great economic benefit because it would guarantee a steady and significant stream of income for the Power Plant and assist the Energy Company in securing financing to build the Power Plant.

c. In or about early 2012, the Governor announced in his State of the State address the creation of an "Energy Highway Initiative," which included the appointment of an interagency task force to focus on increasing New York's energy generation and transmission capacity. In connection with this initiative, in or about April 2012, NYPA issued a request for information (the "Energy RFI"), seeking information on potential energy generation projects. On or about May 30, 2012, the Energy Company submitted a response to the Energy RFI, highlighting its efforts to build the Power Plant.

d. In or about April 2013, NYPA issued a request for proposals for energy transmission projects and for the construction of new power plants. NYPA further offered a PPA to any selected new power plant. On or about May 20, 2013, the Energy Company filed its response seeking the PPA.

e. In or around August 2013, the Energy Company sought a valuable agreement between a New Jersey state agency and the New York State DEC (the "Reciprocity Agreement") which would allow the Energy Company to purchase emissions credits -- which are required to offset certain types of pollution created by power plants -- in New York in connection with a power plant being built by the Energy Company in New Jersey. The absence of a Reciprocity Agreement would have made it difficult, if not impossible, for the Energy Company to construct the New Jersey power plant.

ii. KELLY Began Providing Personal Benefits to PERCOCO

37. Based on my review of emails between and among PETER GALBRAITH KELLY, JR., a/k/a "Braith," and JOSEPH PERCOCO, a/k/a "Herb," the defendants, and Howe, and Energy Company expense records, I know that KELLY began to offer and provide certain benefits to JOSEPH

PERCOCO, a/k/a "Herb," the defendant, in late 2010 and 2011, in an effort to ingratiate himself to PERCOCO. Examples of these interactions include the following:

a. In or around August 2010, KELLY took PERCOCO, Howe and others on a weekend fishing trip in Montauk, New York, paid for by the Energy Company. In connection with the trip, KELLY submitted a reimbursement request for approximately \$2,748 in "business development" expenses connected to the Power Plant, which did not reflect that PERCOCO was on the fishing trip.

b. On or about October 27, 2010, KELLY arranged, at PERCOCO's request, for the Energy Company to donate a private jet to transport the Governor and his staff to campaign events later that same week.

c. KELLY took PERCOCO and Howe to a \$279 lunch at a steak restaurant in Manhattan, on or about December 23, 2010, just a few days before the Governor took office for the first time, and charged the meal to the Energy Company, under a billing code for the Power Plant.

d. On or about February 4, 2011, KELLY invited PERCOCO fishing again and stated in an email, "just know whenever YOU need me I'm in."¹

¹ To the extent emails to or from PERCOCO are referenced herein, the emails were sent to or from PERCOCO's personal email address, and not his New York State email address, and, as is true with all documents referenced herein, were obtained pursuant to judicially authorized search warrants, in response to grand jury subpoenas to third parties, or through voluntary disclosures from third parties. Based on my review of policies and advisory opinions issued by the State Office of Information Technology Services and State Committee on Open Government, I learned that State employees are not to use personal email addresses to conduct State business unless explicitly authorized, and that emails received or sent by a State official in his or her capacity as an official are records subject to disclosure pursuant to the New York Freedom of Information Law regardless of whether those emails are sent or received from an official or personal

38. Based on emails and interviews with, among others, Howe, I know that, by at least the spring of 2011, PETER GALBRAITH KELLY, JR., a/k/a "Braith," the defendant, was actively seeking the assistance of JOSEPH PERCOCO, a/k/a "Herb," the defendant, with obtaining State support for the development of the Power Plant, and PERCOCO began to use his influence to assist the development of the Power Plant.

a. On or about May 16, 2011, Howe reported to KELLY that PERCOCO is "all over" the Power Plant project and wanted to set up a meeting with the Former State Operations Director to discuss the project. Howe further reported to KELLY that there was "No opinion yet . . . JP doing something with this though." KELLY responded, "I got an email from Joe as well saying just that." Based on my conversations with Howe, I understand that the "opinion" referred to in this email is the opinion of senior members of the Governor's staff, including the Former State Operations Director, with respect to supporting the development of the Power Plant.

b. On or about June 5, 2011, the Former State Operations Director sent an email from his personal email address to Howe that stated that the "project" -- *i.e.*, the development of the Power Plant -- faced a lot of challenges, including the need for a PPA, low energy prices given a "supply glut in NY State," and stiff competition from other potential projects. That same day, Howe wrote to PERCOCO that he had spoken to the Former State Operations Director regarding the Energy Company and that the Former State Operations Director was "good but need u now."

c. On or about June 7, 2011, Howe advised KELLY by email that Howe had arranged a meeting for KELLY with the Former State Operations Director on or about June 9, 2011. In an email on the same day as the meeting, June 9, 2011, Howe stated to PERCOCO: "Herb, do the right thing with Braith..this goes south herb, you will have to

email address. Nonetheless, I am aware of media reports of State employees using personal email addresses to avoid disclosure of records under the New York Freedom of Information Law.

clean out the 'herb cave' downstairs at the estate as I'll have to move in!!!"² I understand that, in this email, Howe is reminding PERCOCO what a financially important client the Energy Company was to Howe. PERCOCO responded, "U got it herb. Thx."

d. On the day of the meeting, on or about June 9, 2011, Howe instructed KELLY to "go see Percoco after [Former State Operations Director] meeting [. . .] Wait if necessary." KELLY replied, "I'll sleep in the streets of NYC waiting for JP if I need to." Howe has explained that "JP" is PERCOCO.

iii. PERCOCO Sought to Have His Wife Hired by the Energy Company

39. As set forth above, in or around May 2012, the Energy Company responded to the Energy RFI with a submission that sought to convince State officials of the Power Plant's importance to energy generation in the State. Based on emails and financial records of JOSEPH PERCOCO, a/k/a "Herb," the defendant, and my conversations with Howe, I know that at or around the same time, PERCOCO was facing significant financial difficulties and was struggling to pay his bills. In or about July 2012, PERCOCO and his wife purchased a home in Westchester County, New York, for approximately \$800,000. In or about September 2012, PERCOCO's wife took a one-year unpaid leave of absence from her job as a public school teacher in a New York City school, which she resigned from the following year. Based on my review of financial analysis conducted by the FBI, which reviewed financial records pertaining to the PERCOCOs, I learned that after PERCOCO's wife left her job in September 2012, the PERCOCOs' average monthly income decreased from approximately \$12,714 to approximately \$8,594. At that time, their monthly expenses, which totaled at least approximately \$20,000 per month, far exceeded their income, and their

² Based on my review of emails in this investigation, and the interview of witnesses, including Howe, I learned that "Herb" is a name PERCOCO, Howe, the Former State Operations Director, and at least one other government official have used as a term of endearment to refer to each other since in or around the time that the Former Governor was in office. Separately, I also learned that Howe and others often referred to KELLY as "Braith," short for KELLY's middle name, GALBRAITH.

savings was close to being depleted. Between in or about May and October 2012, PERCOCO attempted -- unsuccessfully -- to assist his wife in obtaining a substitute teaching job near their new home in Westchester County.

40. Based on my review of emails and my discussion with Howe, I learned that in the spring of 2012 -- at or around the same time the Energy Company submitted its response to the Energy RFI -- JOSEPH PERCOCO, a/k/a "Herb," the defendant, asked PETER GALBRAITH KELLY, JR., a/k/a "Braith," the defendant, to have the Energy Company hire his (PERCOCO's) wife. Indeed, according to Howe, from in or about the spring of 2012 until in or about November 2012, PERCOCO continually pressured Howe and KELLY to provide PERCOCO's wife a job with the Energy Company. My review of emails during this time period confirms and corroborates the pressure brought to bear by PERCOCO. For example:

a. On or about May 31, 2012, after KELLY sought "feedback" from Howe on the Energy Company's proposed response to the Energy RFI, Howe wrote to KELLY, "Spoke to Joe. He's calling you possibly tomorrow on wife issue." Howe further noted, in the same email, that he had spoken to the Former State Operations Director, who "said 87 [Energy RFI responses] came in." I know from publicly available information that the State received approximately 85 responses to the Energy RFI, including the response from the Energy Company.

b. On or about September 11, 2012, PERCOCO wrote an email to Howe stating, "Herb: Nail down that issue. Happy to have dinner or meet with you guys anytime! Thanks." According to Howe, "nail down that issue," referred to finding a job for PERCOCO's wife. Howe forwarded the email to KELLY, and stated: "Braith need to talk."

c. On or about September 18, 2012, Howe wrote an email to KELLY suggesting a dinner for Howe, "jp," (i.e., PERCOCO) and KELLY the following week. In the same email chain, Howe suggested KELLY and Howe talk the next day, "Need to try and hammer something out for jp. Wants you and I to try and identify something he wants to try and stay removed if possible if u know what I mean." Howe understood that PERCOCO wanted to "stay removed" because it was improper for PERCOCO to be asking KELLY for a job for his wife given the work PERCOCO had done and was doing to advocate for the Power

Plant. Howe further understood that PERCOCO did not want others to know that he was asking the Energy Company for a job for his wife.

d. Based on my review of emails, KELLY's business expense records and cellular phone records noting the location of calls made by Howe and PERCOCO, and discussions with Howe, I learned that, on or about September 26, 2012, PERCOCO, KELLY, and Howe had dinner at a restaurant in Danbury, Connecticut. According to Howe, during dinner, PERCOCO, KELLY and Howe discussed, among other things, the Energy Company hiring PERCOCO's wife and the Energy Company obtaining a PPA. KELLY agreed at this dinner that he would work on finding a job at the Energy Company for PERCOCO's wife. KELLY charged this dinner, which cost approximately \$386.00, to the Energy Company's budget for the Power Plant, according to a reimbursement request from KELLY that was approved by the Energy Company. The reimbursement request further noted that the meal was with Howe, but made no reference to PERCOCO.

41. Based on my interview of the then-President of the Energy Company ("Executive-1"), I learned that, in or about October 2012, PETER GALBRAITH KELLY, JR., a/k/a "Braith," the defendant, met with Executive-1 and the then-CEO of the Energy Company to advise them that KELLY wanted to hire the wife of JOSEPH PERCOCO, a/k/a "Herb," the defendant, to work on a community education project that KELLY was planning to develop. Executive-1 and the then-CEO expressed concern about hiring the wife of a senior member of the Governor's staff while the Energy Company was seeking extensive regulatory review of its Power Plant before State agencies, and directed KELLY to obtain an ethics opinion or approval from the Governor's Office before proceeding. KELLY later advised them that he had obtained, in sum and substance, an ethics opinion from the Governor's Office approving the Energy Company's hiring of PERCOCO's wife. Based on my review of documents provided by the Governor's Office and the Energy Company, and interviews of Executive-1 and attorneys for the Executive Chamber, I learned that no such ethics opinion was ever provided to the Energy Company and there is no evidence to suggest that one was ever sought or prepared.

42. Emails in or around the fall of 2012 reflect continued pressure by JOSEPH PERCOCO, a/k/a "Herb," the defendant, to finalize the hiring of his wife by the Energy Company. For example, on or about November 12, 2012, PERCOCO wrote to Howe stating, "Herb: need to pull the trigger here. things getting bad. What do you think about this

Thursday at my house?" Howe has explained that he understood "things getting bad" to refer to PERCOCO's financial situation at the time.

a. In a follow-up email, Howe confirmed, "Fat boy locked and loaded.. 7Thursday night at the estate." PERCOCO replied, "is he bringing the check?? LOL." Based on my interviews of Howe and my review of emails in this investigation, I know that Howe and PERCOCO often referred to KELLY as "Fat Man," or "Fat Boy." Howe later wrote, "herb -- need 7500 boxes of zitti!!" PERCOCO responded, "yes 7500/month is her old salary."³

b. Howe has explained that "zitti" or "ziti" was a code word he and PERCOCO used for money, which PERCOCO came up with based on the use of the term in the television show "The Sopranos."

iv. KELLY Caused the Energy Company to Make Payments to PERCOCO's Wife

43. As set forth herein, I believe, based on emails, documents obtained in the course of this investigation, financial records, and interviews with, among others, Howe and employees of the Energy Company, that in or about November 2012, JOSEPH PERCOCO, a/k/a "Herb," and PETER GALBRAITH KELLY, JR., a/k/a "Braith," the defendants, reached an agreement under which the Energy Company would employ and make payments to PERCOCO's wife and, in exchange, PERCOCO agreed to use, and did in fact use, his official position and influence to assist the Energy Company with State actions as opportunities arose. To carry out his end of this agreement, KELLY (a) caused the Energy Company to create a previously non-existent job for PERCOCO's wife; (b) ran payments to the PERCOCOs of approximately \$7,500 per month through a consultant who worked for the Energy Company ("Consultant-1") in order to disguise the source of the payments, and also took additional steps to conceal PERCOCO's wife's employment at the Energy Company; (c) paid PERCOCO's wife a much higher salary than warranted by her limited work; and (d) falsely told his superiors at the Energy Company (on two occasions) that PERCOCO had obtained an ethics opinion from the Governor's Office approving of PERCOCO's

³ Based on my review of Department of Education records, PERCOCO's wife annual salary during the 2011-2012 school year was approximately \$75,796.

wife's employment with the Energy Company. Moreover, when recently questioned by federal agents about his arrangement with PERCOCO, KELLY made false statements about the purpose of making payments through Consultant-1 in an apparent effort to conceal the criminal nature of his conduct. For his part, PERCOCO further concealed the criminal scheme by failing to include the Energy Company as the source of payments on his State-mandated financial disclosure forms.

44. Evidence of the nature of the job created for the wife of JOSEPH PERCOCO, a/k/a "Herb," the defendant, and of the efforts of PETER GALBRAITH KELLY, JR., a/k/a "Braith," the defendant, and PERCOCO to conceal the payments made by the Energy Company includes the following:

a. Based on my review of emails, documents obtained in the course of this investigation, financial records, and interviews with, among others, Howe and employees of the Energy Company, I know that, in or around fall 2012, after KELLY learned that PERCOCO wanted to find a job for his wife, KELLY and others he supervised began developing an education program targeted at fourth grade students located in and around a power plant the Energy Company was building in New Jersey (the "Education Program"). Based on an interview of Executive-1, I learned that this was the first time the Energy Company developed an education program for elementary school students in connection with the development of one of its power plants, and that Executive-1 was not aware of any particular issue, either during mid to late 2012 or at or around the New Jersey location, that necessitated such a program.

b. Based on my review of financial records and interviews with employees of the Energy Company, I know that the Energy Company began making monthly payments of approximately \$7,500 to the wife of PERCOCO on or about December 18, 2012. On or about December 6, 2012, Howe advised PERCOCO that the payments would begin shortly: "Herb. with bk in dc. Ziti gets cleared on 15 th When all the boxes are signed arrives in ur mailbox 2 or 3 days later." Howe has explained that "bk" refers to KELLY.

c. Based on my review of emails, documents obtained in the course of this investigation, financial records, and interviews with, among others, Howe, and employees of the Energy Company, I

believe that PERCOCO and KELLY deliberately tried to conceal the fact that the Energy Company was the source of these payments, as follows:

i. Throughout PERCOCO's wife's tenure with the Education Program, the Energy Company used Consultant-1 as a pass-through for its monthly payments to PERCOCO's wife. Between December 2012 and January 2016, PERCOCO's wife received a monthly check of approximately \$7,500 from Consultant-1. During each of these months, shortly before each payment to PERCOCO's wife, Consultant-1 received a payment from the Energy Company to cover the amount to be paid to PERCOCO's wife.

ii. Based on interviews with Consultant-1 and other employees of the Energy Company, I learned that Consultant-1 did not hire or supervise PERCOCO's wife. Consultant-1 stated that, in or about fall 2012, he was told by KELLY that payments to PERCOCO's wife would be made through Consultant-1. KELLY provided two reasons for this payment structure: (i) it purportedly was more convenient for billing purposes; and (ii) there would be negative "optics" of hiring the wife of a senior official in State government while the Energy Company had business before the State.

iii. Based on an interview with an external affairs manager at the Energy Company (the "External Affairs Manager"), who has worked for KELLY since in or about 2010, I learned that, based on conversations the External Affairs Manager had with KELLY and others in the External Affairs team, the External Affairs Manager purposefully kept PERCOCO's wife's last name out of brochures for the Education Program, directed PERCOCO's wife to refer to herself by her first name when in classrooms, and purposefully kept PERCOCO's wife out of any pictures used to promote the program.

d. Based on my review of emails and interviews with employees of the Energy Company, I believe that the hours worked by PERCOCO's wife did not come close to justifying the \$7,500 per month salary she was receiving. Between in or around December 2012 and April 2014, during which time the Education Program was being developed, PERCOCO's wife worked no more than 15 hours per month assisting with the development of the curriculum and participating in calls. Once PERCOCO's wife began teaching in classrooms in or around April 2014, she worked approximately 16 to 25 hours per month during the school year, primarily teaching partial-day courses to fourth graders once

or occasionally twice per week. During the summer, when school was not in session, PERCOCO's wife worked approximately ten hours per month, and sometimes as little as two to three hours per month, on special projects assigned by the External Affairs Manager. PERCOCO's wife was paid \$7,500 per month regardless of the number of hours she worked, and was paid approximately three and a half times more than another employee at the Education Program, who worked more hours per week.

e. Based on my review of Energy Company documents and interviews of three Energy Company executives, including Executive-1, I learned that, in or around June and July 2014, KELLY, for the second time, falsely claimed to have an ethics opinion authorizing the Energy Company's hiring of PERCOCO's wife. This false representation was made in response to questions raised by two executives of the Energy Company after they noticed a substantial invoice from Consultant-1 in or around June 2014. On or about July 2, 2014, in a meeting with those executives and the then-CEO of the Energy Company, KELLY stated, in sum and substance, that PERCOCO's wife was being paid through Consultant-1 but her name could not appear on Consultant-1's invoices because of who she was, *i.e.*, the wife of a high-level State official. In the same meeting, KELLY stated -- falsely -- that there was an ethics opinion from the Governor's Office approving the arrangement, and that he had seen such opinion, but he did not have a copy. KELLY further (falsely) stated that lawyers had reviewed the arrangement and there was "nothing illegal about it." Although KELLY was asked to provide additional information about the purported approvals from the Governor's Office after the meeting, KELLY never did so.

f. KELLY was voluntarily interviewed by federal law enforcement agents in or around April 2016, prior to any public reports of the investigation in this matter. During that interview, KELLY admitted, in part and in substance, that Consultant-1 acted as a pass-through for the payments from the Energy Company to PERCOCO's wife but also falsely claimed that the arrangement was strictly for administrative ease.

v. PERCOCO Failed to Disclose Payments from the Energy Company

45. Pursuant to the New York State Public Officers Law, certain employees of the Executive Chamber, including, during his State employment, JOSEPH PERCOCO, a/k/a "Herb," the defendant, are required

to file financial disclosure statements on an annual basis with the New York State Joint Commission on Public Ethics. The financial disclosure statement is entitled "Annual Statement of Financial Disclosure" (the "Disclosure Form") and is required to be signed and presented for filing by the reporting individual. A primary purpose of the Disclosure Form is to require high-ranking public officials to disclose outside income, activities, finances, and assets that may indicate a financial impropriety or conflict of interest.

a. At all times relevant to this Complaint, the Disclosure Form required reporting individuals, among other things, to list "completely" the "nature and amount of any income in EXCESS of \$1,000 from EACH SOURCE for the reporting individual and such individual's spouse." (Emphasis in original.)

b. In his required filings for the years 2012 and 2014, PERCOCO represented that his wife was employed by a limited liability company in the name of Consultant-1, and did not list the Energy Company. As set forth herein, however, the representations made with respect to his wife were false and misleading because, in truth and in fact, and as PERCOCO well knew, PERCOCO's wife did not work for Consultant-1, but rather was employed by the Energy Company, which paid PERCOCO's wife through Consultant-1 at the direction of PETER GALBRAITH KELLY, JR., a/k/a "Braith," the defendant, in order to disguise the source of the payments.

vi. PERCOCO Agreed to Take Official Action for the Energy Company

46. As set forth in more detail below, based on my review of emails and interviews of individuals including Howe and various State employees and officials, I believe that in return for the secret monthly payments from the Energy Company to his wife, JOSEPH PERCOCO, a/k/a "Herb," the defendant, agreed to use, and did in fact use, his official position and influence to benefit the Energy Company and advance its interests as the need arose. PERCOCO was effectively "on call" for PETER GALBRAITH KELLY, JR., a/k/a "Braith," the defendant, whenever KELLY required help for the Energy Company before the Executive Chamber or State agencies. More specifically, in return for the payments to his wife, PERCOCO agreed to take, and did in fact take, official actions related to two State issues that were critical to the Energy Company's business: the Reciprocity Agreement and the PPA.

vii. PERCOCO Helped the Energy Company Obtain the Reciprocity Agreement

47. Based on my review of emails and interviews of, among others, Howe and an official at the DEC (the "DEC Official"), I know that in or about August 2013, at the request of PETER GALBRAITH KELLY, JR., a/k/a "Braith," the defendant, JOSEPH PERCOCO, a/k/a "Herb," the defendant, agreed to use, and in fact did use, his official position and influence to help the Energy Company obtain the valuable Reciprocity Agreement described above, which allowed the Energy Company to purchase emission reduction credits ("ERCs") in New York in connection with the power plant it was building in New Jersey. Evidence of this agreement includes the following:

a. On or about August 12, 2013, KELLY advised Howe that KELLY had been attempting to secure the Reciprocity Agreement from the DEC and a New Jersey state agency, and that the DEC Official "indicated that he could use a 'push from above' to get it done as a priority." I understand from reviewing Energy Company documents and interviewing an Energy Company employee that a certain number of ERCs were required before the New Jersey plant could become operational, and purchasing ERCs in New York was necessary at that time because there were a limited number available for sale in New Jersey and the cost of purchasing the ERCs in New Jersey was much higher than purchasing them in New York.

b. On or about August 14, 2013, PERCOCO responded to an email from Howe regarding the Reciprocity Agreement, stating that he (PERCOCO) would "check with" the Commissioner of DEC. Later in the same email chain, on or about August 24, 2013, PERCOCO responded to the same email chain and asked that the Former State Operations Director or another member of the Former State Operations Director's staff (the "Operations Deputy") "help [. . .] on this" because PERCOCO was dealing with a pressing personal situation. Approximately one hour later, the Former State Operations Director (who appears to have been blind copied on PERCOCO's email) agreed to assist.⁴

⁴ The Former State Operations Director used his personal email in agreeing to take this action despite having a signature line that

c. Based on my review of emails and my interview of the Operations Deputy, I learned that the Operations Deputy instructed the DEC Commissioner to enter into the Reciprocity Agreement. Specifically, on or about Tuesday, August 27, 2013, the Operations Deputy, responding to the same email chain, which contained all of the emails set forth in the above paragraphs, wrote to Howe, copying PERCOCO, stating, "Spoke to [the DEC Commissioner]. They are moving forward and will get it done ASAP."⁵

d. Based on an interview of the DEC Official, I learned that the DEC Official received direction from the Governor's Office, via the DEC Commissioner's Office, to proceed with the Reciprocity Agreement. The DEC Official indicated that without instructions from the Governor's Office to enter into the Reciprocity Agreement, which I believe, based on the emails and interviews described above, came initially from PERCOCO, the DEC likely would not have entered into the Reciprocity Agreement.

48. Based on records obtained from the Energy Company and DEC, I learned that, in or around late 2014, the DEC and the New Jersey state agency signed the Reciprocity Agreement, which allowed the Energy Company to proceed with purchasing critical emission reduction credits in New York for its New Jersey power plant then in development, and resulted in significant savings to the Energy Company.

stated: "Important Note: Please direct any emails or questions regarding New York State official business to [the Former State Operations Director's New York State email address]. I will not reply to any emails dealing with state business on this account."

⁵ Records obtained from the DEC indicate that just four days earlier, on or about of August 23, 2013, DEC had "not identified a material state interest to be served by the reciprocity agreement, other than interstate cooperation," and planned to confer with the Executive Chamber on whether to enter in to such an agreement.

viii. PERCOCO Took Official Action Regarding the PPA

49. Based on my review of emails, documents obtained in the course of this investigation, and interviews of, among others, Howe and State employees, I know that starting in or about September 2012, JOSEPH PERCOCO, a/k/a "Herb," the defendant, agreed to use, and did in fact use, his official position and influence to help the Energy Company obtain the PPA described above. While the PPA ultimately was not awarded to the Energy Company or to any other energy company in light of the State's energy needs, PERCOCO intervened and used his official authority in the Executive Chamber to exert pressure on behalf of the Energy Company in particular.

50. Based on publicly available information, I learned that on or about April 3, 2013, NYPA issued the Energy RFP, which, as set forth above, sought proposals for new power plants and offered a PPA to purchase all output for up to fifteen years from any selected new power plant. On or about May 20, 2013, the Energy Company filed its response to the Energy RFP, which, among other things, set forth its plans and progress to date to build the Power Plant.

51. In the fall of 2013 -- as the New York State Public Service Commission ("PSC"), which was in charge of making selections under the Energy RFP, was in the process of making certain decisions regarding the Energy RFP -- JOSEPH PERCOCO, a/k/a "Herb," the defendant, agreed to take and in fact took official actions to advocate for the Power Plant, as follows:

a. On or about September 18, 2013, Howe sent an email to PERCOCO which stated, in part, "When we talked last week, you asked that I send you a note on the 'fat man' project." As set forth above, Howe and PEROCOCO sometimes referred to PETER GALBRAITH KELLY, JR., a/k/a "Braith," the defendant, as "fat man." The email continued: "They put up \$14m, last week and are awaiting the results of the award. Word on the street is that the PSC Staff is recommending the starting up some old plants in the City, and not giving it to the [Energy Company] project. As you know Labor is all over the [Energy Company] project. Again Fat Man said there is some former [State Official] who is spearheading the starting up [of old plants] Can you talk to your folks and see what the story is?" PERCOCO responded, "I need that guys name asap!" and Howe replied with a name and employer. Howe understood PERCOCO's response to mean that he intended to work to

stop the reigniting of old coal-fired plants that would potentially compete with the construction of the Energy Company's Power Plant.

b. On or about October 8, 2013, Howe wrote in an email to PERCOCO, reporting, "Herb - spoke to [the NYPA President] this morning about 'operation fat man'. He says you need to get Herbert focussed [sic] so he calls a meeting with all involved to coordinate otherwise those psc folks will be off the reservation. Seems like [the NYPA President] feels it should be done soon as this issue goes public mid-week next week. Will let you handle as you know best how to move forward." PERCOCO responded, "ok. Thanks." In reference to this email, Howe explained that "Herbert" is the Former State Operations Director (who was part of the same group of friends, including Howe and PERCOCO, who called each other "Herb") and that Howe was asking PERCOCO to influence the Former State Operations Director to set up a meeting with NYPA, NYSERDA, and the PSC to encourage the issuance of a PPA to the Energy Company.⁶

c. Two days later, on or about October 10, 2013, Howe wrote an email to PERCOCO reflecting that the NYPA President, among other things, "said he wants to make sure ALL the options come to [the Former State Operations Director]." PERCOCO responded, "Ta[l]king to herbert about it today. Thanks." I know from the context of this email, my review of many other similar emails in this investigation, and my discussions with Howe, that "Herbert" in this email refers to the Former State Operations Director, and that PERCOCO was emphasizing that he was going to talk to the Former State

⁶ Howe forwarded this chain to KELLY, with a note, "See below... all good" but in doing so, Howe changed "operation fat man" to "[Energy Company]" and also changed "ok. Thanks" to "Ok. on it now. thanks." Howe has acknowledged that he revised this email and certain others before forwarding, and explained that he did so in part to emphasize that PERCOCO was advocating for the Energy Company, as PERCOCO had promised to do. When I reference herein PERCOCO's email statements, I am relying unless otherwise noted on original emails provided by PERCOCO's personal email service provider in response to judicially-authorized search warrants, or other sources for which there is no indication of alteration.

Operations Director to try to steer him to favor the Energy Company's bid to obtain the PPA.

d. On or about October 14, 2013, the NYPA President, from his personal email address, informed Howe that the Governor's then-Assistant Secretary for Energy (the "Former Energy Assistant Secretary") was trying to set up a briefing with the Former State Operations Director, and suggested, "You might want to tell [the Former State Operations Director] to make time - at least an hour - for him to understand the entire picture including all pros and cons." Based on my review of emails and discussions with State employees, I know the proposed meeting was to discuss certain issues related to the Energy RFP, including PPAs.

i. Howe forwarded this email chain to PERCOCO, stating, "Herb-can you push on [the Former State Operations Director] . . . the fat man is sweating it!"

ii. PERCOCO replied, "He always sweats!! Ok will get to herbert!!" I know from the context of this email, my review of many other similar emails in this investigation, and my discussions with Howe, that "Herbert" in this email refers to the Former State Operations Director, and that PERCOCO was again telling Howe that he would intervene with the Former State Operations Director regarding the PPA for the Energy Company.

iii. Howe replied, "Good man Herb!!! Thanks, concerned as the PSC is supposed to hold a meeting on this Thursday, so [the NYPA President] believes something will come out about this. Hold [the Former State Operations Director]'s feet to the fire Herb . . . got to keep the ziti flowing Herb!" Howe has explained that, in the email chain, he was telling PERCOCO to influence the Former State Operations Director to help the Energy Company get the PPA, which PERCOCO agreed to do -- and that by doing so, PERCOCO would be able to keep the "ziti" (i.e., the monthly payments from the Energy Company to PERCOCO's wife) "flowing."⁷

⁷ When Howe sent this email chain to KELLY, Howe edited the NYPA President's email to take out "for him to understand the entire picture including all pros and cons"; modified Howe's email to PERCOCO to

ix. **PERCOCO Extorted KELLY for More Money After Learning that the Energy Company Would Not Receive the PPA**

52. Based on my interview of the Former Energy Assistant Secretary, I learned that, in or about October 2013, JOSEPH PERCOCO, a/k/a "Herb," the defendant, contacted the Former Energy Assistant Secretary and asked whether the Energy Company was going to be awarded a PPA under the Energy RFP. The Former Energy Assistant Secretary advised PERCOCO that the Energy Company was unlikely to be awarded a PPA because there were other projects that were viewed more favorably by the reviewing committee. The Former Energy Assistant Secretary recalled that PERCOCO appeared surprised by the Former Energy Assistant Secretary's response. The Former Energy Assistant Secretary also explained that what he told PERCOCO was confidential information, to which the Energy Company did not have access, and in fact the Energy Company's application for a PPA remained pending for at least another 20 months. The Former Energy Assistant Secretary further explained that he interacted infrequently with PERCOCO, and when they interacted it often related to logistics of the Governor's events. This contact was one of very few such contacts on substantive issues that the Former Energy Assistant Secretary recalled having with PERCOCO during the approximately four years they both worked at the Governor's Office.

a. On or about October 16, 2013, PERCOCO told Howe by email that Howe should call PERCOCO at his office in Manhattan and noted that Howe should "get the pine box 1st!!" Howe understood "pine box" to mean casket -- i.e., that there was going to be bad news for the Energy Company. When they ultimately connected, Howe learned from PERCOCO that the Energy Company was not likely to be awarded the PPA.

add "You should be in mtg"; and modified PERCOCO's response to add "and make sure all is good"; and removed the last part of the chain about "ziti." Howe explained that he made these edits for the same reasons as explained above.

53. Based on my review of emails, documents obtained in the course of this investigation, and interviews of, among others, Howe and State employees, I believe that, in or around the end of 2013, JOSEPH PERCOCO, a/k/a "Herb," the defendant, and Howe deliberately did not inform PETER GALBRAITH KELLY, JR., a/k/a "Braith," the defendant, that they had learned that a PPA would not be forthcoming. To the contrary, PERCOCO and Howe decided to continue to assure KELLY that PERCOCO was using his official position and influence to help the Energy Company obtain a PPA so the Energy Company would continue to make payments both to PERCOCO's wife and to Howe through Howe's LLC. In order to maintain the illusion, PERCOCO arranged several meetings in 2014 and 2015 between KELLY and State officials who held relatively senior positions but, in reality, had little or no involvement in the Energy RFP and PPA selection processes. Evidence of PERCOCO's efforts to continue to extract money from KELLY includes, among other things, the following:

a. In or around July 2014, PERCOCO arranged a meeting between KELLY and the Chairman of Energy and Finance for New York, a member of the Governor's Cabinet who is often referred to as the State's "energy czar," and to whom the following State agencies report -- NYPA, NYSERDA, DPS and the Long Island Power Authority (the "Energy and Finance Chair").

i. On or about July 17, 2014, KELLY wrote to PERCOCO: "Joe - wondering if you had a couple minutes to talk Monday? I'm taking heavy heat. A quick conversation could help a lot." In reference to this email, Howe explained that the Energy Company's leadership was criticizing KELLY for the lack of progress with respect to the PPA, as the Energy Company's application for the PPA was still pending.

ii. On or about July 18, 2014, Howe emailed PERCOCO, "Herb - getting messy. I told Braith that you were asking [the Energy and Finance Chair] to hold a meeting with Braith and the ISO [or, Independent System Operator] and determine if this deal is possible. [. . .] This makes Braith happy. And gets us out of the middle and the group determines if possible. If he gets you on the phone just listen to him as I have been trying to keep this alive now at the end of the line as time has run out so a meeting is necessary." Based on public documents, I know that the ISO is an organization that, among other things, operates wholesale electricity markets and manages transmission lines.

iii. On or about July 22, 2014, Howe wrote to PERCOCO, in part, "Handle fat boy carefully. We don't need an interruption in that Zitti delivery or else we[']ll really be up the creek. Just need to tell him 'you called [the Energy and Finance Chair] and he is arranging a meeting the end of this week beginning of next week with himself, Braith and [an individual at the New York ISO] to figure out how to move this forward.' We can not have any interruption in delivery, and right now we are teetering. Ok?" In reference to this email, Howe has explained that he was telling PERCOCO to pay attention to KELLY so that KELLY would feel assured that the Energy Company's interests were being handled by PERCOCO, and KELLY would then continue to pay Howe and PERCOCO's wife.

iv. Later that day, PERCOCO wrote to Howe, "ok. he is here in my ofc now" to which Howe replied, "Remember Zitti!!" In reference to this email, Howe confirmed that "he" is KELLY.

v. Approximately 20 minutes later, PERCOCO emailed Howe that his meeting with KELLY "Just finished" and it "looks like [the Energy and Finance Chair] will see him and his guys this fri." Howe replied, "Great work Herb!," to which PERCOCO replied "now do your part! sending new invoices shortly." As set forth in more detail below, I know from documents I reviewed and from discussions with Howe, that around this time, PERCOCO sought payment through Howe from other clients of Howe who had business before the State, and Howe has confirmed that the "invoices" PERCOCO referred to relate to seeking payments from the Syracuse Developer.

vi. Based on interviews with the Energy and Finance Chair's Chief of Staff (the "Chief of Staff") and the Energy and Finance Chair, I learned that PERCOCO asked the Chief of Staff to arrange a meeting between KELLY and the Energy and Finance Chair. The Chief of Staff ultimately arranged the meeting, which occurred on or about July 25, 2014. PERCOCO's request to the Chief of Staff was the only such request for a meeting the Chief of Staff could recall receiving from PERCOCO.

b. On or about August 20, 2014, Howe informed KELLY that PERCOCO was "anxious" to set up a meeting for KELLY with the newly-appointed Director of State Operations (the "State Operations Director"), who had recently replaced the Former State Operations Director. Howe and PERCOCO then worked to set up this meeting, as follows:

i. On or about October 1, 2014, at approximately 7:50 a.m., Howe wrote to PERCOCO, "Herb - Braith wants to meet with [the State Operations Director] this Friday either in NYC or Albany [. . .] Can you make it happen?" Approximately three hours later, PERCOCO wrote, "Have Braith call [the State Operations Director's Administrative Assistant] at [phone number] and ask to see [the State Operations Director] Friday in NYC. [They] are expecting the call." In an interview, the State Operations Director's administrative assistant confirmed that PERCOCO requested a meeting between KELLY and the State Operations Director around this time, and it was one of relatively few meetings the administrative assistant recalled PERCOCO requesting for the State Operations Director.

ii. Howe replied to PERCOCO, "On it. Make sure to have the 'be receptive' discussion with [the State Operations Director]. Don't want to tip over the Zitti wagon." Based on an interview of Howe, I understand that Howe was explaining to PERCOCO that the State Operations Director had to appear receptive to KELLY so that KELLY would continue to pay PERCOCO and Howe.

iii. Ultimately, due to a scheduling conflict, the State Operations Director sent his Deputy Director to the meeting. After the meeting, Howe informed PERCOCO that KELLY was upset and gave Howe "an earful."

c. In or around March 2015, PERCOCO and Howe arranged a meeting for KELLY with the Secretary to the Governor. In an email to the Secretary to the Governor, Howe wrote, "As Joe told you, Braith is 'family' and we have been trying to figure out his project for the last few years..." The Secretary to the Governor replied that he looked "forward to connecting with Braith."

x. KELLY Stopped Payments to PERCOCO's Wife After It Became Apparent that the Energy Company Would Not Receive the PPA

54. Based on my review of publicly available information and my interviews of various State employees I know that, to date, NYPA has not selected any new power generation projects nor has it awarded a PPA to any company in connection with the Energy RFP.

55. Based on interviews of, among others, Howe and employees of the Energy Company, and my review of emails, I believe that by

in or around the spring of 2015, it had become clear to PETER GALBRAITH KELLY, JR., a/k/a "Braith," the defendant, that the Energy Company likely would not be getting the PPA, and the Energy Company's need for the PPA had lessened because the Energy Company had obtained at least some private funding for the construction of the Power Plant. In or around June 2015, the Energy Company stopped paying the monthly retainer for Howe that it had been paying to Howe's LLC, and Howe reached out to KELLY by email to try to get paid. Based on the interview of the External Affairs Manager, I learned that, in or around August 2015, KELLY informed the External Affairs Manager that funding for the wife of JOSEPH PERCOCO, a/k/a "Herb," the defendant, would not be included in the Energy Company's budget for 2016. In an email dated November 23, 2015, the External Affairs Manager discussed with KELLY the new payment structure for teachers, a per diem of \$250 per day (far less than PERCOCO's wife was paid in the preceding years) and noted that the External Affairs Manager wanted to hire a new teacher. Based on my interview of the External Affairs Manager, I understand that the new teacher was being hired to replace PERCOCO's wife, and would be paid at the new per diem rate.

56. Financial records reflect that the last payment from Consultant-1 to the wife of JOSEPH PERCOCO, a/k/a "Herb," the defendant, was on or about January 28, 2016.

B. The Syracuse Developer Paid Bribes to PERCOCO in Exchange for Official Action

57. As set forth in more detail below, even after JOSEPH PERCOCO, a/k/a "Herb," the defendant, was able to get the Energy Company to make payments to his wife in the amount of \$7,500 per month, PERCOCO remained in a difficult personal financial situation and tried to address this by seeking additional money from Howe's clients who had business before the State. Beginning in or around early 2014, PERCOCO, through Howe, solicited bribe payments from the Syracuse Developer. In response to these requests, in or around the spring of 2014, PERCOCO, Howe, and two executives of the Syracuse Developer -- President STEVEN AIELLO and General Counsel JOSEPH GERARDI, the defendants -- entered into a bribery scheme whereby the Syracuse Developer would make tens of thousands of dollars in payments to PERCOCO, using Howe as a pass-through to help conceal that the payments to PERCOCO came from the Syracuse Developer, and in exchange, PERCOCO agreed to use, and did in fact use, his official position and influence to assist the Syracuse Developer with a number of issues as the

opportunities arose. Specifically, PERCOCO agreed to, and did, take official action to (a) reverse the adverse decision by the Empire State Development Corporation ("ESD"), which is the State's main economic development agency, that would have required the Syracuse Developer to enter into a costly labor peace agreement ("LPA"), (b) free up a backlog of State funds that had already been awarded to the Syracuse Developer but were delayed in payment, and (c) secure an approximately \$5,000 raise for AIELLO's son, who worked in the Executive Chamber.

i. PERCOCO Solicited Bribe Payments from the Syracuse Developer

58. Based on my review of emails and my discussions with Howe, I learned that, in or about January 2014, while still employed as the Deputy Executive Secretary to the Governor, JOSEPH PERCOCO, a/k/a "Herb," the defendant, began discussions with Howe about how PERCOCO wanted to receive payments from the Syracuse Developer. For example:

a. On or about January 15, 2014, PERCOCO and Howe were scheduled to meet with STEVEN AIELLO, the defendant, at the Governor's Office in New York, New York. Shortly before that meeting, Howe emailed PERCOCO and advised PERCOCO to "Lay it on thick , govs loves you [. . .] Lay it on heAvy Herbie! Zitti herb! Zitti!!" PERCOCO then responded, "I may pull gov and herbert in to say hello to him if they are still here!" Howe replied, "That would be great! Worth another crate of Zitti!" Howe has explained that the "herbert" referenced in PERCOCO's message was the Former State Operations Director, and that PERCOCO was suggesting that he might have the Governor and the Former State Operations Director greet AIELLO during AIELLO's visit to the Governor's Office in order to be able to later solicit "zitti" from the Syracuse Developer. Howe has confirmed that the meeting with AIELLO, the Governor, and the Former State Operations Director took place, which is corroborated by records showing that AIELLO did in fact visit the Governor's Office that day.

b. In a subsequent email in the same chain described above, which appears to have been sent prior to the meeting, Howe wrote, in part, that Howe had suggested to AIELLO that PERCOCO might eventually seek AIELLO's advice about the Syracuse region in connection with the Governor's upcoming reelection campaign. PERCOCO, however, responded, "only if that other thing happens! I will advise him on how to play a role and be relevant!" Howe has

explained that the "other thing" referred to PERCOCO's expectation that he would receive payments from the Syracuse Developer.

59. Based on my review of documents and emails and an interview with a former assistant counsel to the Governor (the "Assistant Counsel"), I know that in or around July 2014, before JOSEPH PERCOCO, a/k/a "Herb," the defendant, left the Executive Chamber to work as the Governor's campaign manager, PERCOCO sought an opinion from the Assistant Counsel about the possibility of PERCOCO working private sector jobs while he was employed as the Governor's campaign manager. Based on the interview with the Assistant Counsel and related documents, and the information uncovered in this investigation, I believe that PERCOCO provided false and misleading statements when he met with the Assistant Counsel and sought the Assistant Counsel's guidance. For example, PERCOCO informed the Assistant Counsel that he planned to work at a law firm on issues related to labor organizations, and that he would work only on issues pending before municipal governments. Percoco did not mention that he anticipated to work on issues related to New York State government when, in truth and in fact, and as set forth below, PERCOCO did not expect that his work would be strictly confined to issues pending before municipal governments. Instead, at the time of this conversation, PERCOCO already was planning to receive payments from the Syracuse Developer, which, as he well knew, had substantial business before the State.

a. On or about the same day of the meeting with PERCOCO, the Assistant Counsel wrote a memorandum, dated on or about July 9, 2014, with the subject line "Post-Employment Ethics Rules/Restrictions" (the "Employment Memorandum"). The Employment Memorandum addressed whether PERCOCO would be allowed under New York State law to work at a law firm on issues before municipal authorities. The Assistant Counsel wrote, in part, "Joseph Percoco has asked whether Public Officers Law (POL) § 74, subd. 8 impacts his post-State employment activities. He has advised me that he has been asked by a law firm to engage in discussions with various labor organizations on local matters pending before local municipalities." The Assistant Counsel concluded that, "In sum: there are no restrictions on his proposed activities. The POL limits the actions of a covered State employee with respect to appearances or matters before State agencies; not local governmental entities."

b. The Employment Memorandum expressly pointed out that

PERCOCO was barred by State law from working on issues pending before State agencies or the Executive Chamber. The Assistant Counsel wrote that, for two years after leaving State service, "an Executive Chamber employee is prohibited from receiving compensation for services rendered in connection with any matter before the Executive Chamber and is also prohibited from appearing or practicing before the Executive Chamber or any state agency." (Emphasis in original.)

c. The Assistant Counsel has explained that his advice with respect to PERCOCO's post-State employment would have been different if PERCOCO had proposed working on behalf of clients with business before New York State government. The Assistant Counsel also stated that, following their early July 2014 meeting, PERCOCO did not seek any additional advice or guidance from the Assistant Counsel.

d. On or about July 10, 2014, PERCOCO forwarded the Employment Memorandum to Howe. In response, Howe wrote, "Herb Zitti !! Very nice."⁸

60. Based on my review of emails and my discussions with Howe, I know that, in and around this same time period, between June and July 2014, JOSEPH PERCOCO, a/k/a "Herb," the defendant, sent a number of increasingly aggressive emails to Howe requesting additional monetary payments from Howe's clients. Based on my review of bank records and the FBI's financial analysis, I know that PERCOCO had

⁸ As described above, PETER GALBRAITH KELLY, JR., a/k/a "Braith," the defendant, told executives at the Energy Company on two separate occasions that he had obtained a memo from the Governor's Office approving the hiring of PERCOCO's wife. Based on my review of documents and interviews in this matter, the Employment Memorandum cannot be the purported memo to which KELLY was referring. First, the Employment Memorandum was written more than a year after KELLY first claimed he had seen such a memo and approximately one week after KELLY, for a second time, claimed he had seen it. Second, the Employment Memorandum does not relate in any way to PERCOCO's wife's employment, and it expressly prohibits PERCOCO from doing any work on any matter pending before the Executive Chamber or any State agency.

an approximately \$800,000 balloon payment due on his mortgage in or around July 2014. Furthermore, PERCOCO indicated to Howe that he would not provide Howe's clients with his official assistance unless and until he received monetary payments. For example:

a. On or about July 23, 2014, Howe forwarded PERCOCO an email from a client proposing a promotional opportunity for the administration and added, in part, "Herb - we should talk about this." PERCOCO replied, "ok. will deal with it after I get my ziti!"

b. Two days later, on or about July 25, 2014, Howe sent an email to PERCOCO related to the Energy Company in which Howe reported that "Braith Txd me to say [the Energy and Finance Chair] meeting went well. Looks like a few more months of Zitti." PERCOCO replied, "I have no ziti herb. none. but . . . enjoy your vacation. I will send my kids in the backyard with the garden hose." Approximately two hours later, Howe asked PERCOCO to, among other things, speak with the Energy and Finance Chair about the Energy Company. PERCOCO responded in part: "No. I cannot. I am barred from having those conversations." Howe has explained that PERCOCO had never previously refused to intervene with a State official on behalf of the Energy Company (once the Energy Company had begun paying PERCOCO's wife), and in fact had repeatedly done exactly that despite "being barred from having those conversations." Howe understood that PERCOCO's refusal to speak with the Energy and Finance Chair at this time was because PERCOCO was seeking additional money from other clients of Howe and had not yet received it.

ii. The Syracuse Developer Wanted PERCOCO's Assistance with ESD

61. Based on my review of emails, my discussions with Howe, and interviews with employees of ESD, I learned that, around this same time, in the summer of 2014, the Syracuse Developer was locked in a disagreement with ESD over whether, by law, one of the Syracuse Developer's construction projects in Syracuse required a costly labor peace agreement ("LPA") with organized labor. Having failed to persuade ESD that its project did not need an LPA or to modify the project as suggested by ESD to avoid triggering the statutory LPA requirement, the Syracuse Developer repeatedly sought the assistance of JOSEPH PERCOCO, a/k/a "Herb," the defendant, to avoid the LPA requirement.

a. The issue first arose in or around early summer 2014. At that time, the Syracuse Developer was constructing a parking lot (the "Parking Lot") in Syracuse. ESD had awarded more than approximately \$1.5 million to the Syracuse Developer for this project. On or about June 27, 2014, JOSEPH GERARDI, the defendant, informed ESD that a portion of the Parking Lot would service, among other things, a neighboring hotel and a future hotel that had not yet been built.

b. On or about July 7, 2014, a Syracuse-based employee of ESD ("ESD Employee-1") emailed GERARDI and explained that "ESD legal counsel has reviewed the information you have provided" and "has determined that" because the Parking Lot will directly service a hotel, "ESD funding for this project will trigger the requirement for the Labor Peace Agreement (LPA) we previously discussed." ESD Employee-1 instructed the Syracuse Developer to "please contact the appropriate local labor organization and negotiate an LPA at your earliest convenience." From speaking with Howe and employees of ESD, I learned that certain State-funded construction projects that involve or relate to hotels require an LPA between the developer and the relevant hotel workers' unions, which would have significantly increased the cost of the Parking Lot.

62. Based on my review of emails and interviews of, among others, Howe, I learned that STEVEN AIELLO and JOSEPH GERARDI, the defendants, were concerned that the need to obtain a LPA would delay construction of the Parking Lot or would compel the Syracuse Developer to forgo ESD funding. AIELLO and GERARDI characterized their disagreement over the need for a LPA as "time sensitive." In or around late July 2014, having failed to persuade ESD to change its mind on their own, AIELLO and GERARDI asked Howe to secure the help of JOSEPH PERCOCO, a/k/a "Herb," the defendant, in reversing ESD's decision that an LPA was necessary.

a. On or about July 30, 2014, AIELLO emailed Howe and asked, in part, "is there any way Joe P can help us with this issue while he is off the 2nd floor working on the Campaign. We can't seem to put it behind us. I think Labor keeps drumming up their interpretation, to force us to sign with them. I could really use an advocate with regard to labor issues over the next few months."

b. The following day, on or about July 31, 2014, the head

of a regional body of a national labor union ("Labor Leader-1") wrote an email to AIELLO stating, in part, "Attached is a copy of the 'Labor Peace Agreement' that we spoke about at our meeting earlier this month. [. . .] I look forward to getting the Labor Peace Agreement finalized and signed." A few hours later, AIELLO forwarded this email to Howe and wrote, "Todd, can call Joe P. Need help on this. Thanks."

iii. The Syracuse Developer Paid PERCOCO Approximately \$35,000

63. Based on my review of emails and my discussions with Howe, I believe that, less than two weeks after STEVEN AIELLO and JOSEPH GERARDI, the defendants, sought the help of JOSEPH PERCOCO, a/k/a "Herb," the defendant, with respect to the LPA, PERCOCO, AIELLO, GERARDI, and Howe reached an agreement whereby the Syracuse Developer would pay PERCOCO approximately \$35,000 in return for PERCOCO's use of his official influence to help the company, including with regard to the company's issues with ESD. The Syracuse Developer's payments to PERCOCO would be run through Howe, who acted as a pass through in order to disguise the source of the payments. Evidence of the disguised payments to PERCOCO include, among other things, the following:

a. Based on my discussions with Howe, I learned that after AIELLO and GERARDI agreed to make payments to PERCOCO, AIELLO and Howe decided that the payments would be made through Howe's LLC (*i.e.*, the shell company Howe originally set up; in coordination with PETER GALBRAITH KELLY, JR. a/k/a "Braith," the defendant, to receive additional payments from the Energy Company) in order to mask the source of the payments, because AIELLO and Howe were concerned about the optics of paying PERCOCO while the Syracuse Developer had business and procurement contracts before the State. Accordingly, and as reflected in financial records I have reviewed, the Syracuse Developer paid PERCOCO by writing checks to Howe's LLC; and Howe then wrote checks in the same amount from Howe's LLC to PERCOCO's wife, to further disguise the source and nature of the payments.

b. The Syracuse Developer's first payment to PERCOCO was made in August 2014. On or about August 11, 2014, Howe sent an invoice for approximately \$15,000 from Howe's LLC to AIELLO. Howe wrote in the accompanying email, "Steve - per our discussion. Attached is the Labor Relations Invoice for June, July & August 2014. Thank you." According to the invoice, Howe's LLC sought payment for "NYS

Consultation / Labor Strategy-Relations / Labor Financing" work covering the "June-July-August, 2014" time period. Howe has explained that the invoice in fact sought payment for PERCOCO, ostensibly for PERCOCO's work for the Syracuse Developer even though PERCOCO had not yet performed any work on behalf of the company.

c. In or around mid-August 2014, the Syracuse Developer paid by check \$15,000 to Howe's LLC. In turn, Howe wrote a check for the same amount to PERCOCO's wife, which was later deposited into the PERCOCOs' joint bank account.

d. A second payment from the Syracuse Developer to PERCOCO, in the amount of \$20,000, was made in or around October 2014. As with the August 2014 payment, the Syracuse Developer paid by check \$20,000 to Howe's LLC. Howe then sent a check for the same amount to PERCOCO's wife, which was subsequently deposited into the PERCOCOs' joint bank account using an automated teller machine ("ATM") located in Westchester County, New York.⁹

iv. PERCOCO Pressured ESD to Reverse Its Decision on the Labor Peace Agreement

64. As set forth in more detail below, I believe, based on my review of emails and my discussions with Howe, that, in exchange for the \$35,000 in payments from the Syracuse Developer, JOSEPH PERCOCO, a/k/a "Herb," the defendant, agreed to use, and did in fact use, his official position and influence to benefit the Syracuse Developer on at least three occasions as those opportunities arose. PERCOCO agreed to use, and did in fact, use his influence to cause ESD to

⁹ As set forth above in paragraph 45, PERCOCO completed the Disclosure Form for the year 2014 in or around May 2015. Despite prior efforts to mask the payments from the Syracuse Developer by running the payments through Howe's shell company (*i.e.*, Howe's LLC), PERCOCO ultimately represented that he earned consulting fees totaling approximately \$50,000 to \$75,000 from the Syracuse Developer on the Disclosure Form. Pursuant to State law, the disclosure forms of State employees, including PERCOCO's, are not made available to the public unless sought through a State Freedom of Information Law request.

reverse its decision that the Parking Lot required a costly LPA. The evidence showing PERCOCO's agreement to use, and his actual use, of his influence on that issue includes, among other things, the following:

a. On or about August 22, 2014, JOSEPH GERARDI, the defendant, emailed Howe and copied STEVEN AIELLO, the defendant. GERARDI wrote, in part, "I wanted to follow up on ESD's position that we are required to enter into a LPA, in order to be able to utilize ESD funds [. . .] to construct a parking lot and infrastructure along the eastern shore of the Inner Harbor development." GERARDI continued, in part, "Steve and I wondered whether it would be appropriate at this time to engage our labor consultant, to try to resolve this matter, given that we would like to start construction this fall, but will not be able to proceed if an LPA is required." Howe has explained that GERARDI's reference to "our labor consultant" referred to PERCOCO, who at this time had already been paid \$15,000 by the Syracuse Developer.

b. On or about August 28, 2014, Howe sent an email to PERCOCO and wrote, in part: "Will provide you with [Labor Leader-1]'s number tomorrow, you need to call her let her know you don't see an issue (as she agrees) with the need for a Laboe [sic] Peace Agreement for the [Syracuse Developer] INTER [sic] Harbor Hotel parking lot project. [. . .] Then after you hear from her that she's ok with it, let [the Deputy State Operations Director] know so he can get the damn ESD lawyer to drop it, as no one sees it as an issue other than our own lawyer!" From speaking with Howe and employees of ESD, I know that the Deputy State Operations Director was the Executive Chamber official responsible for development policies and therefore had significant interaction with, as well as influence over, officials at ESD.

c. Also on or about August 28, 2014, Howe sent an email to AIELLO and copied PERCOCO. Howe wrote, "Steve - email Joseph, [Labor Leader-1's] number and he said he'd call her per our discussion tonight regarding the need to have a Labor Peace Agreement for the parking lot of the Inner Harbor Hotel. Joe understands the message that needs to be delivered and understands that [Labor Leader-1] agrees with us, that there is no need for one given the lot is primarily for the general public."

d. In or about November 2014 -- after the Syracuse Developer had paid PERCOCO a total of \$35,000 -- AIELLO and GERARDI again sought PERCOCO's assistance in attempting to change ESD's decision requiring the LPA for the Parking Lot. On or about November 19, 2014, GERARDI wrote an email to PERCOCO, copying AIELLO and Howe, that explained the Syracuse Developer's unhappiness and disagreement with ESD's requirement of an LPA. The email began, "Hello Joe, [. . .] According to [ESD Employee-2], the local ESD Regional Director, ESD NYC Counsel has determined that our 'project' will trigger the requirement for a LPA."

e. On or about December 1, 2014, ESD Employee-2 emailed GERARDI to schedule time to discuss the LPA and "get this issue resolved." GERARDI then forwarded that email on or about December 3, 2014 to Howe, copying AIELLO, and wrote, in part, "Anything with JP on this. [ESD Employee-2] is pressing to 'resolve' this issue and we don't want to be in jeopardy of losing the ESD funding sorry to be a pest."

i. Howe, in turn, forwarded the email to PERCOCO with the message "???" PERCOCO responded to Howe and wrote "stand by." By this time, the Governor had been reelected and PERCOCO was less than a week away from returning to his former State position.

ii. Approximately ten minutes later, Howe wrote back to GERARDI and AIELLO: "Just hung up with JP. [ESD Employee-2] is being informed as I type this that ESD HQ in NYC does NOT concur with his read on this JP said we should stand by and let message sink in over next several hours and then look for ESD to reach back out to you, with a 'different' perspective." Soon thereafter, Howe sent another reply stating, in part, "JP just called me back to say [ESD Employee-2] should be reaching out to you. Let me know when you do and I'll close loop with JP."

iii. The next day, on or about December 4, 2014, GERARDI wrote an email informing Howe that ESD Employee-2 called and stated that ESD had changed its position on the need for an LPA. GERARDI reported, in part, "I wanted to let you know that I spoke with [ESD Employee-2] this morning and he advised that they have convinced ESD that the hospitality portion of the Syracuse Inner Harbor development is relatively minor. Therefore, the ESD funds awarded can be used to build the parking lot and infrastructure

contemplated without the need for a LPA. [. . .] Thank you and JP for your efforts!" AIELLO responded, "They convinced ESD? Laughable!" Howe then replied, "Amazing how [ESD Employee-2] re-writes history!"

f. Based on my discussions with Howe and interviews with employees of ESD, I learned that the Syracuse Developer in fact was not required to obtain an LPA for the Parking Lot and was allowed to use ESD funds for the project.

v. PERCOCO Assisted the Syracuse Developer in Obtaining the Release of State Funds

65. I also believe, based on my review of emails and my discussions with Howe, that, in exchange for the \$35,000 he was paid by the Syracuse Developer, JOSEPH PERCOCO, a/k/a "Herb," the defendant, also agreed to use, and did in fact, use his official position and influence on a second State matter of concern to the Syracuse Developer: the release of more than \$14 million in State funds that had previously been awarded to the Syracuse Developer but had not yet been paid out due to backlogs at certain State agencies. The evidence showing PERCOCO's use of his official position and influence on this issue includes, among other things, the following:

a. In or around mid-2015, the State had not yet released significant blocks of funds to the Syracuse Developer for the construction of certain CNSE projects that had previously been awarded to the Syracuse Developer. As set forth in more detail below, in or around the end of 2013, CNSE chose the Syracuse Developer as its preferred developer in the Syracuse area and subsequently awarded the Syracuse Developer two major construction projects, specifically, an approximately \$90 million manufacturing plant and an approximately \$15 million film hub (the "Film Hub"). By in or around August 2015, the Syracuse Developer complained that approximately \$14.2 million in State payments were either past due or about to come due on the two projects. Pressured by subcontractors and vendors that were threatening to stop working unless they were paid, STEVEN AIELLO, the defendant, and Howe asked PERCOCO, who had returned to his position as Executive Deputy Secretary, to intervene and help secure the release of those payments.

b. On or about August 31, 2015, AIELLO notified Howe and an employee of CNSE about a "vendor demanding payment" in connection

with the manufacturing plant. AIELLO wrote: "Help!! It's mounting!" Howe forwarded AIELLO's email to PERCOCO and asked him to attend a conference call with Howe, AIELLO, GERARDI, an employee of CNSE, and an employee at the Dormitory Authority of the State of New York ("DASNY"), which is responsible for facilities financing and construction. As Howe explained in the email, the purpose of the call was "to go over these asap this week if your schedule permits? As we discussed, [the Syracuse Developer] is getting hit left and right by vendors who are threatening to walk off the job . . . etc." PERCOCO responded, "ok. let me find out who is the right person to talk to at dasny. thanks."

c. Based on emails sent and received from PERCOCO's personal email account, I believe that within a day of the above exchange with AIELLO, PERCOCO had determined that the State Division of the Budget ("DOB") was the source of the delay in releasing the State funds to the Syracuse Developer, and that PERCOCO would meet with the DOB himself to try to resolve the issue. In an email sent on or about September 1, 2015, PERCOCO told Howe to "do a mtg on this tomorrow with budget folks which is where I am told this is stuck. thanks." Howe responded and asked PERCOCO to "do call with us?? They aren't going to listen to us." PERCOCO, however, responded, "you misunderstood me. I am doing the mtg with budget. as of now I dont need your guys on the call."

d. On or about September 3, 2015, Howe asked PERCOCO, "how did you make out with Budget on [the Syracuse Developer]. Out here in Syracuse and Steve is having a heart attack? Do you need a call with the [CNSE] folks to get budget anything?" PERCOCO replied, "No. Sit tight. Mtg is today."

e. The next day, on or about September 4, 2015, Howe emailed PERCOCO again to ask, in part, for "an update on the DOB meeting yesterday." PERCOCO responded, "There are some checks that are being freed up from the slow process next week. I am getting the exact list as we speak."

f. On or about September 9, 2015, the Deputy State Operations Director wrote to an employee of the DOB ("DOB Employee-1") and asked about the "timeframe" of the first significant disbursements for the Film Hub. Later the same day, DOB Employee-1 replied, in part, "\$1.184m: Should happen within a week or so, depending on DASNY and SUNY Poly's responsiveness. DOB has allocated the funds. We're

checking with DASNY on [grant disbursement agreement] status, information outstanding from SUNY Poly and anything else needed for payment." (Emphasis in original.) Based on my review of emails and publicly available sources, I learned that, after the DOB made the Film Hub funds available, DASNY had to complete its own approval process and then enter into a grant disbursement agreement with Fort Schuyler, which, in turn, would provide the Film Hub funds to the Syracuse Developer.

g. Based on my review of emails, I know that, in or around the second of half of September 2015, DASNY requested certain additional documents from Fort Schuyler and the Syracuse Developer related to the Film Hub funds.

h. On or about September 30, 2015, Howe forwarded a text message from AIELLO in which AIELLO expressed disappointment that he had not been invited to the events surrounding the Governor's visit to Syracuse that was scheduled to take place later that day. In a follow-up email to PERCOCO and the Deputy State Operations Director that day, Howe wrote, in part, "Today is just another nail in Steve's [sic] back, he wasn't even invited to attend. We need to put ourselves in his position. He built one building on time and completed it and can't get final payment and he's half way done on a second building and hasn't gotten paid a penny, we constantly ask him to help us. . . . It's not a good situation. It's an issue of managing our friends. We just can't abandon them when things get tough and I think that's what he is venting about."

i. In a reply soon thereafter, PERCOCO asked, in part, "agree with you todd about abandoning people. [Deputy State Operations Director] why didn't we invite steve?"

ii. Howe replied and wrote, in part, "Just need your help to get that funding moving the bureaucracy is killing them."

iii. PERCOCO responded to Howe's email and stated, in part, "I have done everything I can. The small check should be breaking free [. . .] soon. The problem is your client at nano. You fix. I am fucking pissed at nano and the team there. [. . .] I need a mtg with you, alain and [the current Secretary to the Governor] asap! I am fuckin pissed!!!!" Based on my review of emails and my participation in this investigation, I know that the "client at nano" refers to CNSE, which, as set forth above, was a client of Howe and

has the nickname "Nano" and that "alain" refers to ALAIN KALOYEROS, a/k/a "Dr. K," the defendant.

iv. In a subsequent email in the same chain, also sent on or about September 30, 2015, the Deputy State Operations Director wrote, "I spoke to Steve directly. He will be at the site and have a few construction workers from the hotel ready to greet the gov at 115."

v. Howe replied, "Thank you. This eases the funding headache. Important that community see this project is still on Govs radar screen."

vi. I learned from reviewing emails and media reports that, later the same day, on or about September 30, 2015, the Governor toured a hotel located in the Syracuse Inner Harbor that was being constructed by the Syracuse Developer and met with, among others, AIELLO.

vi. PERCOCO Secured a Raise for AIELLO's Son

66. I also believe, based on my review of emails and my discussions with Howe and State employees, that, in exchange for the \$35,000 he was paid by the Syracuse Developer, JOSEPH PERCOCO, a/k/a "Herb," the defendant, agreed to use, and did in fact, use his official position and influence in a third way to benefit the Syracuse Developer: to secure a salary increase of approximately \$5,000 for the son of STEVEN AIELLO, the defendant, ("AIELLO's Son") who worked in the Executive Chamber. The evidence showing PERCOCO's use of his official position and influence with respect to AIELLO's Son's salary includes, among other things, the following:

a. In or around July 2014, AIELLO's Son left his job at New York State Housing and Community Renewal ("HCR") to work on the Governor's reelection campaign as an assistant to PERCOCO. AIELLO'S Son was not paid while working for the campaign. Following the election in November 2014, AIELLO's Son returned to HCR and then moved to a position in the Executive Chamber in or around September 2015. Between November 2014 and around August 2015, AIELLO's Son received two raises and a locality adjustment, increasing his salary approximately ten percent. From speaking with, among others, an employee of the Executive Chamber who managed a variety of human resources issues and reported directly to PERCOCO ("Chamber

Employee-1"), I learned that salary increases for Executive Chamber employees are usually limited to no more than ten percent in a given year. Chamber Employee-1 could not recall any specific employee who has received a salary increase of greater than ten percent.

b. Notwithstanding the ten percent increase in his son's salary in less than a year, AIELLO sent an angry text message to Howe on or about September 25, 2015 complaining about the modest size of his son's most recent pay raise: "I just got a call from [my son], he got his paperwork for his raise. He went from 54 thousand a year to 56 thousand! We have waited patiently months for money for these projects with [CNSE]. The administration has embarrassed me in my community, as a slow pay completely tarnished our reputation, we are considered a slow pay. [My son] bust his ass, loyal as the day is long. I have been loyal as the day is long. They insult us like this. I'm finished!!! Everybody else gets what they need and want. I keep giving. It's a sad statement!" Howe forwarded AIELLO's text to PERCOCO, and added: "I told Steve just now that I spoke to you and you were going to address the salary issue today [. . .] try to get him to 65 k or above." Howe then followed up later that same day, and PERCOCO responded, "I am working on it herb!"¹⁰

c. Based on my review of emails, publicly available documents, documents obtained in the course of this investigation, and interviews of, among others, Howe and employees of the Executive Chamber, I learned that, on or about September 25, 2015 -- the same day that Howe passed along AIELLO's complaints to PERCOCO -- PERCOCO sent an email to Chamber Employee-1 and three employees of the State Office of General Services ("OGS"), which handles certain human resources issues for the Executive Chamber. PERCOCO asked: "What

¹⁰ This email echoed one from several months before. On or about May 27, 2015, Howe emailed PERCOCO and wrote, in part, "got a call from Steve Sr. Wanted to see if you could try and help jr. with that salary issue we had talked about?" Howe then specifically asked, "Is it impossible for him to get a \$10k bump? He's at 54 k now is it possible to get him to 64k.?" At the time, PERCOCO had responded, in part: "Tough do [sic] \$10k bump. Can do \$6k now then the rest later after session. Concerned about optics."

happened with [AIELLO's Son's] raise when he was moved to policy team? I am told he never got it. Also, we discussed moving him out of HCR?"

i. An employee of OGS ("OGS Employee-1") responded, "We moved him out of HCR. Didn't know it was supposed to go with a bump. 10%?"

ii. PERCOCO replied, "This is another stupid blunder. Another we had no idea. BS. I raised this months ago. Now he is quitting because you guys cant get the simplest things executed. [Chamber Employee-1], you handle this. I will call you."

iii. OGS Employee-1 informed PERCOCO that they would prepare a request for an additional ten percent salary increase; OGS then submitted the request to the DOB, which approved the raise on or about September 28, 2015. From speaking with Chamber Employee-1 and two of the OGS employees copied on the above email, I learned that they had no recollection of PERCOCO being so involved in seeking the raise of any other Executive Chamber employee.

d. On or about September 25, 2015, approximately two hours after PERCOCO learned the salary increase request had been submitted to the DOB, PERCOCO emailed Howe and wrote, "[AIELLO's Son] issue resolved. will take effect immediately. spoke to him and all is good." I know that, in fact, AIELLO's Son did receive a ten percent raise amounting to approximately \$5,700 per year on or about October 1, 2015 that was made retroactive to on or about September 24, 2015. The raise pushed his total salary to approximately \$65,000 per year.

IV. THE BUFFALO BILLION FRAUD AND BRIBERY SCHEME

67. The PERCOCO Bribery Scheme described above was not the first scheme involving bribery and unlawful access to State benefits in which the Syracuse Developer participated. Rather, as described below, beginning in or around 2013, the Syracuse Developer and the Buffalo Developer conspired with Howe and ALAIN KALOYEROS, a/k/a "Dr. K," the defendant, to defraud Fort Schuyler -- which was charged with awarding significant development contracts paid for with taxpayer dollars obtained from ESD -- into giving lucrative contracts to the Syracuse Developer and the Buffalo Developer.

68. As part of this scheme, the Syracuse Developer and the Buffalo Developer paid bribes to Howe, which were purported to be "consultancy" payments and bonuses but which were in fact payments for Howe's actions in his capacity as an agent and representative of CNSE and the Research Foundation who had, along with ALAIN KALOYEROS, a/k/a "Dr. K," the defendant, substantial control over Fort Schuyler's State-funded development projects. In exchange for the payments to Howe, and as described more fully below, Howe worked with KALOYEROS to defraud Fort Schuyler by secretly rigging the bids for large development deals so that they went to the Syracuse Developer and the Buffalo Developer, while falsely representing to Fort Schuyler that the bidding process was fair, open, and competitive. In particular, as set forth below, (a) KALOYEROS caused Fort Schuyler to issue purportedly competitive requests for proposal ("RFPs") for companies to be named preferred developers for CNSE in Buffalo and Syracuse, where CNSE intended to undertake significant development projects paid for under the Buffalo Billion initiative and other state development programs; (b) KALOYEROS and Howe secretly tailored the RFPs so that the RFPs requested qualifications held by the Syracuse Developer and the Buffalo Developer; and (c) Fort Schuyler's evaluation committee and Board of Directors evaluated and voted on the bids not knowing that KALOYEROS and Howe had prevented competing bids and designed the requirements to fit the Syracuse Developer and the Buffalo Developer. For his part in the scheme, KALOYEROS was able to maintain his leadership position and substantial salary at CNSE and garner support from the Office of the Governor for projects important to him, including the creation of SUNY Poly.

A. KALOYEROS Hired Howe to Be an Agent and Representative of CNSE

69. Based on my review of emails and interviews with, among others, Howe, I learned that, in or around the fall of 2011, ALAIN KALOYEROS, a/k/a "Dr. K," the defendant, contacted Howe for the purpose of retaining Howe as a consultant for CNSE. As set forth above, Howe had close connections to the Office of the Governor, whose support would be helpful with two goals of KALOYEROS: (i) the receipt of State funding; and (ii) the merger of CNSE into SUNY Poly, which KALOYEROS would found and lead. Among other things, Howe understood that KALOYEROS was concerned about his relationship with the Office of the Governor and was worried that he might lose his leadership position at CNSE. According to public records, in 2011 KALOYEROS was paid a salary of approximately \$800,000 and received at least \$500,000 in additional compensation through grants and/or other

payments. KALOYEROS accordingly told Howe that he wanted to hire Howe to help KALOYEROS maintain his position at CNSE/SUNY Poly, assist CNSE in its relationship with the Office of the Governor, and represent CNSE in its efforts to undertake large, State-sponsored development projects.

70. Based on my review of documents obtained from CNSE and the Government Relations Firm and its associated Law Firm, and interviews with, among others, Howe and individuals associated with CNSE and Fort Schuyler, I learned that in or around 2012, ALAIN KALOYEROS, a/k/a "Dr. K," the defendant, caused the Research Foundation to retain Howe as a consultant for CNSE and Fort Schuyler, at a rate of \$25,000 per month, which continued until at least in or about 2015. These payments were made to the Law Firm. During the relevant time period, Howe physically worked at CNSE approximately twice per week. Howe had a parking space and an office at CNSE. Although the location of the office changed from time to time, it was always near KALOYEROS's office.

B. Executives of the Syracuse Developer and Buffalo Developer Bribed Howe for His Assistance in Obtaining State Contracts

71. Based on my review of emails, publicly available and other documents, and interviews with, among others, Howe, I learned that throughout 2013 and 2014, STEVEN AIELLO and JOSEPH GERARDI, the defendants, caused the Syracuse Developer to pay Howe as a "consultant" knowing that Howe was acting as an agent and representative of CNSE and intending for him to use his official position for their benefit, as set forth below.

a. In or around November 2011, AIELLO, on behalf of the Syracuse Developer, entered into an agreement with the Government Relations Firm (which was run by Howe) under which Howe would serve as a "consultant" (and not a lobbyist), and the Syracuse Developer would pay the Government Relations Firm \$6,500 per month. The following year, the Syracuse Developer expanded its relationship with Howe, agreeing to pay an additional \$7,500 per month, for a total fee of \$14,000 per month.

b. In or around August 2014, October 2014, November 2014, and June 2015, which were after the Syracuse Developer was named CNSE's preferred developer for Syracuse as set forth below, the Syracuse

Developer paid Howe bonuses totaling at least approximately \$385,000. These bonuses were not paid to the Government Relations Firm. Rather, \$135,000 in bonuses were paid to Howe's LLC, and \$250,000 in bonuses were paid directly to Howe.

c. Further, I have learned from Howe that he kept AIELLO informed as he (Howe) negotiated his role at CNSE with ALAIN KALOYEROS, a/k/a "Dr. K," the defendant, and that Howe informed AIELLO and GERARDI of his official role and influence within CNSE. This fact has been corroborated by, among other things, an interview of a principal of another development company who worked with Howe, who stated that Howe told him, in substance and in part, that Howe acted as an agent and representative of CNSE in finding partners for development projects; interviews with certain State employees; and emails (including ones described below) in which Howe forwarded to AIELLO and GERARDI communications with KALOYEROS and other individuals associated with CNSE in which internal CNSE business was discussed.

72. Based on my review of emails, publicly available and other documents, and interviews with, among others, Howe, I learned that throughout 2013 and 2014, LOUIS CIMINELLI, MICHAEL LAIPPLE, and KEVIN SCHULER, the defendants, caused the Buffalo Developer to pay Howe as a "consultant" knowing that he was acting as an agent and representative of CNSE and intending for him to use his official position for their benefit, as set forth below.

a. In or around January 2013 -- just as the Buffalo Developer began seeking large State contracts through the Governor's Buffalo Billion initiative -- SCHULER, on behalf of the Buffalo Developer, entered into an agreement with the Law Firm, through which the Government Relations Firm would provide "strategic advice and counsel regarding business generation initiatives across New York State." The agreement specified that it would not include any lobbying of State or Federal officials. In return for Howe's services, the Buffalo Developer agreed to pay \$100,000 per year. Prior to this agreement, the Buffalo Developer had not retained or paid any money to Howe or the Government Relations Firm.

b. I believe, based on my review of emails and interviews with, among others, Howe, that before and during the time in which CIMINELLI, LAIPPLE, and SCHULER caused the Buffalo Developer to pay Howe, they knew that Howe was an agent of CNSE who had substantial

influence with ALAIN KALOYEROS, a/k/a "Dr. K," the defendant, the President of CNSE and a board member of Fort Schuyler. In particular, Howe has stated that, in or around the end of 2012, he approached CIMINELLI and told CIMINELLI, in substance and in part, that he (Howe) was acting on behalf of the Office of the Governor and CNSE, which were looking for help in creating large development projects in the Buffalo area. CIMINELLI, LAIPPLE, and SCHULER's knowledge that Howe was acting as an agent and representative of CNSE has been corroborated by, among other things and as noted above, an interview of a principal of another development company who worked with Howe, interviews with certain State employees, and emails in which Howe forwarded to LAIPPLE and SCHULER communications with KALOYEROS and other individuals associated with CNSE in which internal CNSE business was discussed. For example:

i. On or about October 7, 2013, Howe forwarded to LAIPPLE and SCHULER an email exchange between Howe and KALOYEROS in which Howe and KALOYEROS discussed internal CNSE matters, including personnel matters, as well as the timing and method of the announcement of the Buffalo RFP. In his email to LAIPPLE and SCHULER, Howe stated, "we decided to get this Buffalo [RFP] out asap."

ii. On or about December 3, 2013, Howe forwarded an email between him, a partner at the law firm representing CNSE, and a representative of another company that had business with CNSE, discussing business between that other company and CNSE. In his email to LAIPPLE and SCHULER, Howe wrote, among other things, "Keep this close to the vest."

73. Prior to the Fort Schuyler bidding process, individuals associated with the Syracuse Developer, including STEVEN AIELLO and JOSEPH GERARDI, the defendants, and the Buffalo Developer, including LOUIS CIMINELLI, the defendant, had become significant contributors to the Governor's election campaigns. I believe that these contributions were intended at least in part to develop a relationship with the Office of the Governor that would help enable the Syracuse Developer and the Buffalo Developer to obtain State-funded development contracts. Evidence of this intent includes the following:

a. Based on my review of publicly available records and interviews of Howe, I learned that from in or around 2001 through

in or around 2010, the Syracuse Developer did not make large contributions to State gubernatorial campaigns -- contributing a total of approximately \$39,000 over that ten-year period. Similarly, prior to the fall of 2011, AIELLO made two contributions to the Governor's campaign, each in the amount of \$5,000, and GERARDI made no contributions to State gubernatorial campaigns. During these years, as set forth above, the Syracuse Developer's business focused principally on private development projects. Beginning in December 2011, however, as the Syracuse Developer began to seek State-funded development work with the assistance of Howe, contributions from its executives and related parties increased dramatically. Beginning in December 2011, after the Syracuse Developer retained Howe, AIELLO, GERARDI, and other executives from the Syracuse Developer -- largely at the direction of Howe -- personally began making, and directed the Syracuse Developer to make, substantial campaign contributions to the Governor's campaign and related entities. Specifically, from December 2011 through 2013, AIELLO, GERARDI, their family members, another executive of the Syracuse Developer ("Syracuse Developer Executive-1"), an entity associated with Syracuse Developer Executive-1, and the Syracuse Developer itself contributed at least approximately \$250,000 to the Governor's election campaigns, with each contribution being in an amount of \$10,000 or greater. Notably, on or about July 9, 2013, which, as described below, was approximately one month before AIELLO and GERARDI supplied information to Howe to use to rig the Syracuse RFP, AIELLO, GERARDI, their family members, Syracuse Developer Executive-1, and the Syracuse Developer together contributed approximately \$65,000 to the Governor's election campaign. The following day, on or about July 10, 2013, an entity associated with Syracuse Developer Executive-1 made a \$60,000 contribution to the Governor's election campaign. As a result of these contributions, the Syracuse Developer has been publicly reported as the top donor to the Governor in or around upstate New York.

b. I know from my review of emails and interviews with Howe that Howe encouraged AIELLO and GERARDI to make contributions to the Governor's campaigns and to make contributions in higher amounts so that the Governor's Office would know and remember them. For example, on or about May 18, 2011, Howe sent an email to AIELLO, in which Howe instructed, "you should hold on making any political \$\$ contributions to any state or federal electeds, so we can make sure you can [get] the most leverage out of them."

c. Between in or around December 2009 and January 2014, CIMINELLI and his immediate family members contributed at least \$100,000 to the Governor's election campaigns. Additionally, in or around November 2013 -- when the Buffalo Developer's bid to become a preferred developer was under consideration by Fort Schuyler, as described below -- CIMINELLI hosted a fundraising dinner for the Governor, at which approximately \$250,000 was raised.

d. Further, JOSEPH PERCOCO, a/k/a "Herb," the defendant, made specific requests to Howe for both the Syracuse Developer and the Buffalo Developer to make donations to the Governor's campaign, and Howe relayed those requests to the Syracuse Developer and the Buffalo Developer. For example, on or about November 12, 2013, PERCOCO wrote an email to Howe, in which PERCOCO stated that a commitment by CIMINELLI to host the fundraising dinner described above in which \$175,000 would be raised for the Governor's re-election campaign "does not work Herb," because CIMINELLI had previously committed to a higher amount. As noted, the dinner ultimately raised approximately \$250,000.

C. Fort Schuyler Was Defrauded into Awarding State Development Contracts to the Syracuse Developer and the Buffalo Developer

74. Based on my review of emails, publicly available and other documents, and interviews with, among others, Howe, I learned that in 2013, ALAIN KALOYEROS, a/k/a "Dr. K," the defendant, and Howe developed a plan to identify preferred developers for potential construction projects associated with CNSE in Syracuse and Buffalo, New York. This plan was motivated, in part, by the announcement of the Governor, in or about January 2012, that the State would invest \$1 billion in Buffalo, New York. This plan included issuing two requests for proposal (the "RFPs"), one for Syracuse (the "Syracuse RFP") and one for Buffalo (the "Buffalo RFP"), that would give the appearance of an open competition to choose "preferred developers" in Syracuse and Buffalo. However, the Syracuse Developer and the Buffalo Developer had been preselected by KALOYEROS and Howe to become the preferred developers in Syracuse and Buffalo, respectively, after the Syracuse Developer and the Buffalo Developer had each made sizable contributions to the Governor and had begun paying Howe for Howe's access to the Governor and for Howe's influence over the RFP processes. These preferred developer contracts were particularly lucrative for the Syracuse Developer and the Buffalo Developer, as the Syracuse

Developer and the Buffalo Developer were then entitled to be awarded future development contracts of any size in Syracuse or Buffalo, respectively, without additional competitive bidding, and thus without competing on price or qualifications for particular projects. In order to award these valuable deals to the Syracuse Developer and Buffalo Developer, KALOYEROS and Howe manipulated the RFP process to prevent Fort Schuyler from receiving or being able to fairly consider competing bids.

i. Fort Schuyler Issued RFPs for Preferred Developers for Syracuse and Buffalo

75. Based on publicly available and corporate documents, and interviews with, among others, employees and members of the Board of Directors of Fort Schuyler, I have learned that the Board of Directors of Fort Schuyler has the authority to enter into agreements with private companies in which public funds will be spent to pay the companies to build facilities for CNSE. Prior to entering into a significant contract with private companies, Fort Schuyler typically issues a "request for proposal." "Request for proposal" is a term of art that refers to a type of solicitation in which an organization such as Fort Schuyler sets forth the fact that funding is available for a project and seeks bids from qualified and interested parties. I know from speaking with members of Fort Schuyler's Board of Directors that, particularly with respect to State-funded projects, RFPs issued by Fort Schuyler were supposed to be designed and drafted to provide a fair, open, and competitive bidding process with respect to both quality and price, and accordingly should not be drafted to favor any particular potential bidder and should not be provided to any parties in advance of publication.

76. Further, I learned that in or around 2013 and 2014, the Research Foundation had policies governing procurement that were used by Fort Schuyler. As set forth in these policies, the procurement process was intended "to promote open and free competition in procurement transactions" and "to ensure that procurements are priced competitively and that the selection process is not influenced improperly." Among other things, the policies required that "[s]uppliers that develop or draft specifications, requirements, statements of work, or requests for bids or proposals for a procurement must be excluded from competing in any resulting procurement."

77. Based on my review of emails, publicly available documents and interviews of members of the Board of Directors of Fort Schuyler, I learned the following regarding the process by which the Board of Directors selected preferred developers for Syracuse and Buffalo:

a. On or about August 20, 2013, ALAIN KALOYEROS, a/k/a "Dr. K," the defendant, sent an email to Howe and to an executive of Fort Schuyler (the "Fort Schuyler Executive"), in which KALOYEROS told the Fort Schuyler Executive that KALOYEROS would "like to issue an RFP for a strategic partner in Syracuse and a similar one in Buffalo. It should not focus on a specific project, but more on a strategic partnership with local developers who know the two regions, are grass root, have the construction and business credibility, and are willing to expand in jobs and investments in those regions in partnership with CNSE."

b. As set forth in more detail below, KALOYEROS and Howe worked together to draft the Syracuse and Buffalo RFPs. I know, based on interviews of, among others, a former executive of Fort Schuyler, that KALOYEROS maintained close oversight and control over the day-to-day operations of CNSE and Fort Schuyler, including over the design of development projects and the drafting of RFPs.

c. In or around October 2013, the Board of Directors of Fort Schuyler, by resolutions of the Board, issued the Syracuse and Buffalo RFPs, which requested proposals "for a strategic research, technology outreach, business development, manufacturing, and education and workforce training partnership with a qualified local developer" in the greater Syracuse area and in the greater Buffalo area, respectively. Because the RFPs were designed to select preferred developers that would, once chosen, be able to obtain potentially hundreds of millions of dollars in State-funded contracts from Fort Schuyler without further competitive bidding, the RFP selection process had substantial economic importance for both Fort Schuyler and the Research Foundation, through which such future contracts would be funded. The Board Resolutions authorizing the RFPs each stated that the Fort Schuyler Board would approve a contract only "[u]pon completion of a competitive RFP process and evaluation of responses." The RFPs themselves explained that Fort Schuyler would appoint a selection committee to review submissions, which would recommend the selection of a preferred developer to the Board of Directors of Fort Schuyler. The Board of Directors of Fort Schuyler

had the final authority for making the selection of preferred developers and authorizing contracts.

d. Despite the highly lucrative nature of the contracts, the Syracuse Developer ultimately was the only party to bid on the Syracuse RFP, and the Buffalo Developer was one of only three parties to bid on the Buffalo RFP.

e. In or about December 2013, the Board of Directors of Fort Schuyler voted to name the Syracuse Developer the preferred developer for Syracuse, and in or about January 2014, the Board of Directors of Fort Schuyler voted to name the Buffalo Developer one of two preferred developers for Buffalo. The Board of Directors based its decisions on, among other things, matrices created by the evaluation committee in which the evaluation committee compared each bidder's submission to the qualifications set forth in the relevant RFP.

ii. The Syracuse RFP Was Designed to Defraud Fort Schuyler

78. Based on my review of emails and interviews of, among others, Howe, I learned, that, unbeknownst to members of the Board of Directors of Fort Schuyler, the Syracuse RFP was designed so that the Board of Directors of Fort Schuyler would have no choice but to name the Syracuse Developer the preferred developer for Syracuse, as follows:

a. In or about August 2013, Howe informed JOSEPH GERARDI and STEVEN AIELLO, the defendants, that Fort Schuyler would issue the Syracuse RFP. On or about August 15, 2013, GERARDI sent an email to Howe, copying AIELLO and another executive of the Syracuse Developer. The subject line of the email stated: "[Syracuse Developer] Company Qualifications and Experience." Attached to the email was a document entitled "[Syracuse Developer] Company Qualifications.08-15.13" (the "Syracuse Developer Qualifications").

b. The Syracuse Developer Qualifications contained a list of qualifications of the Syracuse Developer and its executives, including AIELLO and GERARDI. For example, the Syracuse Developer Qualifications stated that employees use "Sophisticated project management tools, such as InSite SiteWork (www.insitesoftware.com) to accurately and efficiently coordinate all aspects of site and

utility construction, to create ideal building conditions, and USGlobalNet, or USGN's (www.usgn.net) web-based project management software, to effectively manage all projects on budget and on schedule."

c. On or about August 16, 2013, Howe replied to GERARDI'S email containing the Syracuse Developer Qualifications, writing "This works. Let me hand deliver to dr k. You guys should not email this to anyone but me. All good." I know based on my review of email and interviews with Howe and others that "Dr. K" is a nickname for ALAIN KALOYEROS, a/k/a "Dr. K," the defendant. Howe has explained that he sent this email because he did not want anyone else at CNSE or Fort Schuyler, other than himself or KALOYEROS, to learn of their scheme.

d. As described above, on or about August 20, 2013, KALOYEROS sent to Howe and to the Fort Schuyler Executive an email directing the Fort Schuyler Executive "to issue an RFP for a strategic partner in Syracuse and a similar one in Buffalo."

e. The following day, on or about August 21, 2013, Howe responded to KALOYEROS only, at KALOYEROS's work email address, stating "I have 'vitals' for buffalo and Syracuse friends." Howe has explained that "buffalo and Syracuse friends" referred specifically to the Buffalo Developer and the Syracuse Developer, respectively. Howe has further explained that the word "friends" was used to refer to "friends of the Governor," and that the Buffalo Developer and Syracuse Developer qualified as "friends" due, in part, to their donations to the Governor's campaigns and, in part, due to their relationship as clients of Howe. Furthermore, "vitals" referred to information about the Buffalo Developer and the Syracuse Developer that would be used to tailor the RFPs so that the Buffalo Developer's and the Syracuse Developer's proposals would be selected.

f. Later that day, on or about August 21, 2013, KALOYEROS, using his personal "gmail" address, responded to Howe's email and stated, "Please gmail not email."¹¹ Howe then asked in an email to

¹¹ It appears that KALOYEROS forwarded Howe's email to his personal "gmail" address before responding.

KALOYEROS, "did you understand that gmail email I sent this morning?" KALOYEROS responded, apparently sarcastically, "Vitals is so complicated to understand that I was hoping you'd break it down for me in 3 letter words, 2 word sentences."

g. On or about August 23, 2013, Howe sent an email to KALOYEROS at KALOYEROS's gmail account with the subject "FW: [Syracuse Developer] Company Qualifications and Experience." Attached to that email was the Syracuse Developer Qualifications, which Howe has explained were sent to him from GERARDI and AIELLO to be used in the development of the Syracuse RFP.

h. On or about September 13, 2013, KALOYEROS sent an email to several executives and employees of CNSE and Fort Schuyler and to Howe that contained a draft of the Syracuse RFP (the "Draft Syracuse RFP"). Howe forwarded the email and the Draft Syracuse RFP to AIELLO and GERARDI, writing "FYI---they are fine tuning now, but expect to release to public this week...what do you think? Keep Confidential pls." Under the heading "Developer Requirements," the Draft Syracuse RFP provided, among other things, the following language, which is nearly identical to language excerpted above from the Syracuse Developer Qualifications: the developer should use "sophisticated tools and advanced capabilities (such as InSite Sitework (www.insitesoftware.com) to accurately and efficiently coordinate all aspects of site and utility construction, to develop ideal building conditions, and USGlobalNet, or USGN's (www.usgn.net) web-based project management software) to effectively manage projects expeditiously, professionally, on-time, and within budget."

i. On or about September 13, 2013, GERARDI replied by email to Howe and AIELLO, attaching a scanned version of the Draft Syracuse RFP that contained GERARDI's handwritten notes. These handwritten notes included the following:

i. In the paragraph of the Draft Syracuse RFP quoted above, the phrases "(such as InSite Sitework (www.insitesoftware.com))" and "USGlobalNet, or USGN's (www.usgn.net)" were underlined, and in the margin was written "too telegraphed?? I would leave out these specific programs." Based on the context of this email and others, and interviews with Howe, I believe that GERARDI was expressing his concern that including these

specific qualifications in the RFP would make it too obvious that the RFP was being rigged to favor the Syracuse Developer.

ii. In a section of the Draft Syracuse RFP that stated that "the response to the RFP must specifically include . . . Latest audited financial statement for DEVELOPER," the word "audited" was crossed out in GERARDI's handwritten notes, and in the margin was written, among other things, "not available - typically prepared for not-for-profits, or public corp." Howe has explained that, based on his experience working with the Syracuse Developer, GERARDI and AIELLO were concerned about any requirement for audited financial statements because such a requirement had disqualified them from previous public contracts.

j. On or about September 13, 2013, several hours after sending the Draft Syracuse RFP containing the handwritten notes to Howe, GERARDI sent another email to Howe, copying AIELLO, reiterating that the Syracuse RFP should not include a requirement of audited financials, and suggesting instead that it read, "Latest audited financial statement if available, or other financial information/statements that demonstrate the DEVELOPER's financial qualifications." On or about September 16, 2013, Howe sent to KALOYEROS an email stating: "On syr rfp , where it says 'audited financials' just need to add an additional few words, 'audited financials or letter of financial reference from major financial institution.'" "

k. On or about September 24, 2013, Howe forwarded to AIELLO and GERARDI a revised draft Syracuse RFP. This revised draft Syracuse RFP still contained the phrases "(such as InSite Sitework (www.insitesoftware.com)" and "USGlobalNet, or USGN's (www.usgn.net)," but after the phrase "Latest audited financial statement for DEVELOPER" the phrase "or letter of financial reference from major financial institution" was included, as had been requested by AIELLO and GERARDI via Howe.

l. Despite having retained Howe and worked with Howe to tailor the Syracuse RFP to match the qualifications of the Syracuse Developer, the Syracuse Developer's RFP submission (which was affirmed by JOSEPH GERARDI, the defendant) falsely stated that no one "was retained, employed or designated by or on behalf of [the Syracuse Developer] to attempt to influence the procurement process."

iii. The Buffalo RFP Was Designed to Defraud Fort Schuyler

79. Based on my review of emails and interviews of, among others, Howe, I learned, that, unbeknownst to members of the Board of Directors of Fort Schuyler, the Buffalo RFP also was designed so that the Board of Directors of Fort Schuyler would have no choice but to name the Buffalo Developer the preferred developer for Buffalo, as follows:

a. As noted above, on or about August 21, 2013, Howe sent an email to ALAIN KALOYEROS, a/k/a "Dr. K," the defendant, stating "I have 'vitals' for buffalo and Syracuse friends."

b. On or about August 23, 2013, Howe sent an email to KALOYEROS at his gmail account with the subject "FW: RFQ,"¹² in which Howe wrote "Attached are vitals for buffalo. They expressed the 'broader' descriptions below help, versus narrower." Below that text was a section that Howe has explained came from the Buffalo Developer and that began "Todd - Our thoughts for the RFQ: RFQ Requirement - Selecting based on qualifications not price is important." Below that text were seven bullet points that were sent by MICHAEL LAIPPLE, the defendant, to be used to draft the Buffalo RFP.

c. Also on or about August 23, 2013, an individual from an architecture firm sent to KALOYEROS, Howe, and others associated with CNSE a power point containing details, including, among other things, the location, of a potential construction project (the "Riverbend Project") to be undertaken by CNSE in Buffalo. Howe then forwarded the email and power point regarding the Riverbend Project to LAIPPLE.

i. Based on conversations with, among others, Howe, individuals associated with CNSE, and developers, I learned that the

¹² Howe has explained that he occasionally referred to the RFPs as "RFQs," which stands for "Request for Qualifications," because the RFPs requested qualifications from interested bidders, as opposed to proposals on building specific projects.

Riverbend Project was not made public prior to the Governor's announcement of the Riverbend Project on or about November 21, 2013 -- which was more than three months after Howe had forwarded information about the Riverbend Project to LAIPPLE -- and that the details associated with the Riverbend Project contained in the power point described above were not shared with any developer other than the Buffalo Developer prior to the issuance of the Buffalo RFP.

d. Later in the day, on or about August 23, 2013, LAIPPLE sent an email to Howe stating, "One last thought on the RFQ. If the RFQ Included something about MWBE promotion and compliance, that would be helpful." Howe has explained that "MWBE" refers to "minority and women business enterprises," and that the Buffalo Developer believed that they were stronger than their competitors in terms of their working with MWBEs. My review of the Buffalo Developer's website further confirmed that the Buffalo Developer publicly highlights its commitment "to proactively supporting Minority and Women-Owned Business Enterprise (MWBE)." Later on August 23, 2013, Howe forwarded the email from LAIPPLE to KALOYEROS, stating, "Additional vital for buffalo, stronger on the mwbe than usual would help."

e. On or about September 3, 2013, KALOYEROS responded to Howe's email from August 23, 2013 regarding the "Additional vital for buffalo," writing: "these are not unique to [the Buffalo Developer]. we need more definite specs, like minimum X years in Y, Z number of projects in high tech, etc, etc." Howe has explained that it was his understanding based on his course of dealing with KALOYEROS that when KALOYEROS referred to "minimum X years in Y," he was asking for information about the number of years that the Buffalo Developer had worked in a particular area, so that the Buffalo RFP could be more specifically tailored to the Buffalo Developer's qualifications.

f. On or about September 6, 2013, the Deputy State Operations Director sent an email containing a power point attachment entitled "RiverBend-FINAL.pptx" to Howe, KALOYEROS, and an executive at CNSE, with the message, "I pulled together the following ppt. A cut and paste of the various documents we have done over the last few weeks. Can you review. If all is okay, I will send for final review." The attached power point contained further details, including, among other things, the location and purpose, of the Riverbend Project. Later that day, on or about September 6, 2013, Howe forwarded this email, including the attachment, to LAIPPLE, with the message,

"Michael. FYI, confidential." LAIPPLE forwarded the email, with the attachment, to KEVIN SCHULER, the defendant.

g. On or about September 9, 2013, KALOYEROS sent an email from his gmail address to the gmail address of LOUIS CIMINELLI, the defendant, stating, "Draft of relevant sections from RFP enclosed..obviously, we need to replace Syracuse with Buffalo and fine tune the developer requirements to fit..hopefully, this should give you a sense of where we're going with this..thoughts?" Attached to the email was a draft of the Syracuse RFP. Under the "Developer Requirements" section of this draft of the Syracuse RFP, the draft stated, among other things, "Over 15 years proven experience." On the same day, CIMINELLI forwarded the email from KALOYEROS and the attached draft of the Syracuse RFP to LAIPPLE and SCHULER.

h. On or about September 13, 2013, SCHULER sent an email to KALOYEROS, copying CIMINELLI, LAIPPLE, and Howe. The email stated, among other things: "As Louis continues to enjoy the much warmer weather on the West Coast, I am sending along three attachments that I hope will meet your request for information." Attached to SCHULER's email to KALOYEROS was, among other things, a two-page document entitled "Company Profile." Included in the "Company Profile" was a statement noting that the Buffalo Developer had "over 50 years of experience."

80. The Buffalo RFP as publicly issued in or around October 2013 contained several provisions that were not in the draft of the Syracuse RFP that ALAIN KALOYEROS, a/k/a "Dr. K," the defendant, sent as a model on or about September 9, 2013, to LOUIS CIMINELLI, the defendant, but that were consistent with the Buffalo Developer's qualifications and I believe were included to further tailor the RFP for the Buffalo Developer, including the following:

a. Under "Developer Requirements," the Buffalo RFP stated, "Bidder is required to comply with equal opportunities for minorities and women pursuant to section 312 of the New York Executive Law. This includes the achievement of at least 23% Women and Minority Owned Business Enterprise participation (WMBE). Accordingly, it is expected that DEVELOPER be able to demonstrate a track record in WMBE participation."

b. Also under "Developer Requirements," the Buffalo RFP stated that it was seeking "a local DEVELOPER in the Greater Buffalo Area," with "Over 50 years of proven experience," which corresponded to the "Company Profile" provided to KALOYEROS by KEVIN SCHULER, the defendant.

81. On or about November 1, 2013, an email (the "50/15 Email") was sent by the Director of Procurement for the Research Foundation to developers who had expressed interest in the Buffalo RFP indicating that the requirement of 50 years of proven experience was a typographical error and that the requirement should have been 15 years of proven experience. Based on interviews with executives of CNSE and their related entities, I learned that it was the practice of ALAIN KALOYEROS, a/k/a "Dr. K," the defendant, to closely edit the language of all RFPs prior to publication and was known not to miss errors or changes. Based on these interviews, the timing of the 50/15 Email, the inclusion of the "50 years" requirement in the original RFP following KALOYEROS's receipt of the Buffalo Developer's company profile, and the emails set forth below, I believe that the original "50 years" requirement was not in fact a "typographical error."

a. On or about November 1, 2013, the following email exchange occurred:

i. An executive of the Buffalo Developer ("Buffalo Developer Executive-1") forwarded the 50/15 Email to LOUIS CIMINELLI and KEVIN SCHULER, the defendants, with the message "Grrrrr."

ii. SCHULER responded, "50 was a bit obnoxious."

b. Beginning or about November 2, 2013, the following email exchange occurred:

i. Buffalo Developer Executive-1 replied to the 50/15 Email, stating, "We confirm receipt and understand the intent of the change." Buffalo Developer Executive-1 then forwarded his message to two employees of the Buffalo Developer, including a marketing coordinator (the "Buffalo Developer Marketing Coordinator").

ii. On or about November 4, 2013, the Buffalo Developer Marketing Coordinator forwarded the email from Buffalo Developer Executive-1 to SCHULER, stating, "FYI - so much for that thought."

iii. SCHULER responded to the Buffalo Developer Marketing Coordinator: "15 is still pretty good."

82. On or about November 6, 2013, ALAIN KALOYEROS, a/k/a "Dr. K," the defendant, sent an email (the "November 6 Email") to a representative of a large, global construction company, that stated, among other things:

As you know, we are in the midst of an RFP process and, while you are a valued and qualified partner, particularly for cleanrooms, we cannot endorse nor support a pre-cooked process or any process that singles out anyone, including you for business before the RFP process has been completed and a merit based group has been selected.

On or about November 6, 2013, KALOYEROS forwarded the November 6 Email to Howe. Approximately two minutes later, Howe forwarded that email chain to MICHAEL LAIPPLE and KEVIN SCHULER, the defendants, with the message "See below. Ouch!"

83. Based on my review of emails and publicly available documents and interviews of, among others, Howe, I learned that on or about November 14, 2013, which was approximately one week before the Governor announced the Riverbend Project publicly, Howe sent an email to LOUIS CIMINELLI, KEVIN SCHULER, and MICHAEL LAIPPLE, the defendants, stating, among others things, "Well looks like the Riverbend Announcement is going to happen next Thursday Please keep confidential." SCHULER responded, "How do they announce the riverbend site in the middle of this procurement? Site selection is supposedly part of the eval. Now mind you, I don't think it's a big deal but it does need to be considered." Based on my review of emails, I believe that SCHULER was concerned that if the Governor announced the Riverbend Project publicly before bids on the Buffalo RFP were due, the Buffalo Developer could lose the improper advantage it had secured from advanced notice that Riverbend would be the site of a CNSE project.

84. Based on my review of emails and publicly available documents, and interviews of, among others, Howe and employees of CNSE and its affiliated entities, I learned, among other things, that on or about December 10, 2013, the Buffalo Developer submitted its response to the Buffalo RFP, which included a proposed option of a development at the Riverbend Project's site. Despite having retained Howe and worked with Howe to tailor the Buffalo RFP to match the qualifications of the Buffalo Developer, the Buffalo Developer's RFP submission (just like the Syracuse Developer's) falsely stated that no one "was retained, employed or designated by or on behalf of [the Buffalo Developer] to attempt to influence the procurement process." Two other companies submitted responses to the Buffalo RFP. However, based on my review of emails between other developers, I know that at least two other developers decided at the time not to submit responses to the Buffalo RFP, because, among other thing, the RFP seemed vague and appeared written to provide an advantage to a specific company.

iv. Fort Schuyler Awarded Contracts to the Syracuse Developer and Buffalo Developer

85. Based on interviews of employees of CNSE and members of the Board of Directors of Fort Schuyler, I believe that the individuals associated with Fort Schuyler involved in evaluating the responses to the Syracuse RFP and to the Buffalo RFP and voting on awarding the preferred developer contracts were not aware of any developer receiving a draft of the Syracuse RFP or Buffalo RFP in advance of their public announcements. I learned from both employees of CNSE and members of the Board of Directors of Fort Schuyler that they would have viewed the pre-announcement sharing of a draft of an RFP with a developer as an unfair and improper practice. One member of the Board of Directors stated that he was disappointed that only one company -- the Syracuse Developer -- submitted a response to the Syracuse RFP and that only three developers submitted responses to the Buffalo RFP, because additional responses would have created competition and yielded a better result for Fort Schuyler.

86. Based on my review of emails and public documents and interviews of employees of CNSE and members of the Board of Directors of Fort Schuyler, I learned that:

a. On or about December 18, 2013, the Syracuse Developer was chosen by vote of the Board of Directors of Fort Schuyler as the preferred developer for CNSE in Syracuse, and soon thereafter was awarded an approximately \$15 million contract to construct the Film Hub. In or around October 2015, without any further RFP, the Syracuse Developer was awarded an approximately \$90 million contract to build a manufacturing plant in Syracuse.

b. On or about January 28, 2014, by vote of the Board of Directors of Fort Schuyler, the Buffalo Developer, along with another company (the "Second Buffalo Developer"), was chosen as the preferred developer for CNSE in Buffalo.

c. ALAIN KALOYEROS, a/k/a "Dr. K," the defendant, officially "recused" himself from the votes and accordingly he did not officially vote to select either the Syracuse Developer or the Buffalo Developer. I believe KALOYEROS did so in order to continue to deceive the other members of the Fort Schuyler Board of Directors into believing that the bidding process was fair, open, and competitive, when in fact KALOYEROS had manipulated the process so that the Syracuse Developer and the Buffalo Developer would be chosen regardless of whether KALOYEROS was involved in the voting.

87. Based on my review of emails and publicly available documents, and interviews of, among others, Howe and employees of CNSE and its affiliated entities, I learned, among other things, that in or around March 2014, without any further RFP process, the Buffalo Developer was chosen over the Second Buffalo Developer -- and without further competition from other interested developers -- to receive a contract worth approximately \$225 million for the Riverbend Project.¹³ In or around 2014, the contract for the Riverbend project was expanded to be worth approximately \$750 million.

¹³ The Second Buffalo Developer received a contract worth approximately \$25 million for another project in Buffalo, New York.

V. FALSE STATEMENTS BY AIELLO AND GERARDI

88. On or about June 21, 2016, STEVEN AIELLO and JOSEPH GERARDI, the defendants, each met with law enforcement agents and prosecutors at the United States Attorney's Office. AIELLO and GERARDI were represented by counsel, and each spoke with the Government pursuant to a proffer agreement that protected each of them from having his statements used against him except, among other things, insofar as he lied and was accordingly charged with making false statements. Before the proffers, the Government informed counsel that AIELLO and GERARDI were subjects of the Government's investigation, and warned them that the Government believed that statements that AIELLO had previously made to the FBI, which were consistent with the statements described below, were false. During their respective proffer sessions, AIELLO and GERARDI were warned repeatedly that if they told any lies, they could be charged with a federal crime. Moreover, both AIELLO and GERARDI were told that their respective stories did not appear to be credible, and they were given multiple opportunities to tell the truth. During these meetings, AIELLO and GERARDI made the following statements, which I believe to be false, based on the facts set forth above:

a. AIELLO and GERARDI each separately stated that, after AIELLO was approached by Howe in or around late spring 2014 to ask whether AIELLO would be interested in hiring JOSEPH PERCOCO, a/k/a "Herb," the defendant, to work for the Syracuse Developer, AIELLO spoke with GERARDI and they both decided not to hire or make payments to PERCOCO. Furthermore, AIELLO and GERARDI each separately stated that they did not pay PERCOCO approximately \$35,000 by sending money to Howe's shell company bank account, and they each separately stated that they had no knowledge that Howe had paid PERCOCO, and that they never authorized Howe to do so. I believe, based on my review of emails and interviews of, among others, Howe, and as further described above, that these statements were false because AIELLO and GERARDI agreed to and did pay PERCOCO and deliberately did so through Howe's LLC in order to disguise the fact that the Syracuse Developer was making payments to PERCOCO.

b. AIELLO and GERARDI each separately stated that Howe never asked them to make campaign contributions. I believe, based on my review of emails and interviews of, among others, Howe, and as further described above, that these statements were false because

Howe did in fact advise AIELLO and GERARDI to make certain campaign contributions.

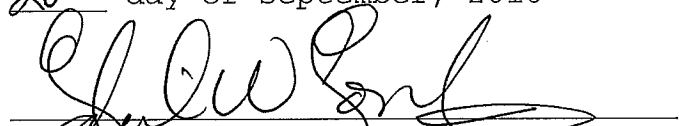
c. GERARDI stated that Howe sent the Draft Syracuse RFP to him and AIELLO in order for the Syracuse Developer to help Howe and his associated Law Firm draft a broader, more open RFP so that other companies could compete to be the preferred developer, even though drafting the RFP in this way would hurt the Syracuse Developer. GERARDI further stated that when he wrote "too telegraphed?" next to a portion of the Draft Syracuse RFP that matched, verbatim, language from the Syracuse Developer Qualifications, he meant that the section in the Draft Syracuse RFP was too narrow and should be made broader to allow other developers to apply. I believe, based on my review of emails and interviews of, among others, Howe, and as further described above, that these statements were false because AIELLO and GERARDI conspired with others to tailor the Syracuse RFP to benefit the Syracuse Developer.

WHEREFORE, deponent respectfully requests that warrants be issued for the arrests of JOSEPH PERCOCO, a/k/a "Herb," ALAIN KALOYEROS, a/k/a "Dr. K," PETER GALBRAITH KELLY, JR., a/k/a "Braith," STEVEN AIELLO, JOSEPH GERARDI, LOUIS CIMINELLI, MICHAEL LAIPPLE, and KEVIN SCHULER, the defendants, and that they be imprisoned or bailed, as the case may be.



DELEASSA PENLAND
Criminal Investigator
United States Attorney's Office
Southern District of New York

Sworn to before me this
20th day of September, 2016



THE HONORABLE GABRIEL W. GORENSTEIN
UNITED STATES MAGISTRATE JUDGE
SOUTHERN DISTRICT OF NEW YORK

CPV Valley, LLC v. N.Y. State Dep't of Env'tl. Conservation

2019 N.Y. Slip Op. 31740
Decided Feb 13, 2019

Index No.: 5146-18

02-13-2019

In the Matter of the Application of CPV VALLEY, LLC, Petitioner, For a Judgment Pursuant to Article 78 of the Civil Practice Law and Rules v. NEW YORK STATE DEPARTMENT OF ENVIRONMENTAL CONSERVATION, Respondent.

APPEARANCES: Ruth E. Leistensnider, Esq. Daniel J. Hurteau, Esq. Andrew C. Rose, Esq. Nixon Peabody LLP 677 Broadway, 10th Floor Albany, New York 12207 Attorneys for Petitioner Hon. Letitia James Attorney General (Lisa M. Burianek, Esq., Assistant Attorney General) The Capitol Albany, New York 12224-0341 Attorney for Respondent

HON. JUDITH A. HARD Acting Justice

COPY

PRESENT: **DECISION, ORDER AND JUDGMENT**

RJI No.: 01-18-ST9773 (Supreme Court, Albany County, Article 78 Term) APPEARANCES: Ruth E. Leistensnider, Esq. Daniel J. Hurteau, Esq. Andrew C. Rose, Esq. Nixon Peabody LLP 677 Broadway, 10th Floor Albany, New York 12207 *Attorneys for Petitioner* Hon. Letitia James Attorney General (Lisa M. Burianek, Esq., Assistant Attorney General)

The Capitol

Albany, New York 12224-0341

Attorney for Respondent HON. JUDITH A. HARD, Acting Justice:

Petitioner CPV Valley, LLC ("CPV Valley") brings the instant hybrid action for a judgment: (1) annulling, nullifying, and/or vacating the August 1, 2018 determination of *2 respondent, the New York State Department of Environmental Conservation (DEC) pursuant to [CPLR 7806](#), which found that CPV Valley's Amended Final Air State Facility (ASF) Permit expired on July 31, 2018; (2) declaring that CPV Valley's Amended Final ASF Permit did not expire on July 31, 2018 pursuant to [CPLR 3001](#), and is still in force and effect pending final resolution of CPV Valley's ASF Renewal Application; (3) declaring that CPV Valley may legally continue to operate CPV Valley Energy Center (hereinafter "the Facility") pending final resolution of CPV Valley's ASF Renewal Application pursuant to [CPLR 3001](#); and (4) granting an immediate temporary restraining order pursuant to [CPLR 6301 et seq.](#), and a stay of enforcement pursuant to [CPLR 7805](#) that prevents the DEC from: (i) enforcing its August 1, 2018 determination that CPV Valley's Amended Final ASF Permit expired on July 31, 2018; and (ii) imposing any fines, penalties, levies, assessments, criminal charges, or the like against CPV Valley for the operation of the Facility after July 31, 2018.

By Order dated August 15, 2018, the Honorable Roger D. McDonough, A.J.S.C., ordered that the DEC was enjoined, restrained and prohibited from

(1) enforcing its August 1, 2018 determination that CPV Valley's Amended Final ASF Permit expired on July 31, 2018; and (2) imposing an fines, penalties, levies, assessments, criminal charges, or the like against CPV Valley for the operation of the Facility after July 31, 2018 until a determination of the instant petition.

FACTS

CPV Valley owns and constructed the Facility, a 630 megawatt natural gas-fired combined cycle generating station located in Wawayanda, New York. The Facility, which is interconnected to the bulk transmission system owned by the New York Independent System Operator (NYISO), will supply low-cost, clean electricity to customers in New York State's ³ lower Hudson Valley. It is located in the NYISO's new Lower Hudson Valley Capacity Zone, which was established to encourage construction of new power generation facilities in order to alleviate transmission congestion and address reliability concerns in the lower Hudson Valley region.

CPV Valley began development of the Facility in 2008 and physical construction in August 2015 after obtaining a \$630 million dollar construction loan to finance construction of the Facility. The loan terms required that the Facility achieve full commercial operation by September 14, 2018, or CPV Valley would be in default under the terms of the loan.

Construction of the Facility required numerous approvals from various agencies including the Town of Wawayanda, the United States Army Corps of Engineers, the United States Environmental Protection Agency (EPA), and the DEC. Prior to construction, CPV Valley was required to obtain an ASF permit from the DEC and a Prevention of Significant Deterioration (PSD) permit from the EPA. In December 2008, CPV Valley submitted an ASF application to the DEC and a PSD application to the EPA. On or about July 9, 2012, the DEC issued a Notice of Complete Application and a Draft ASF Permit to

CPV Valley and commenced a public comment period on CPV Valley's ASF permit application. The regulations in effect on July 9, 2012 required an ASF permit applicant to submit a Title V Clean Air Act (Title V) permit within one year after a facility commences its operations (then [6 NYCRR § 201-6.3](#) [a] [2]). This requirement was stated within the Draft ASF Permit issued by the DEC to CPV Valley.

On or about August 1, 2012, the DEC initiated a rulemaking proceeding to amend its regulations applicable to Title V permitting. The proposed amended regulations required that a Title V application be submitted prior to the construction of new facilities ([6 NYCRR § 201-6.2](#) [a] [1]) instead of within one year after commencement of the facility's operations (then [6 NYCRR § 201-6.3](#) [a] [2]). The new regulations became effective on February 22, 2013. Neither the notice of the regulations in the State Register nor the regulations themselves explained how the amendments to the regulations would be applied to existing permits or permits for which notices of complete applications had already been issued.

On or about May 15, 2013, the DEC issued a second Notice of Complete Application to CPV Valley for the Facility approving modifications to the Draft ASF Permit. On or about August 1, 2013, the DEC issued a final combined ASF/PSD permit (the Final ASF Permit) which contained the same language from the old regulations (then [6 NYCRR § 201-6.3](#) [a] [2]) which stated that a Title V application must be submitted within one year of the commencement of operations of the facility.¹ Under the PSD program, CPV Valley was to commence construction of the Facility no later than 18 months after the issuance of the Final ASF Permit on August 1, 2013 which would have been January 2015. Due to some delays, CPV Valley requested an extension of the construction deadline. In August 2014, the DEC granted the request for an extension of time to begin construction. Both the Final ASF Permit and the August 2014 letter referred to the outdated

regulations, which stated that a Title V permit application must be submitted within one year of the commencement of operations of the facility. The Final ASF Permit was amended in November 2014 to reflect a ministerial correction of the permittee's name. Commencement of the construction of the Facility began in August 2015. CPV Valley maintains that the DEC was on its premises multiple times prior to construction and never informed petitioner that a Title V permit was necessary before construction. *5

¹ In 2013, the DEC became authorized to issue PSD permits. Accordingly, when the DEC issued the Final ASF Permit on August 1, 2013, it was a combined ASF/PSD permit.

Petitioner was required to file an application for the renewal of the Amended Final ASF Permit at least 180 days prior to the expiration of the permit on July 31, 2018. CPV Valley submitted the renewal application on January 23, 2018 and it was received by the DEC on January 24, 2018. Under the DEC's regulations, the DEC was required to notify petitioner if the application was incomplete or otherwise insufficient within 60 days of the receipt of the renewal application, which was March 26, 2018 (6 NYCRR §§ 621.6 [c], [d]). The DEC did not send CPV Valley any correspondence to indicate that the renewal application was incomplete or otherwise insufficient.

On Friday, July 27, 2018, CPV Valley met with the DEC's Region 3 Air Pollution Control Engineer to discuss technical issues. Allegedly, the engineer told CPV Valley that the renewal application was "fine" and requested that the Title V permit be Submitted as soon as possible (Verified Petition ¶ 42). On August 1, 2018, CPV Valley was notified that the Amended Final ASF Permit would not be renewed because the renewal application failed to meet all the requirements of Title 6 of the NYCRR. Therefore, CPV Valley could not operate the Facility or else risk the imposition of monetary penalties. On August 2,

2018, CPV Valley requested an adjudicatory hearing pursuant to 6 NYCRR § 621.10 (a) (2) regarding the DEC's denial of the permit renewal application (Leistensnider Aff., Exh. A).

The DEC argues that its denial of the CPV's application to renew its Amended Final ASF Permit complied with applicable law and was a rational decision; and that the renewal application was legally insufficient because it did not comply with the Title V requirement, therefore it did not qualify for an extension of authorization to operate under State Administrative Procedure Act (SAPA) § 401 (2) and 6 NYCRR § 621.11. The DEC further maintains that petitioner mistakenly relied on the DEC's Uniform Permit Administration, which *6 provides that the application is deemed complete due to the agency's failure to respond to its completeness or incompleteness under the regulation. Finally, the DEC argues that CPV Valley has failed to exhaust its administrative remedies because the DEC's administrative hearing review process is pending.

In its reply brief, CPV Valley clarified that it is not seeking judicial review of the DEC's denial of its renewal application, rather CPV Valley seeks judicial review of the DEC's decision that the Amended Final ASF Permit expired on July 31, 2018. CPV Valley asserts that the DEC's determination, that SAPA § 401 (2) does not apply to extend the permit pending its administrative appeal of the DEC's denial of the renewal application, is irrational.

LAW AND DISCUSSION

This case presents novel issues regarding the DEC's denial of the renewal of a permit issued under superseded regulations, and whether the automatic permit extension pending a final administrative determination under SAPA § 401 (2) was triggered, when the DEC failed to advise CPV Valley that its failure to obtain a Title V permit before commencing the Facility's operations rendered the renewal application insufficient. According to the DEC, CPV Valley is

the only major stationary source in the State with this issue. For the following reasons, the Court agrees with CPV Valley that the exhaustion of administrative remedies doctrine does not apply to the DEC's determination that the Amended Final ASF Permit expired on July 31, 2018.

CPV Valley argues that it is not required to exhaust administrative remedies because it is not asking the Court to decide the merits of the DEC's denial of the ASF renewal application. Rather, CPV Valley asks the Court to render a determination on whether SAPA § 401 (2) extends the terms of the Amended Final ASF Permit while CPV Valley pursues the denial of the ASF renewal application through administrative remedies. The Court agrees with CPV Valley ⁷ insofar as finding that the exhaustion of administrative remedies doctrine does not apply to the expiration of the permit on July 31, 2018.

"It is hornbook law that one who objects to the act of an administrative agency must exhaust available administrative remedies before being permitted to litigate in a court of law" (Watergate II Apts. v Buffalo Sewer Auth., 46 NY2d 52, 57 [1978] [citation omitted]; see Town of Oyster Bay v Kirkland, 19 NY3d 1035, 1038 [2012], cert denied 568 US 1213 [2013]). "The exhaustion rule, however, is not an inflexible one. It is subject to important qualifications. It need not be followed, for example, when an agency's action is challenged as either unconstitutional or wholly beyond its grant of power, or when resort to an administrative remedy would be futile or when its pursuit would cause irreparable injury" (Watergate II Apts. v Buffalo Sewer Auth., 46 NY2d at 57 [citation omitted]). Here, CPV Valley is pursuing administrative remedies for the DEC's denial of its renewal application, a matter wholly separate from the issue before the Court. The question of whether section 401 (2) of SAPA effectively extends the terms of the Amended Final ASF Permit is not before the Administrative Law Judge in the pending appeal taking place at the agency level. The parties' arguments in the present matter

concern only the application of SAPA to the terms of the Amended Final ASF Permit for the time period between the DEC's initial denial of CPV Valley's renewal application and the final administrative appeal determination that is yet to be rendered by the DEC. As CPV Valley has no recourse to obtain a determination on the applicability of SAPA § 401 (2) during this time period other than the instant action, the Court finds that it would be futile for CPV Valley to pursue administrative remedies.²*8

² Counsel for both parties confirmed, during a telephone conference with the Court on February 7, 2019, that the issue of the applicability of SAPA § 401 (2) is not presently before the DEC in CPV Valley's pending administrative appeal at the agency level.

Turning to the merits of CPV Valley's petition, the Court finds that the DEC's decision finding that CPV Valley's Amended Final ASF permit expired on July 31, 2018 was irrational.

CPV Valley first applied for and obtained a preconstruction permit under then 6 NYCRR 201-6.1 (b), which explicitly stated that the permit "authorize[s] both construction and operation in accordance with all applicable State and Federal requirements." CPV Valley's Amended Final ASF Permit expired on July 31, 2018. Under the applicable regulations, CPV Valley was required to apply for an extension of the Amended Final ASF Permit at least 180 days prior to the expiration of the permit. CPV Valley complied with the 180-day requirement by submitting a renewal application on January 23, 2018. Under 6 NYCRR 621.11 (f), "[t]he department must notify the applicant by mail of its decision on renewals . . . of permit requests on or before 15 calendar days after receipt of the application . . ." The regulation at the crux of this matter states that "[t]he department's failure to find a timely renewal application insufficient within 15 calendar days of the department's receipt of the application for renewal or 60 days for delegated permits, will

result in the application being deemed sufficient under the State Administrative Procedure Act, Chapter 82 of the NYS Consolidated Laws" ([6 NYCRR 621.11](#) [f] [1]).

Here, it is undisputed that the DEC did not notify CPV Valley that its application was insufficient. CPV Valley argues that such failure to notify them triggered SAPA § 401 (2), thereby allowing CPV Valley to continue operating the Facility under the existing Amended Final ASF Permit. SAPA § 401 (2) states that "[w]hen a licensee has made timely and sufficient application for the renewal of a license or a new license with reference to any activity of a continuing nature, the existing license does not expire until the application has been finally determined by the agency . . ." The determination of whether a renewal application is "sufficient" within the meaning of SAPA § 401 (2) falls "within the area of the DEC's expertise" ([Matter of Jamaica Recycling, Inc. v New York State Dept. of Envtl. Conservation](#), 308 AD2d at 540; [see also Matter of Benali, LLC v New York State Dept. of Envtl. Conservation](#), [150 AD3d 986, 989](#) [2d Dept. 2017], [lv denied](#) 30 NY3d 911 [2018]). While the DEC could have deemed CPV Valley's renewal application insufficient, it failed to do so in this matter. Therefore, such failure to exercise its authority to do so within the required 60 days, rendered the renewal application "sufficient" for purposes of SAPA "by operation of law" ([Matter of Jamaica Recycling, Inc. v New York State Dept. of Envtl. Conservation](#), 308 AD2d at 539). Accordingly, SAPA § 401 (2) applies to the Amended Final ASF Permit and the Court finds that the permit thereby remains in effect until CPV Valley's renewal application is finally determined by the DEC pursuant to the administrative appeal process initiated by CPV Valley.

The Court must finally address CPV Valley's request for injunctive relief. "To establish entitlement to a preliminary injunction, [the petitioner is] required to demonstrate a likelihood of success on the merits, irreparable harm in the

absence of an injunction and that the balance of the equities is in their favor" ([Norton v Dubrey](#), [116 AD3d 1215, 1215](#) [3d Dept. 2014] [citations omitted]). The Court has already found that SAPA § 401 (2) applies to extend the terms of the Amended Final ASF Permit until the renewal application is finally determined. By fashioning the instant proceeding as one for a declaratory judgment pursuant to [CPLR 3001](#) and for injunctive relief pursuant to CPLR Article 78, CPV Valley has in effect asked the Court to consider the merits of its argument regarding the application of SAPA § 401 (2), and to order injunctive relief while the Court considers the merits of its argument regarding the application of SAPA § 401 (2) (Petitioner's Reply Mem. of Law, pp. 13-14). Because the Court has granted the requested relief by annulling the DEC's determination regarding the applicability of SAPA § 401 (2), an injunction providing identical relief is unnecessary here. CPV Valley may seek review pursuant to CPLR Article 78 in the event that the DEC takes action to cease operations at the Facility or impose penalties after the administrative appeals process is complete ([see Town of East Hampton v Cuomo](#), [172 AD2d 657, 657](#) [2d Dept. 1991]). The Court expects that the DEC's review of its decision to deny CPV Valley's renewal application will be a fair review of applicable regulatory precedent. A full vetting of the DEC's position will be helpful to the parties, and to the Court should this matter proceed beyond the final agency determination.

NOW, THEREFORE, it is hereby

ORDERED AND ADJUDGED that the DEC's August 1, 2018 Permit Expiration Determination is hereby vacated; and it is further

ORDERED, ADJUDGED AND DECLARED that CPV Valley's Amended Final ASF Permit did not expire on July 31, 2018, and is still in force and effect pending final administrative resolution of CPV Valley's ASF Renewal Application; and it is further

ORDERED, ADJUDGED AND DECLARED that CPV Valley may legally continue to operate the Facility pending final administrative resolution of CPV Valley's ASF Renewal Application; and it is further

ORDERED AND ADJUDGED that CPV Valley's request for injunctive relief is **DENIED**.

The foregoing constitutes the Decision, Order, and Judgment of the Court. The original Decision, Order, and Judgment is being returned to counsel for respondent. A copy of the Decision, Order, and Judgment and the supporting papers have been delivered to the County Clerk for placement in the file. The signing of this Decision, Order, and Judgment, and delivery of a copy thereof shall not constitute entry or filing under [CPLR 2220](#). Counsel is not relieved from the applicable provisions of that rule respecting filing, entry, and

11 notice of entry. *11 Dated: Albany, New York

February 13, 2019

/s/ _____

Hon. Judith A. Hard, A.J.S.C. Papers Considered: 1. Verified Petition/Complaint, verified by Ruth E. Leistensnider, Esq. on August 14, 2018, with Exhibits A through C annexed thereto; and Petitioner-Plaintiff's Memorandum of Law in Support of Order to Show Cause for a Temporary Restraining Order and Stay of Enforcement, dated August 14, 2018. 2. Affidavit of Ruth E. Leistensnider, Esq., sworn to on August 14, 2018, with Exhibits A through I annexed thereto. 3. Affidavit of Christopher J. Allgeier, sworn to on August 10, 2018, with Exhibits A and B annexed thereto. 4. Affidavit of Daniel R. Nugent, sworn to on August 11, 2018. 5. Affidavit of Sherman Knight, sworn to on August 10, 2018. 6. Affidavit of Jonathan Moore, sworn to on August 10, 2018, with Exhibits A through C annexed thereto. 7. Verified Answer and Certified Return, verified by Khai H. Gibbs, Esq. on September 12, 2018; and Memorandum of Law in Opposition to the Petition/Complaint, dated September 14, 2018. 8. Affirmation of Khai H. Gibbs, Esq, affirmed on September 13, 2018. 9. Reply Affidavit of Ruth E. Leistensnider, Esq., sworn to on October 5, 2018, with Exhibits A through F annexed thereto; and Petitioner-Plaintiff's Reply Memorandum of Law in Further Support of Order to Show Cause for a Temporary Restraining Order and Stay of Enforcement, dated October 5, 2018.